

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

*Suspended March 23  
 b/c 107-B wrong  
 Actually Applicable well*

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

*CTB - 784  
 - Down Energy Products  
 Company, LP  
 6137  
 Well  
 - Cotton  
 Draw unit #  
 2507  
 30-025-42583  
 +*

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are attached

*6 wells  
 Pool  
 - Production  
 Delaware, worth  
 44490  
 - WC-025 G/06  
 52532064;  
 Bon & Spring  
 97899*

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman  
 Print or Type Name

*[Signature]*  
 Signature

Regulatory Compliance Professional  
 Title 02.29.16  
 Date

Erin.Workman@dvn.com  
 E-mail Address



Devon Energy Corporation  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5010

405 552-7970 Phone  
Erin.workman@dvn.com

RECEIVED OCD

February 29, 2016

2016 MAR -2 P 3: 28

Mr. Richard Ezeanyim  
State of New Mexico  
Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Central Tank Battery\Off Lease Measurement, Sales, & Storage  
Cotton Draw Unit 250H, 251H, 252H, & 253H & Trinoyx 6 Fed 4H, 6H, 7H, & 11H  
API: 30-025-42589, 30-025-42530, 30-025-42619, 30-025-42944, 30-025-40044,  
30-025-40046, 30-025-40047, 30-025-42312  
Pool: 49490 Paduca; Delaware, N  
Lease: NMNM070928X & NMLC061863-A  
County: Lea Co., NM

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B & BLM 3160-5 Sundry Notice of Intent for a Central Tank Battery for the aforementioned wells.

A copy of our application submitted to the Division & BLM's Approval is attached.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Erin Workman  
Regulatory Compliance Associate

Enclosures

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling?  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Well Test Method  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Coriolis)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

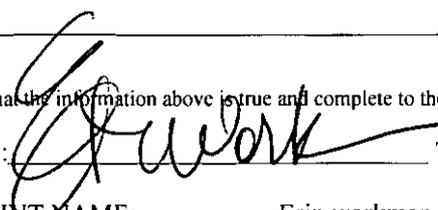
**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Compliance Prof. DATE: 02.29.16

TYPE OR PRINT NAME: Erin workman TELEPHONE NUMBER: (405) 552-7970

E-MAIL ADDRESS: Erin.Workman@dvn.com

# APPLICATION FOR A CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

## Proposal for Cotton Draw Unit & Trionyx Wells:

Devon Energy Production Company, LP is requesting approval for a Central Tank Battery\Off Lease Measurement, Sales, & Storage for the following wells:

### Federal Lease NMLC061863-A (12.5%)

Well Name	Location	API#	Pool 49490	BOPD	OG	MCFPD	BTU
✓ Trionyx 6 Fed 4H	Sec. 6, T25S, R32E	30-025-40044	Paduca; Delaware, N	154	40.5	172	1251.7
✓ Trionyx 6 Fed 6H	Sec. 6, T25S, R32E	30-025-40046	Paduca; Delaware, N	101	40.0	207	1264.6
Trionyx 6 Fed 7H	Sec. 6, T25S, R32E	30-025-40047	Paduca; Delaware, N	44	41.0	109	1321.6
Trionyx 6 Fed 11H	Sec. 6, T25S, R32E	30-025-42312	Paduca; Delaware, N	323	44.0	354	1353.7

### Federal Lease: NMNM070928X (12.5%)

Well Name	Location	API #	Pool 49490	BOPD	OG	MCFPD	BTU
✓ Cotton Draw Unit 250H	Sec. 7, T25S, R32E	30-025-42589	Paduca; Delaware, N	323	44.0	354	1353.7*
✓ Cotton Draw Unit 251H	Sec. 7, T25S, R32E	30-025-42590	Paduca; Delaware, N	154	40.5	172	1251.7*
✓ Cotton Draw Unit 252H	Sec. 7, T25S, R32E	30-025-42619	Paduca; Delaware, N	101	40.0	207	1264.6*
✓ Cotton Draw Unit 253H	Sec. 7, T25S, R32E	30-025-42944	Paduca; Delaware, N	44	41.0	109	1321.6*

\*All numbers are proposed number.

Attached is a map that displays the federal leases and well locations in Sec. 6, T25S, R32E & Sec. 7, T25S, R32E. The BLM's interest in the Trionyx 6 Federal wells is 12.5%.

