

6/01/2016 DATE IN	SUSPENSE	MAM ENGINEER	6/04/2016 LOGGED IN	CTB TYPE	PMAM1615838640 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

CTB 79/
 - ConocoPhillips Company
 217817
 Well
 - Wildcat 2 & F
 #14
 30-025-40261
 +
 7 others

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

Pool
 - Jennings
 Upper Bone
 Springs Shale
 97838

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ashley Bergen

Print or Type Name

Ashley Bergen
 Signature

Regulatory Specialist

Title

10/15/2014

Date

Ashley.bergen@conocophillips.com
 e-mail Address



Ashley Bergen
Regulatory Specialist
Phone: (432) 688-6938

ConocoPhillips Company
P.O. Box 51810
Midland, TX 79710-1810

2016 JUN - 1 P 2:09
RECEIVED OGD

May 24, 2016

State of New Mexico
Oil Conservation Division
Attn: Mr. Michael McMillan
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

SUBJECT: REQUEST APPROVAL FOR SURFACE COMMINGLE

Dear Mr. McMillan,

ConocoPhillips Company has respectfully requests to Surface commingle the Wilder Federal lease NM27508 and Federal lease NM130738 at a common CTB on Lease NM27508. The royalty rate for both leases is 12.5%.

Enclosed are the following documents in support of this request.

- Form 3160-5
- Facility Description
- Facility Diagram
- Well location map
- Lease Map
- LR2000
- Letter to Interest owners
- Letter from Land Department
- Certified Mailing List
- Administrative Application Checklist
- Form C-107-B
- Form C-102

If you have questions regarding this request, I can be reached at 432-688-6938 or via email at ashley.bergen@conocophillips.com

Sincerely,

Ashley Bergen
Regulatory Specialist

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27508

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WILDER FEDERAL 28 1H

2. Name of Operator
CONOCOPHILLIPS
Contact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com

9. API Well No.
30-025-40261

3a. Address
P.O. BOX 51810
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-688-6938

10. Field and Pool, or Exploratory
JENNINGS; UPPER BONE SPRI

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T26S R32E Mer NMP NENE 610FNL 835FEL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Wilder Federal 28 1H Sect. 28, NENE, T26S, R32E 30-025-40261
- Wilder Federal 28 2H Sect. 28, NWNE, T26S, R32E 30-025-40329
- Wilder Federal 29 1H Sect. 29, NENE, T26S, R32E 30-025-40329
- Wilder Federal AC 29 2H Sect. 29, NWNE, T26S, R32E 30-025-41511
- Wilder Federal 29 5H Sect. 29, NENE, T26S, R32E 30-025-41509
- Wilder 28 AC Federal COM 3H Sect. 28, NENW, T26S, R32E 30-02-40501
- Wilder 28 AC Federal COM 4H Sect. 28, NWNW, T26S, R32E 30-025-40502
- Wilder 28 AC Federal COM 8H Sect. 28, NWNW, T26S, R32E 30-025-41692

See attached detailed commingling information, diagram and map(s).

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #336818 verified by the BLM Well Information System
 For CONOCOPHILLIPS, sent to the Hobbs**

Name (Printed/Typed) ASHLEY BERGEN Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 04/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: ConocoPhillips Company
OPERATOR ADDRESS: P.O. Box 51810 Midland, TX 79710
APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ashley Bergen TITLE: Regulatory Specialist DATE: 10/15/2014
TYPE OR PRINT NAME Ashley Bergen TELEPHONE NO.: (432)688-6938
E-MAIL ADDRESS: ashley.bergen@cop.com

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Ed., Artesia, NM 87410

DISTRICT IV
1820 E. St. Francis Dr., Santa Fe, NM 87506

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-40261	Pool Code 97838	Pool Name Jennings, Upper Bone Spring Shale
Property Code 38787	Property Name WILDER FEDERAL 28	Well Number 1H
GRID No. 217817	Operator Name CONOCOPHILLIPS	Elevation 3138'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	26-S	32-E		610	NORTH	835	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	26-S	32-E		387	SOUTH	817	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>NOTE:</p> <p>1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.</p>				<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the information contained herein to be true and complete to the best of my knowledge and belief, and that the representation other than a working interest or oil and gas interest in the land including the proposed bottom hole location or the right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a subsidiary pooling agreement or a compulsory pooling order hereafter entered by the director.</p> <p><i>Ashley Bergen</i> Signature _____ Date _____</p> <p>Ashley Bergen Printed Name _____</p> <p>ashley.bergen@conocophillips.com E-mail Address _____</p>
			<p>Plane Coordinate X = 704,476.4 Y = 371,284.7</p>	
			<p>Plane Coordinate X = 704,498.8 Y = 365,882.5</p>	

DISTRICT I
1625 N. Franch Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brasas Rd., Artoe, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-40329	Pool Code 97838	Pool Name Jennings; Upper Bone Spring Shale
Property Code 38787	Property Name WILDER FEDERAL 28	Well Number 2H
OGRD No. 217817	Operator Name CONOCOPHILLIPS	Elevation 3156'

Surface Location

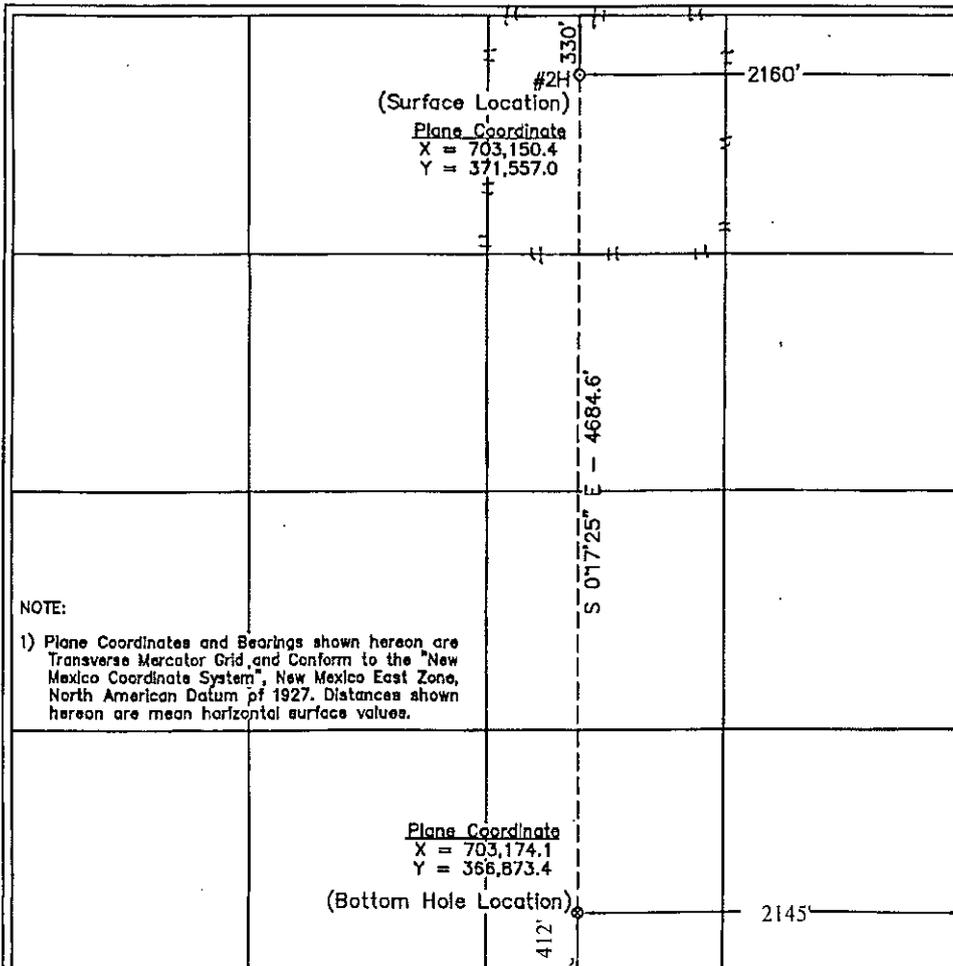
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	26-S	32-E		330	NORTH	2160	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	28	26-S	32-E		412	SOUTH	2145	EAST	LEA