## Oil & Gas metering:

The central tank battery is located at the Cotton Draw Unit #7 in NE/4 NW/4 of Sec. 7 25S 32E in Lea County, New Mexico. The production from each well will flow through an individual dedicated three phase separator with measurement for all three phases. The measurement devices are as follows: 1) Oil measurement is a Micro Motion Coriolis Meter, 2) Water measurement is a Magnetic flow meter, 3) Gas measurement is an Orifice meter tube with EFM. All water is to be commingled into a common header that feeds a 750 BBL Gun Barrel. Skim oil that is recovered in the Gun Barrel will carry over into a 500 BBL skim tank, metered, and pumped into the heater treater. Skim oil shall be allocated to each well by utilizing the percentage of each wells monthly water production. Gas recovered from the ULPS via the VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

A total of eight (8) production wells will flow into the CDU 7 Battery. Each well has its own dedicated three phase separator. After separation, gas is measured with an EFM, oil with a Micro Motion Coriolis, and water with a mag meter. Once oil is measured, all the oil for the Trionyx wells is combined into one of the two dedicated heater treaters. Oil from the Cotton Draw wells will combine and flow into one of the two dedicated heaters for those wells. Each set of dedicated heater treaters with respective wells is kept completely segregated for all process piping downstream. Oil is to be stored in segregated tanks to be measured and sold through dedicated LACT meters.

The CDU 7 Battery will have eight (8) oil storage tanks for the Trionyx 4H, 6H, 7H, and 11H wells. An additional eight (8) oil storage tanks will be used for the Cotton Draw Unit 250H, 251H, 252H, and 253H wells. Each set of tanks is isolated from the other by keeping all process piping and measurement separate. Measurement is done through a LACT unit utilizing a SMITH PD METER. LACT Meter number provided upon receipt (Trionyx) & LACT Meter number provided upon receipt (Cotton Draw Unit). All commingled gas will be sold through a Federal Measurement Point on location. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separators.

The Trionyx 6 Fed 4H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (number provided upon receipt), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (number provided upon receipt). Oil is metered with a Micro Motion Coriolis Meter (number provided upon receipt). After measurement, the oil combines with the Trionyx 6H, 7H, and 11H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith PD LACT Meter.

The Trionyx 6 Fed 6H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (number provided upon receipt), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (number provided upon receipt). Oil is metered with a Micro Motion Coriolis Meter (number provided upon receipt). After measurement, the oil combines with the Trionyx 4H, 7H, and 11H wells

and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Trionyx 6 Fed 7H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Trionyx 4H, 6H, and 11H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Trionyx 6 Fed 11H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Trionyx 4H, 6H, and 7H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 250H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Cotton Draw Unit 251, 252, & 253H wells and flows into one of the two dedicated heater treaters. . Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 251H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Cotton Draw Unit 250, 252, & 253H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 252H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Cotton Draw Unit 250, 251, & 253H and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 253H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Cotton Draw Unit 250, 251, & 252H and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

Oil production will be allocated on a daily basis based on the Micro Motion Coriolis Meter for each well. The total sales gas production will be metered by the Federal Measurement Point (to be specified). Gas allocation to each well is calculated by determining the percentage contribution that each well produced on a daily basis via the individual well gas meters and multiplying the percentage by the total gas sales volume. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

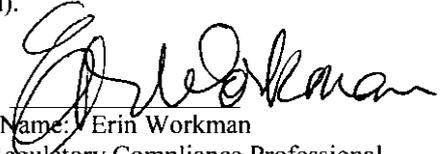
#### **Process and Flow Descriptions:**

The flow of produced fluids is shown in detail on the enclosed Process Flow Diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed application will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed application will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Signed:

A handwritten signature in black ink, appearing to read "Erin Workman". The signature is written in a cursive, flowing style with a large initial "E".

Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 02.29.16

MAY 26 2015

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720  
District II  
311 S. First St., Artesia, NM 88210  
Phone: (505) 745-1233 Fax: (505) 743-9770  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6173 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-025-42989</b>		2 Pool Code <b>4946049470</b>		3 Pool Name Paduca; Delaware, <b>NORTH</b>	
4 Property Code <b>300635</b>		5 Property Name <b>COTTON DRAW UNIT</b>			6 Well Number <b>250H</b>
7 UGRID No. <b>6137</b>		8 Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>			9 Elevation <b>3437.2</b>

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1 D	7	25 S	32 E		100	NORTH	460	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4 M	7	25 S	32 E		330	SOUTH	660	WEST	LEA

12 Dedicated Acres 159.98 ac	13 Inlet or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.

**BOTTOM OF HOLE**  
LAT. = 32.1384811°N  
LONG. = 103.7208714°W  
NMSP EAST (FT)  
N = 414654.08  
E = 730909.05

**SCALED**  
S/4 CORNER SEC. 7

**14 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well as this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the division.