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interests in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Ashley Bergen
Signature _____ Date _____

Ashley Bergen
Printed Name _____

ashley.bergen@conocophillips.com
E-mail Address _____

NOTE:

1) Plane Coordinates and Bearings shown hereon are Transverse Mercator Grid, and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6181 Fax: (575) 393-0722

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 746-1263 Fax: (575) 746-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-6178 Fax: (505) 354-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3422

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40790	Pool Code 97838	Pool Name Jennings; Upper Shale Bone Spring
Property Code 39470	Property Name WILDER FEDERAL 29	Well Number 1H
OGRD No. 217817	Operator Name CONOCO PHILLIPS	Elevation 3140'

Surface Location

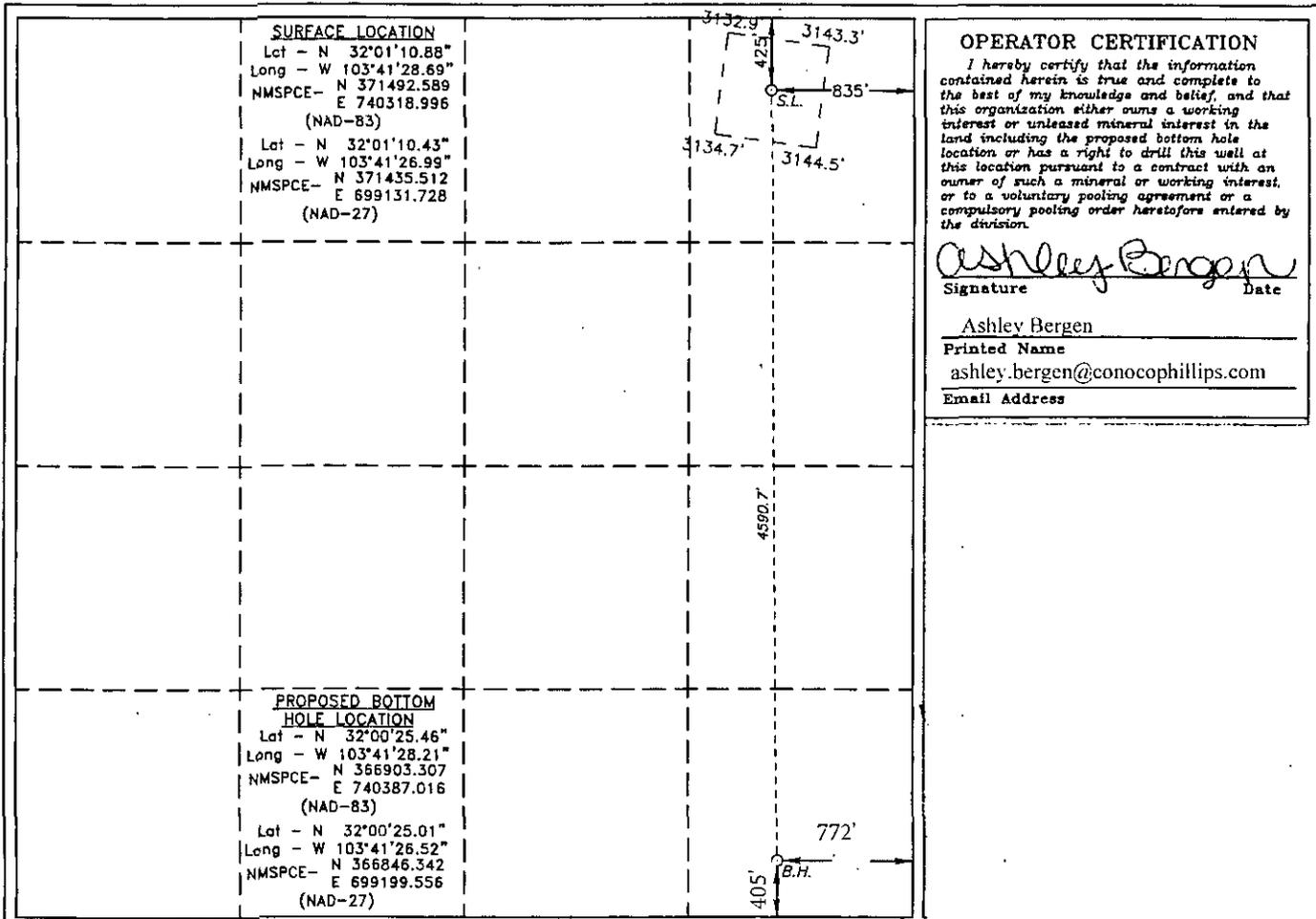
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	26 S	32 E		425	NORTH	835	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	26 S	32 E		405'	SOUTH	772'	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Ashley Bergen
Signature Date

Ashley Bergen
Printed Name
ashley.bergen@conocophillips.com
Email Address

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 746-1263 Fax: (575) 746-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6179

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3400 Fax: (505) 476-3402

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41511	Pool Code 97838	Pool Name Jennings; Upper Bone Spring Shale
Property Code 39470	Property Name WILDER FEDERAL 29	Well Number 2H
OGRD No. 217817	Operator Name CONOCO PHILLIPS	Elevation 3143'

Surface Location

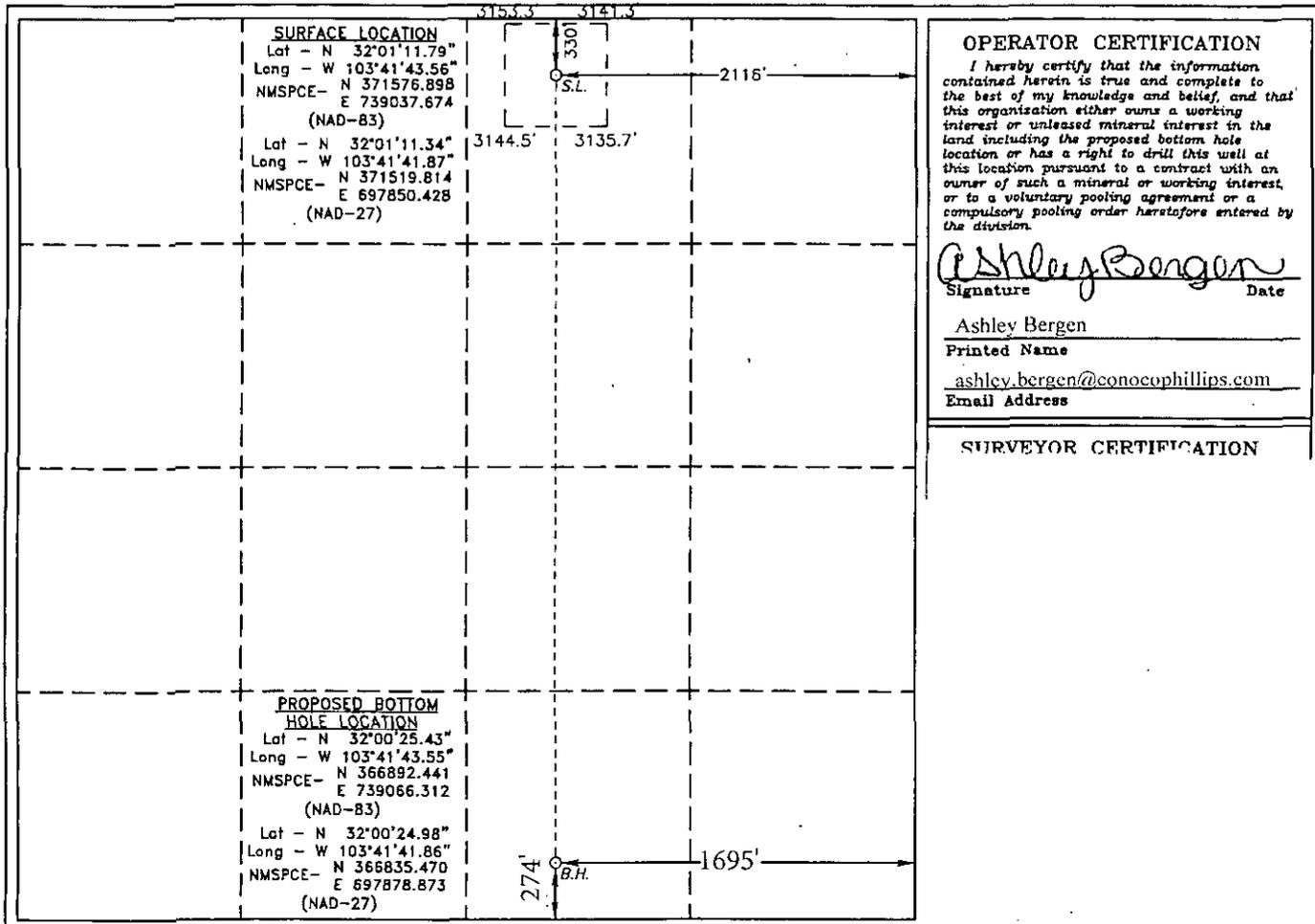
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 S	32 E		330	NORTH	2116	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	29	26 S	32 E		274	SOUTH	1695	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Ashley Bergen
 Signature Date

Ashley Bergen
 Printed Name

ashley.bergen@conocophillips.com
 Email Address

SURVEYOR CERTIFICATION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 383-6181 Fax: (575) 383-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1253 Fax: (575) 748-9780

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3450 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41509	Pool Code 97838	Pool Name Jennings; Upper Bone Spring Shale
Property Code 39470	Property Name WILDER FEDERAL 29	Well Number 5H
GRID No. 217817	Operator Name CONOCO PHILLIPS	Elevation 3136'

Surface Location

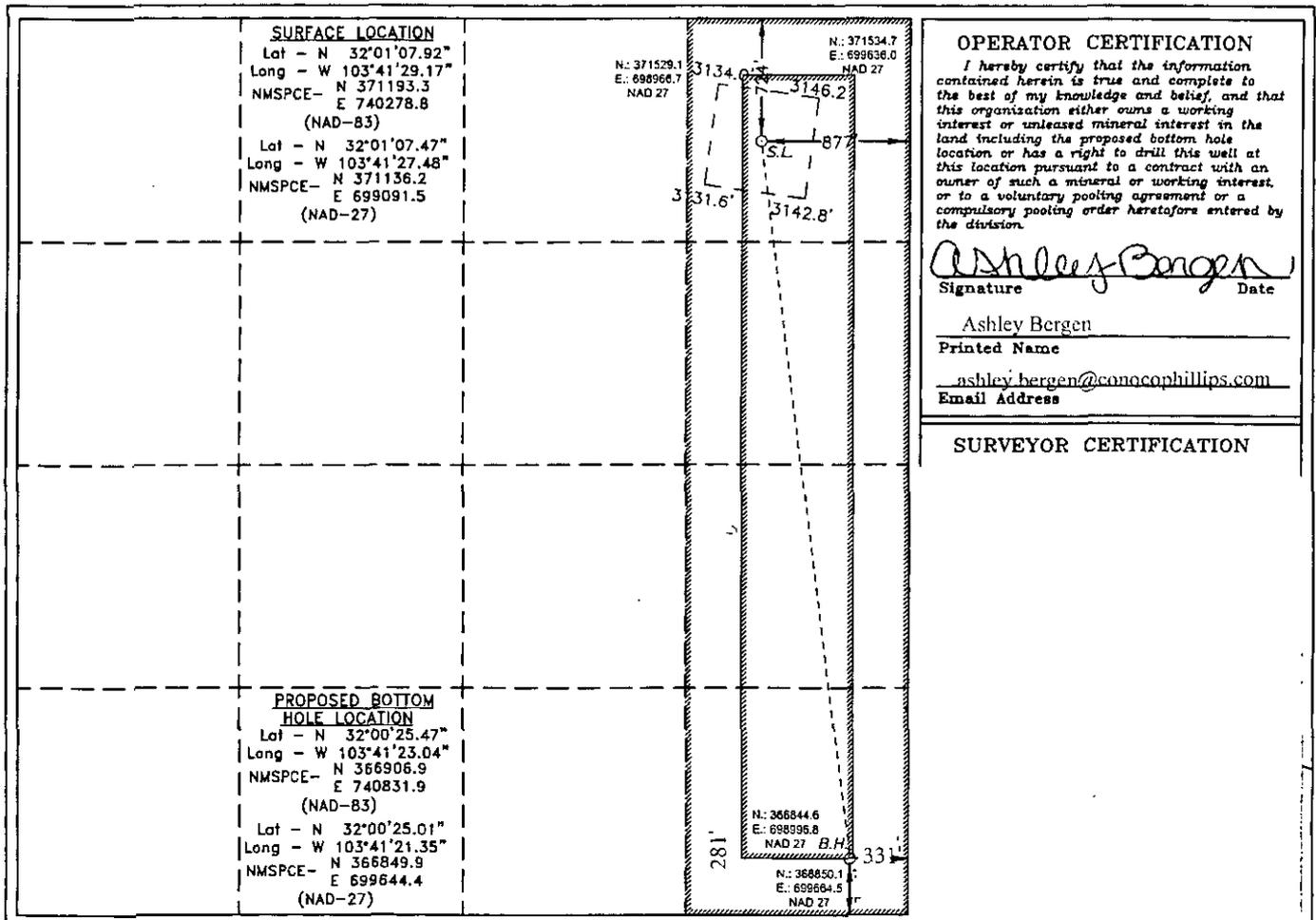
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	26 S	32 E		724	NORTH	877	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	26 S	32 E		281	SOUTH	331	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Ashley Bergen
Signature Date