*Trina C. Couch* 10/14/14  
Signature Date

Trina C. Couch, Regulatory Analyst  
Printed Name

trina.couch@dvn.com  
E-mail Address

---

**15 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 2, 2014  
Date of Survey

*Filimon P. Jaramillo*  
Signature and Seal of Professional Surveyor

Certificate Number: FILIMON P. JARAMILLO, PLS 12797  
SURVEY NO. 1965

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
514 S. First St., Artesia, NM 88210  
Phone: (575) 749-1293 Fax: (575) 748-0720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number <b>30-025-42590</b>		* Pool Code <b>49490</b>		* Pool Name <b>PADUCA; BONE SPRINGS (O)</b>	
* Property Code <b>300635</b>		* Property Name <b>COTTON DRAW UNIT</b>			* Well Number <b>251H</b>
* OGRID No. <b>6137</b>		* Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>			* Elevation <b>3440.4</b>

10 Surface Location

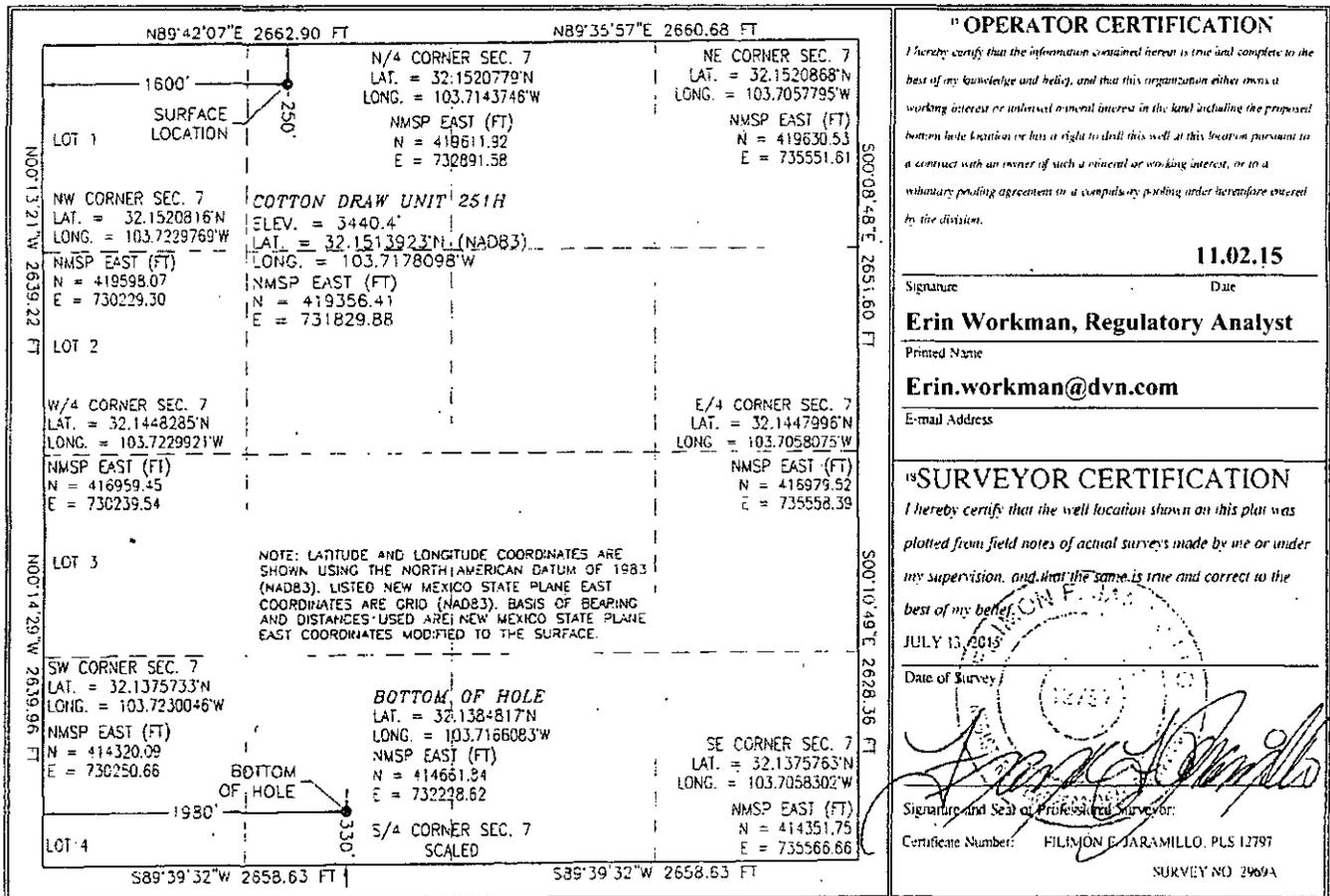
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	7	25 S	32 E		250	NORTH	1600	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25 S	32 E		330	SOUTH	1980	WEST	LEA