Ashley Bergen
Printed Name

ashley.bergen@conocophillips.com
Email Address

SURVEYOR CERTIFICATION

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for Wilder 28 Federal 1H, Wilder 28 Federal 2H, Wilder 29 Federal 1H, Wilder Federal AC 29 2H, Wilder 29 Federal AC 5H, Wilder Federal 28 3H, Wilder Federal AC 28 4H, and Wilder Federal AC COM 28 8H.

Federal Lease NM27508 which is 12.5% Royalty Rate

Well Name	Location	API#	Pool 97838	Oil BOPD	Gravities	MCFPD	BTU/d
Wilder 28 Federal 1H	SEC 28, NENE T26S R32E	30-025-40261	Jennings, Upper Bone Spring Shale	14	48.5	60	1167
Wilder 28 Federal 2H	SEC 28, NWNE T26S R32E	30-025-40329	Jennings, Upper Bone Spring Shale	15	47	69	1321
Wilder 29 Federal 1H	SEC 29, NENE T26S R32E	30-025-40790	Jennings, Upper Bone Spring Shale	68	47.5	118	1186
Wilder Federal AC 29 2H	SEC 29, NWNE T26S R32E	30-025-41511	Jennings, Upper Bone Spring Shale	345*	46*	1000*	1400*
Wilder 29 Federal AC 5H	SEC 29, T26S 32E NENE	30-025-41509	Jennings, Upper Bone Spring Shale	345*	48.7*	1000*	1300*

Federal Lease NM27508 & Federal Lease NM130738 is 12.5% Royalty Rate- CA# NM134716

Wilder Federal 28 3H	SEC 28, NENW T26S 32E	30-025-40501	Jennings, Upper Bone Spring Shale	480*	48.7*	1400*	1300*
Wilder Federal AC 28 4H	SEC 28, NWNW T26S R32E	30-025-40502	Jennings, Upper Bone Spring Shale	480*	48.7*	1400*	1300*
Wilder Federal AC COM 28 8H	SEC 28, NWNW T26S R32E	30-025-41692	Jennings, Upper Bone Spring Shale	480*	48.7*	1000*	1300*

*These are proposed totals for these wells; once these wells are producing the production information will be amended. I will submit BOPD & MCFPD for the Wilder Wells upon receipt.

Attached map shows the federal leases and well locations in Section 28, 29 & 33 T26S 32E.

Lease NM27508 royalty rate at 12.5% and lease NM130738 royalty rate 12.5%.
Communitization agreement NM134716 includes acreage from both of these leases.

Location:

The central tank battery is located on Sec 29, NENE, T26S, R32E on federal lease NM27508 in Lea County, NM. Wells served are the wells listed above.

Overview:

The flow of production is shown in the facility lay out which is enclosed. The enclosed map shows the Facility boundary, location of wells, and gas sales meter. The commingling of this production will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions. Conoco Phillips understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Process and Flow Descriptions:

The facility will be as follows. The production for each well will flow to a dedicated 3 phase Production Separator for gas, water, and oil to be metered. Oil is metered through a Coriolis meter* and the gas is metered through an EFM gas allocation meter*. The water is metered through a turbine meter. The oil production for the Wilder Central Facility has (8) 500 bbl oil tanks at the tank battery that all wells can utilize. Oil will be sold through a common LACT meter*. The volume of all tanks is determined by both Guided Wave Radar and Differential Pressure Level.

The gas off of the HP separators is sent to the High Pressure Scrubber and goes to sales or to the LP scrubber as gas make-up to Compression. Excess gas is sold at the sales gas meter*. Deductions are made for the Gas Lift Meter* Nuevo's Buy Back Meter* and the fuel gas meter*.

Produced water flows from the Production Separator and Heater Treater to one of two on-site 1000 bbl gun barrels. Water and any lighter hydrocarbon is separated in these two units and the hydrocarbon is decanted to a 500 bbl Slop tank, the water is transferred to any of (8) 500 bbl water tanks. Hydrocarbon from the slop tank is sent back one of the designated Heater Treaters for reprocessing. The water is transferred to the Wilder SWD injection well, to another facility, or via truck.

*Meter information for each well and sales meter is attached below, see metering section.

Metering:

Wilder 28 Federal 1H production is measured at a three phase separator which includes Micro Motion meter allocation #119-21-070. Gas is measure through allocation Meter #119-33-004 and lift meter # 119-09-024 is located at the wellhead. Water is measured through a turbine meter.

Wilder 28 Federal 2H production is measured at a three phase separator which includes Micro Motion Coriolis meter allocation #119-21-071. Gas is measure through allocation Meter# 119-33-005 and lift meter #119-09-022 is located at the wellhead. Water is measured through a turbine meter.

Wilder 29 Federal 1H production is measured at a three phase separator which includes Micro Motion Coriolis meter allocation #119-21-076. Gas is measure through allocation meter #119-33-010 and lift meter # 119-09-026 is located at the wellhead. Water is measured through a turbine meter.

Wilder Federal AC 29 2H production is measured at a three phase separator which includes Micro Motion Coriolis meter allocation #119-21-077. Gas is measure through allocation meter # 119-33-011 and lift meter # 119-09-028 is located at the wellhead. Water is measured through a turbine meter.

Wilder 29 Federal AC 5H production is measured at a three phase separator which includes Micro Motion Coriolis meter allocation #119-21-075. Gas is measure through allocation meter #119-33-009 and lift meter #119-09-025 is located at the wellhead. Water is measured through a turbine meter.

Wilder Federal 28 3H production is measured at a three phase separator which includes Micro Motion Coriolis meter allocation #119-21-072. Gas is measure through allocation Meter# 119-33-006 and lift meter #119-09-021 is located at the wellhead. Water is measured through a turbine meter.

Wilder Federal AC 28 4H production is measured at a three phase separator which includes Micro Motion Coriolis meter allocation #119-21-074. Gas is measure through allocation Meter #119-33-008 and lift meter #119-09-027 is located at the wellhead. Water is measured through a turbine meter.

Wilder Federal AC COM 28 8H production is measured at a three phase separator which includes Micro Motion Coriolis meter allocation #119-21-073. Gas is measure through allocation Meter # 119-33007 and lift meter #119-09-023 is located at the wellhead. Water is measured through a turbine meter.

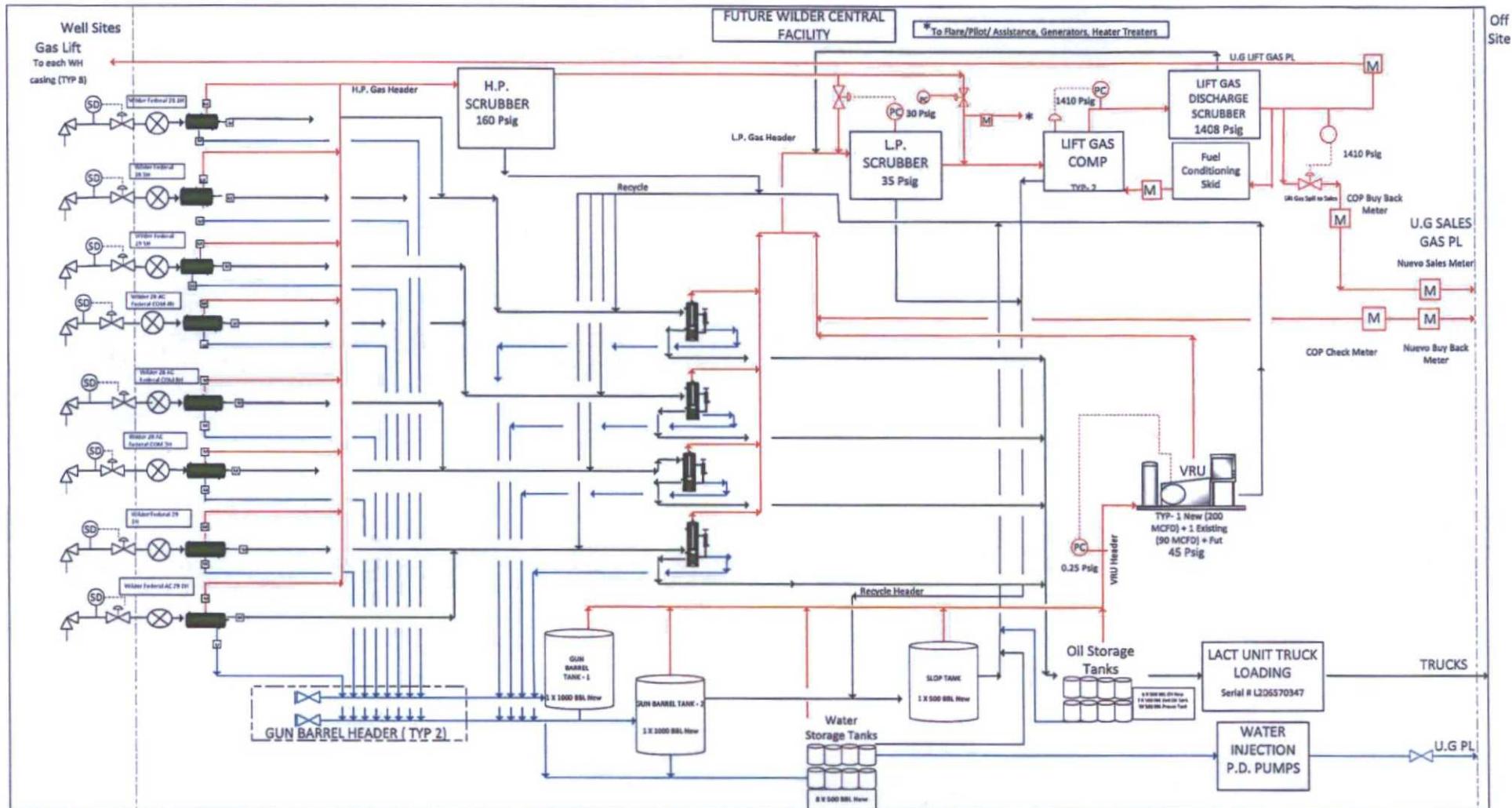
The gas obtained from heater treater and VRU will be allocated back to each well based off oil production.

The facility has a common gas offtake to Nuevo Midstream which is located on the West side of the facility. Flow is metered using Nuevo's sales meter #119-87-004, this flow is checked using COP's meter #119-87-005 to validate the flow. A Nuevo buy back meter #01612043 and checked against a COP buy back meter #119-05-001 monitors the gas used on lease. The fuel gas meter # 1119-06-007 will measure the gas used for the flare assist, flare pilot, generators and heater treaters. The meter off of the Fuel Conditioning Skid measures the compression engine consumption and is meter #11906010. The Gas Lift meter # 1410771DC monitors the gas used for gas lift.

The transfer of oil from the battery to sales will be a LACT unit (Serial #-L206570347 equipped with a Smith Meter unit to either truck or to pipeline to Western Refining.

The oil meters will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and

then quarterly thereafter, the factor obtained will be used to allocate the production volumes.