* Dedicated Acres	* Joint or Infill	* Consolidation Code	* Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SEP 21 2015

HOBBS OCD

JUN 03 2015

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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311 S. First St., Artesia, NM 88210  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-42619	<sup>2</sup> Pool Code 4948	<sup>3</sup> Pool Name Paduca; Delaware
<sup>4</sup> Property Code 300635	<sup>5</sup> Property Name COTTON DRAW UNIT	
<sup>6</sup> OGRID No. 6137	<sup>7</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>8</sup> Well Number 252H
		<sup>9</sup> Elevation 3447.7

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	7	25 S	32 E		100	NORTH	1780	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	25 S	32 E		330	SOUTH	1980	EAST	LEA

<sup>12</sup> Dedicated Acres 160 ac	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Diagram details: NW CORNER SEC. 7 (LAT. = 32.1520816°N, LONG. = 103.7229769°W), N/4 CORNER SEC. 7 (LAT. = 32.1520779°N, LONG. = 103.7143746°W), NE CORNER SEC. 7 (LAT. = 32.1520868°N, LONG. = 103.7057795°W), W/4 CORNER SEC. 7 (LAT. = 32.1448285°N, LONG. = 103.7229921°W), SE CORNER SEC. 7 (LAT. = 32.1375763°N, LONG. = 103.7058302°W), SW CORNER SEC. 7 (LAT. = 32.1375733°N, LONG. = 103.7230046°W), S/4 CORNER SEC. 7 (LAT. = 32.1384826°N, LONG. = 103.7122244°W). Surface location is 1780' north of the north line. Bottom hole location is 330' south of the north line. Well name: COTTON DRAW UNIT 252H. Elevation: 3447.7'. Unit: NMLC061863A. Note: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land on which the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Trina C. Couch* 10/14/14  
Signature Date

Trina C. Couch, Regulatory Analyst  
Printed Name

trina.couch@dvn.com  
E-mail Address

---

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 2, 2015  
Date of Survey

*[Signature]*  
Signature and Seal of Registered Surveyor

Certificate Number: PH 12797, TAG, AM, L.O. PLS 12797  
SURVEY NO. 2970

District I  
1625 N. Peach Dr., Hobbs, NM 88240  
Phone: (575) 785-1811 Fax: (575) 783-0720

District II  
511 S. First St., Alamogordo, NM 88120  
Phone: (575) 748-1283 Fax: (575) 748-0720

District III  
1000 E. In Bronco Road, Aztec, NM 87410  
Phone: (505) 134-6478 Fax: (505) 134-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3468 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number <b>30-025-42944</b>		Pool Code <b>49460 49490</b>	Pool Name <b>Paduca; Delaware, NORTH</b>
Property Code <b>300635</b>	Property Name <b>COTTON DRAW UNIT</b>		Well Number <b>253H</b>
OGRID No. <b>6137</b>	Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		Elevation <b>3448.2</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
A	7	25 S	32 E		150	NORTH	842	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25 S	32 E		330	SOUTH	660	EAST	LEA

Dedicated Acres <b>160 ac</b>	Lease or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and accurate to the best of my knowledge and belief, and that this organization either owns a working interest or otherwise mineral interest in the land including the proposed bottom hole location or has a right to drill this well on this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore approved by the division.

*Trina C. Couch* 10/17/14  
Trina C. Couch, Regulatory Analyst  
trina.couch@dmr.com

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from the plat of actual surveys made by the surveyor, and that the same is true to the best of my belief.

JUNE 2, 2014  
Date of Survey  
*[Signature]*  
Signature and Seal of Professional Surveyor  
Certificate Number: PLS10007 JARAMILLO, PLS 12787  
SURVEY NO. 1971

NOV 10 2015

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
911 S. First St., Artesia, NM 88210  
Phone: (575) 743-1283 Fax: (575) 745-4720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6175 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

HOBBS OCD  
OCT 03 2014  
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-40044		2 Pool Code 97938		3 Pool Name Paduka; Delaware	
4 Property Code 38384		4 Property Name TRIONYX "6" FED			5 Well Number 4H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3446.6

10 Surface Location

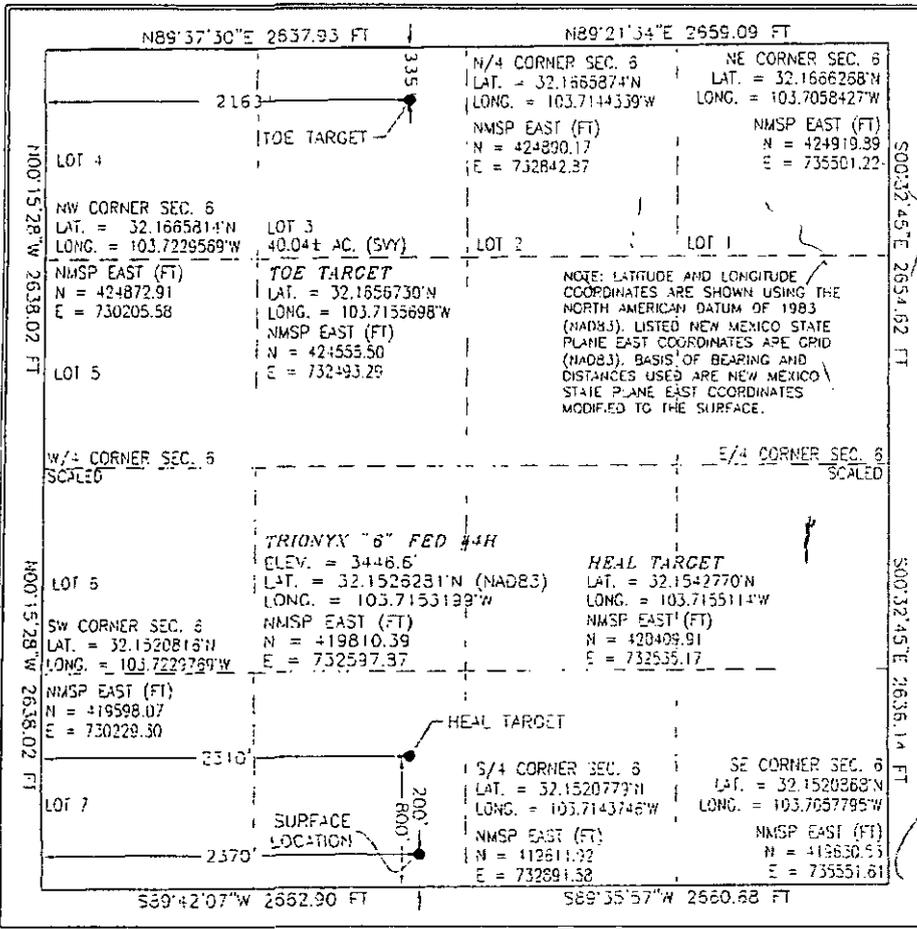
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	25 S	32 E		200	SOUTH	2370	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	25 S	32 E		335'	NORTH	2163'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Gwyn Smith* Date: 3/31/2014  
 Gwyn Smith Regulatory Analyst  
 Printed Name: gwyn.smith@dvn.com  
 E-mail Address:

18 SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 4 2013  
 Date of Survey: 12/15/13  
 Signature and Seal of Professional Surveyor: *Filmon E. Jaramello*  
 Certificate Number: FILMON E. JARAMELLO, PLS 12797  
 SURVEY NO 192B

PP: 200' FSL & 2370' FWL

OCT 03 2014

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 15, 2009  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-40046	<sup>2</sup> Pool Code 49490	<sup>3</sup> Pool Name Paduca; Delaware, North
<sup>4</sup> Property Code 38384	<sup>5</sup> Property Name <b>TRIONYX "6" FED.</b>	
<sup>7</sup> UCRID No. 6137	<sup>6</sup> Well Number <b>6H</b>	<sup>8</sup> Elevation 3443.6
<sup>9</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		