Off Site

NOTES :

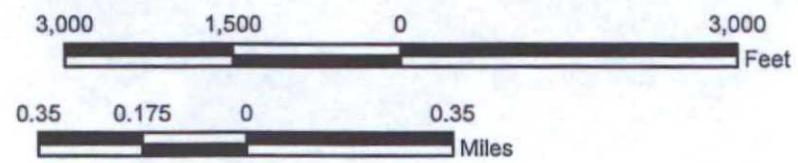
"H.P." Denotes High Pressure, "L.P." Denotes Low Pressure, "I.P." Denotes Intermediate Pressure

"Fut" Denotes Future, "U.G" Denotes Under Ground, "PL" Denotes Pipeline, "M" Denotes Meter

- █ GAS
- █ WATER
- █ OIL
- █ MULTIPHASE

ConocoPhillips

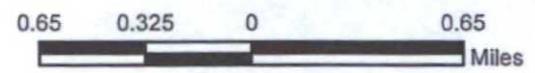
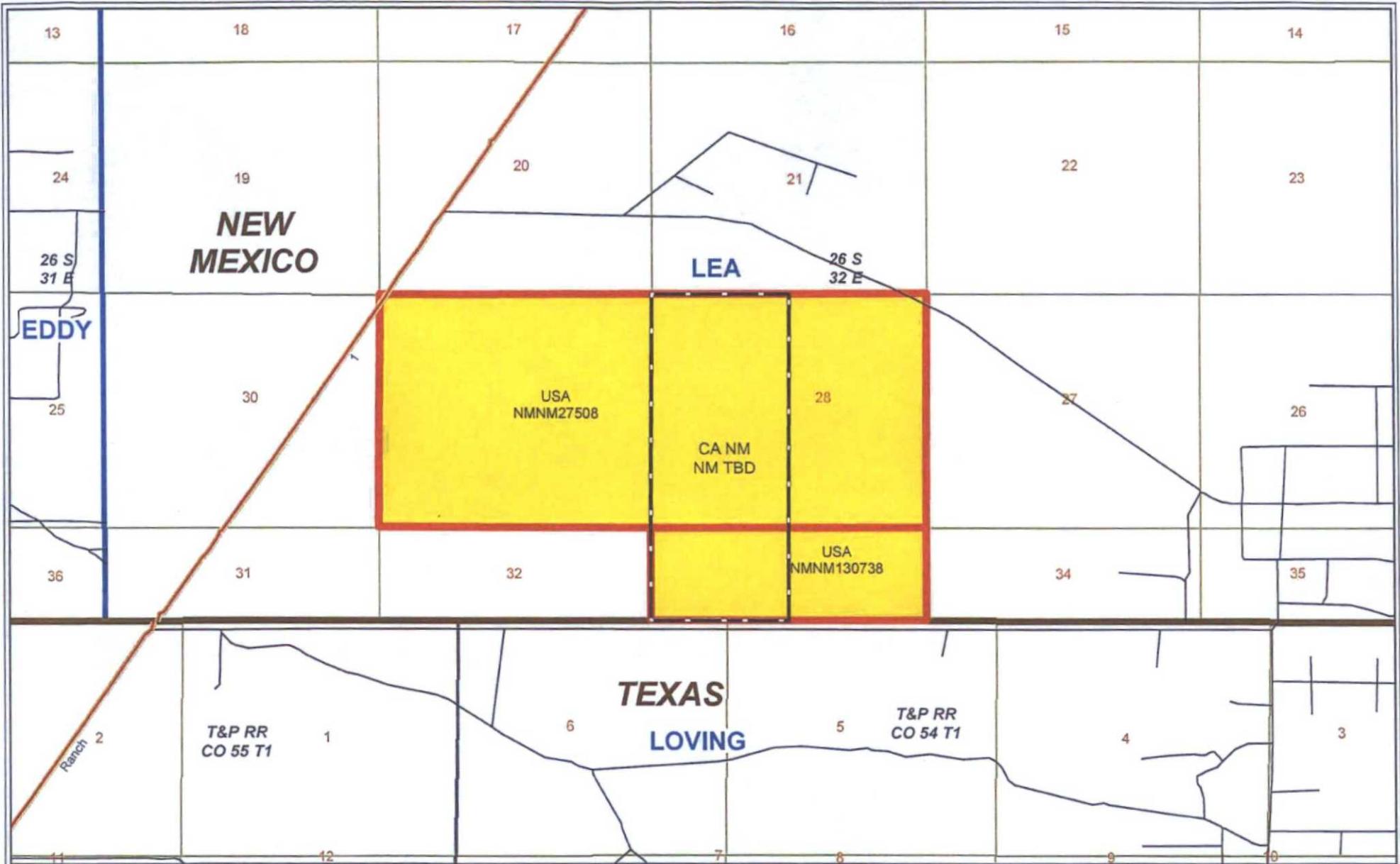
Block Flow Diagram
WILDER CENTRAL FACILITY



ConocoPhillips

CA NM NM TBD
Lea County, New Mexico

Author	C. Travers	Date	2/12/2015
Checked by	nsorell	Scale	1" = 1,653'
Project File			



ConocoPhillips

**CA NM NM TBD
Lea County, New Mexico**

Author	C. Travers	Date	9/25/2014
Designed by	Isidore	Scale	1" = 3,000'
Project File			

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 11:10 AM

Page 1 of 1

Run Date: 11/03/2014

01 12-22-1987;101STAT1330;30USC181 ET SE
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS L
 Case Disposition: AUTHORIZED

Total Acres 258.920
 Serial Number NMNM-- - 130738

Serial Number: NMNM-- - 130738

Name & Address	Int Rel	% Interest
CONOCOPHILLIPS PO BOX 2197 HOUSTON TX 772522197	LESSEE	100.00000000

Serial Number: NMNM-- - 130738

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0260S 0320E 033	ALIQ		N2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0320E 033	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 130738

Act Date	Code	Action	Action Remark	Pending Office
10/16/2001	387	CASE ESTABLISHED		
12/01/2001	496	FUND CODE	05;145003;	
12/01/2001	530	RLTY RATE - 12 1/2%		
12/01/2001	868	EFFECTIVE DATE		
12/01/2012	553	CASE CREATED BY ASGN	OUT OF NMNM 107393;	
06/25/2013	235	EXTENDED	THRU 12/01/14;	
06/25/2013	974	AUTOMATED RECORD VERIF	JA;	
12/01/2014	763	EXPIRES		

Serial Number: NMNM-- - 130738

Line Nr	Remarks
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:30 PM

Page 1 of 2

Run Date: 09/23/2014

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

1,440.000

NMNM-- - 027508

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 027508

Name & Address			Int Rel	% Interest
ACME LAND CO	PO BOX 10280	MIDLAND TX 79702	OPERATING RIGHTS	0.00000000
CHILDRESS ROYALTY CO	PO BOX 66	JOPLIN MO 64802	OPERATING RIGHTS	0.00000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 740057500	LESSEE	100.00000000
HIGHLAND PROD CO	PO BOX 6326	ODESSA TX 79762	OPERATING RIGHTS	0.00000000

Serial Number: NMNM-- - 027508

Mer Twp	Rng	Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	0260S	0320E	026	ALIQ	NWNE,N2NW,SWNW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	028	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	029	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 027508

Act Date	Code	Action	Action Remark	Pending Office
06/30/1951	387	CASE ESTABLISHED		
07/01/1951	496	FUND CODE	05;145003	
07/01/1951	530	RLTY RATE - 12 1/2%		
07/01/1951	860	EFFECTIVE DATE		
11/01/1973	209	CASE CREATED BY SEGR	OUT OF NMLC069515;	
11/01/1973	648	EXT BY PROD ON ASSOC LSE	NMLC069515;	
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTL OIL/CONOCO INC	
06/06/1984	111	RENTAL RECEIVED	\$0;84-85	
06/10/1985	111	RENTAL RECEIVED	\$0;85-86	
06/06/1986	111	RENTAL RECEIVED	\$0;86-87	
05/02/1987	974	AUTOMATED RECORD VERIF		JAM
06/05/1987	963	CASE MICROFILMED	CNUM 100,539	DS
06/09/1987	111	RENTAL RECEIVED	\$1440.00;1YR/87-88	
06/05/1988	111	RENTAL RECEIVED	\$1440.00;1YR/89-90	
06/06/1988	111	RENTAL RECEIVED	\$1440.00;1YR/88-89	
06/04/1990	111	RENTAL RECEIVED	\$1440.00;21/1103249	
06/06/1991	111	RENTAL RECEIVED	\$1440.00;21/1108912	
06/05/1992	974	AUTOMATED RECORD VERIF		AR/KRP
07/09/1992	575	APD FILED	TOPAT OIL CORP	CE
07/29/1992	576	APD APPROVED	CONOCO FED NO 1-89	
06/17/1993	111	RENTAL RECEIVED	\$1440.00;21/1126215	
09/21/1993	932	TRF OPER RGTS FILED	CONOCO/HIGHLAND PROD	
11/17/1993	933	TRF OPER RGTS APPROVED	EFF 10/01/93;	
11/17/1993	974	AUTOMATED RECORD VERIF		JLV/KRP
06/16/1994	111	RENTAL RECEIVED	\$1440.00;21/1132000	
08/15/1994	932	TRF OPER RGTS FILED	(1) CONOCO/CHILDRESS	
08/15/1994	932	TRF OPER RGTS FILED	(2) CONOCO/CHILDRESS	
08/15/1994	932	TRF OPER RGTS FILED	(3) CONOCO/CHILDRESS	
01/10/1995	933	TRF OPER RGTS APPROVED	(1) EFF 09/01/94;	
01/10/1995	933	TRF OPER RGTS APPROVED	(2) EFF 09/01/94;	
01/10/1995	933	TRF OPER RGTS APPROVED	(3) EFF 09/01/94;	
01/10/1995	974	AUTOMATED RECORD VERIF	MV/MV	
06/19/1995	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000001137	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 02:30 PM

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Run Date: 09/23/2014

06/19/1996	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000001142
07/05/1996	932	TRF OPER RGTS FILED	HIGHLAND/ACME LAND CO
10/17/1996	933	TRF OPER RGTS APPROVED	EFF 08/01/96;
10/17/1996	974	AUTOMATED RECORD VERIF	LR
06/18/1997	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000001146
06/16/1998	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000001152
06/14/1999	084	RENTAL RECEIVED BY ONRR	\$1,440.00;21/00000115
06/14/2000	084	RENTAL RECEIVED BY ONRR	\$1440;21/11635
06/13/2001	084	RENTAL RECEIVED BY ONRR	\$1440;21/11684
01/16/2003	817	MERGER RECOGNIZED	CONOCO/CONOCOPHILLIPS
02/13/2003	899	TRF OF ORR FILED	ESTATE OF BONNIE H;1
01/04/2012	643	PRODUCTION DETERMINATION	/1/
01/04/2012	650	HELD BY PROD - ACTUAL	/1/
01/04/2012	658	MEMO OF 1ST PROD-ACTUAL	/1/30-025-40261;

Serial Number: NMNM-- - 027508

Line Nr Remarks



Ashley Bergen
Regulatory Specialist
Phone: (432) 688-6938

ConocoPhillips Company
P.O. Box 51810
Midland, TX 79710-1810

October 15, 2014

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Request for Surface Commingle
Sec. 28, 29 & 33 T26S-R32E
Lea County, New Mexico

Gentlemen:

This is to advise you that ConocoPhillips Company is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery & Off-Lease Oil & Gas Measurement, Sales, & Storage for the following wells:

Well Name	Location	API#
Wilder Federal 28 1H	SEC 28, NENE T26S R32E	30-025-40261
Wilder Federal 28 2H	SEC 28, NWNE T26S R32E	30-025-40329
Wilder Federal 29 5H	SEC 29, T26S 32E NENE	30-025-41509
Wilder 28 AC Federal COM 4H	SEC 28, NWNW T26S R32E	30-025-40502
Wilder 28 AC Federal COM 8H	SEC 28, NWNW T26S R32E	30-025-41692
Wilder Federal 29 1H	SEC 29, NENE T26S R32E	30-025-40790
Wilder Federal AC 29 2H	SEC 29, NWNE T26S R32E	30-025-41511
Wilder 28 AC Federal COM 3H	SEC 28, NENW T26S 32E	30-025-40501

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (432) 688-6938 should you have any questions or need anything further.

Sincerely,

Ashley Bergen
Regulatory Specialist



Cody S. Travers, RPL
MCBU – West Permian

600 N. Dairy Ashford
BKC-04-4011B
Houston, TX 77079

Phone: 281-206-5072
Cody.S.Travers@ConocoPhillips.com

September 25, 2014

Bureau of Land Management
Attn: Duncan Whitlock
620 E. Greene Street
Carlsbad, NM 88220

RE: Surface Commingle
Township 26 South, Range 32 East
Sections 28, 29 & 33
Lea County, NM

Dear Mr. Whitlock,

Please find enclosed a map portraying the boundaries of the leases and agreements associated with the subject lands and a summary of the interest owners. ConocoPhillips Company has verified the interest owners by procuring title opinions covering the subject lands.

Should you have any questions, please do not hesitate to contact the undersigned at (281) 206-5072.

Sincerely,

Cody S. Travers, RPL
Senior Landman

Enclosures

Surface Commingle Application
Wilder CTB

Please see the information below regarding the interest owners and wells covering Sections 28, 29 and 33 of T26S-R32E, Lea County, NM.

The following wells are currently producing and all have the same interest owners: Wilder Federal 28 1H, Wilder Federal 28 2H, Wilder Federal 29 1H, Wilder Federal AC 29 2H and Wilder Federal AC 29 5H (see ownership breakdown below).

<u>Interest Owners</u>	<u>WI</u>	<u>NRI</u>
ConocoPhillips Company	100%	84.5%
Office of Natural Resource Revenue	0%	12.5%
Good Earth Minerals LLC	0%	1.75%
Matlock Minerals LTD	0%	1.25%
Total	100%	100%

The following wells are currently in the process of completion and all have the same interest owners: Wilder 28 AC Federal COM 3H, Wilder 28 AC Federal COM 4H and Wilder 28 AC Federal COM 8H (see ownership breakdown below).

<u>Interest Owners</u>	<u>WI</u>	<u>NRI</u>
ConocoPhillips Company	100%	81.765%
Office of Natural Resource Revenue	0%	12.5%
Good Earth Minerals LLC	0%	1.246%
Matlock Minerals LTD	0%	.890%
The Blanco Company	0%	1.512%
RSC Resources, L.P.	0%	1.080%
Peregrine Production, LLC	0%	.720%
Runaway Enterprises, LLC	0%	.288%
Total	100%	100%

Wells and Leases: Wilder Federal 28 1H (NMNM27508), Wilder Federal 28 2H (NMNM27508), Wilder 29 Federal AC 5H (NMNM27508), Wilder Federal AC 28 4H (NMNM27508), Wilder Federal AC COM 28 8H (NMNM103738), Wilder Federal 29 1H (NMNM27508), Wilder Federal AC 29 2H (NMNM27508), Wilder Federal AC 28 3H (NMNM27508)

Respondent Name/Address:

Certified Mailing Number

Office of Natural Resource Revenue

7013 3020 0001 2047 4970

Room A 614

Building 85, Denver Federal Center (6th Kipling)

Denver, CO 80225

Good Earth Minerals LLC

7013 3020 0001 2047 4918

849 Broken Arrow

Roswell, NM 88201

Matlock Minerals LTD

7013 3020 0001 2047 4925

849 Broken Arrow

Roswell, NM 88201

The Blanco Company

7013 3020 0001 2047 4932

110 2nd Street NW

Albuquerque, NM 87102

RSC Resources, L.P.

7013 3020 0001 2047 4949

6824 Island Circle

Midland, Texas 79707

Peregrine Production, LLC

7013 3020 0001 2047 4956

3201 N Pecos Street

Midland, Texas 79710

Runaway Enterprises, LLC

7013 3020 0001 2047 4963

20255 Willow Glade Cir.

Pilot Point, Texas 76258

Well_Name:	WILDER 28 FEDERAL # 001H	API: 3002540261
Location:	A-28-26.0S-32E 610 FNL 835 FEL	
Lat:	32.01930563	
Operator Name:	CONOCOPHILLIPS COMPANY	County:
Pool Name:	JENNINGS;UPPER BONE SPRING SHALE	
Aug-15	1542	11
Sep-15	859	112
Oct-15	1532	7540
Nov-15	955	1417
Dec-15	528	0
Jan-16	0	0
Feb-16	0	0
Mar-16	0	0
Apr-16	1578	996
CUM	57727	301621

Well_Name:	WILDER 28 FEDERAL # 002H	API: 3002540329
Location:	B-28-26.05-32E 330 FNL 2160 FEL	
Pool Name:	JENNINGS;UPPER BONE SPRING SHALE	
Operator Name:	CONOCOPHILLIPS COMPANY	County:
Month	Oil(BBLS)	Gas(MCF)
January	1417	0
February	134	4751
March	22	715
April	45	204
May	359	593
Jun-15	383	697
Jul-15	647	1310
Aug-15	683	11116
Sep-15	1524	12378
Oct-15	607	3224
Nov-15	3081	13057
Dec-15	365	1617
Jan-16	0	0
Feb-16	0	0
Mar-16	3517	8500
CUM	95526	449390

Well_Name:	WILDER 29 FEDERAL # 001H	API: 3002540790
Location:	A-29-26.0S-32E 524 FNL 849 FEL	
Pool Name:	JENNINGS;UPPER BONE SPRING SHALE	
Operator Name:	CONOCOPHILLIPS COMPANY	County:
Jul-15	961	15100
Aug-15	972	17991
Sep-15	1011	4384
Oct-15	905	3417
Nov-15	773	339
Dec-15	65	101
Jan-16	0	0
Feb-16	0	0
Mar-16	0	0
Apr-16	100	118
CUM	68694	292553

Well_Name:	WILDER 29 FEDE	API: 3002541511
Location:	B-29-26.0S-32E 330 FNL 2116 FEL	
Lat:	32.01993261	
Operator Name:	CONOCOPHILLIPS	County:
Pool Name:	JENNINGS;UPPER BONE SPRING SHALE	
Month	Oil(BBLS)	Gas(MCF)
Jul-15	6054	53904
Aug-15	5336	55699
Sep-15	4461	44183
Oct-15	4308	46199
Nov-15	3867	41889
Dec-15	523	5092
Jan-16	0	0
Feb-16	0	0
Mar-16	10832	63651
CUM	118892	622773

Well Name:	WILDER 29 FEDERAL # 005H	API: 3002541509
Location:	A-29-26.0S-32E 724 FNL 877 FEL	
Lat:	32.01885219	
Operator Name:	CONOCOPHILLIPS COMPANY	County:
Pool Name:	JENNINGS;UPPER BONE SPRING SHALE	
Month	Oil(BBLS)	Gas(MCF)
Sep-15	2920	36189
Oct-15	2542	32537
Nov-15	2290	25870
Dec-15	169	1488
Jan-16	0	0
Feb-16	0	0
Mar-16	581	2039
Apr-16	368	3748
CUM	51968	331723

Well_Name:	WILDER 28 AC FEDERAL COM #	API: 30-025-40502
Location:	D-28-26.0S-32E 330 FNL 330 FWL	
Operator Name:	CONOCOPHILLIPS COMPANY	County:
Month	Oil	Gas
Aug-15	7389	71614
Sep-15	5222	59608
Oct-15	4603	57320
Nov-15	3568	39728
Dec-15	308	2836
Jan-16	0	0
Feb-16	0	0
Mar-16	1426	7210
Apr-16	582	7839
CUM	81862	496694

Well_Name:	WILDER 28 AC FEDERAL COM # 003H	API: 3002540501
Location:	C-28-26.0S-32E 224 FNL 1544 FWL	
Operator Name:	CONOCOPHILLIPS COMPANY	County:
Pool Name:	JENNINGS;UPPER BONE SPRING SHALE	
Month	Oil	Gas
Jul-15	5774	42311
Aug-15	4795	46148
Sep-15	4034	34308
Oct-15	3657	27395
Nov-15	3199	20932
Dec-15	269	1458
Jan-16	0	0
Feb-16	0	0
Mar-16	677	1729
Apr-16	482	3256
CUM	63686	303259

Well_Name:	WILDER 28 AC FEDERAL COM # 008H	API: 3002541692
Location:	D-28-26.05-32E 280 FNL 330 FWL	
Operator Name:	CONOCOPHILLIPS COMPANY	County:
Pool Name:	JENNINGS;UPPER BONE SPRING SHALE	
Month	Oil(BBLS)	Gas(MCF)
Jul-15	5240	34639
Aug-15	7074	58545
Sep-15	5241	58515
Oct-15	4431	52647
Nov-15	3961	40267
Dec-15	309	1393
Jan-16	0	0
Feb-16	0	0
Mar-16	734	2127
Apr-16	508	4762
CUM	60018	381590