<sup>10</sup> Surface Location

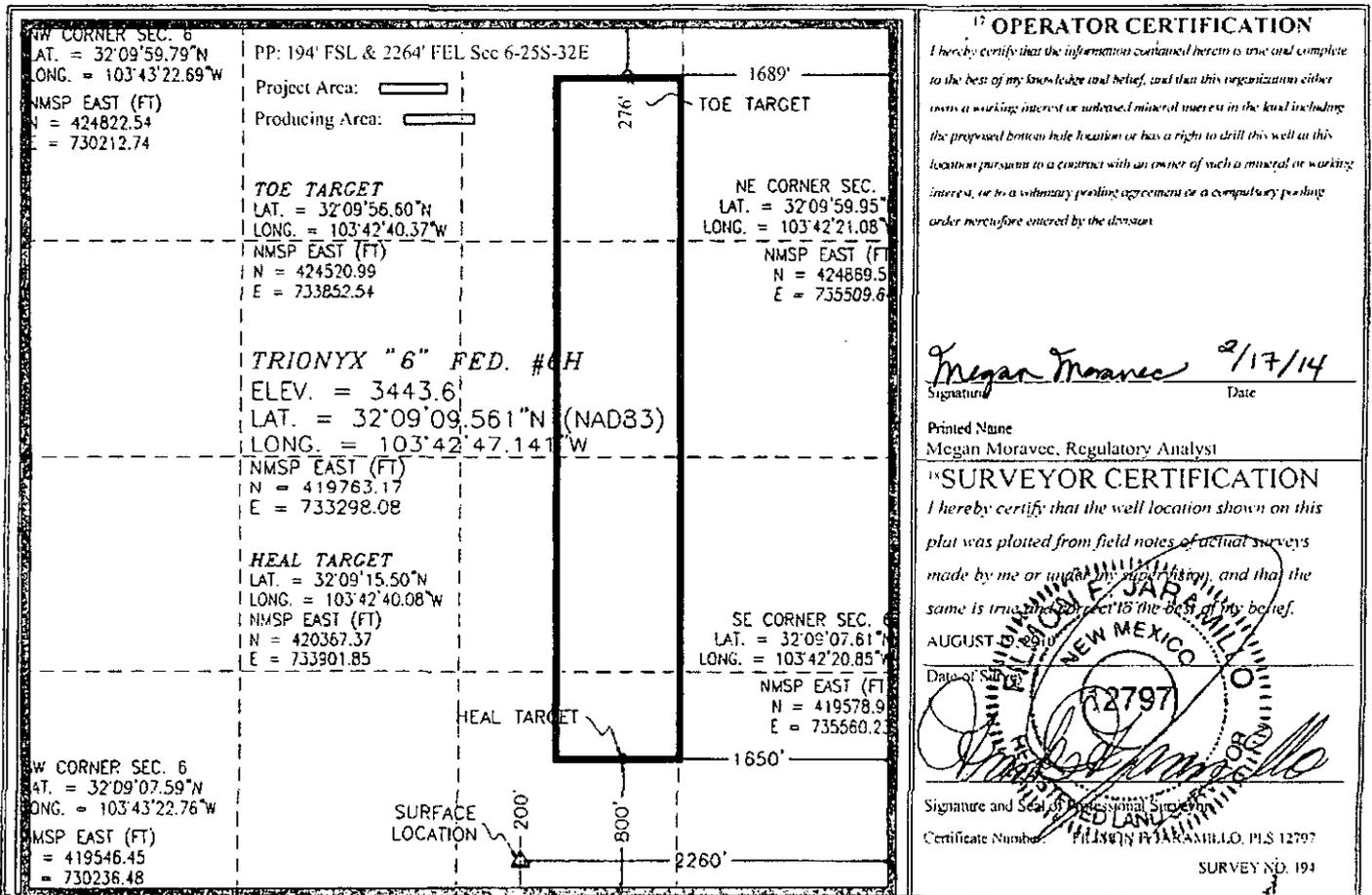
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	6	25 S	32 E		200	SOUTH	2260	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	6	25 S	32 E		276	NORTH	1689	EAST	LEA

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



JUL 01 2014

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 15, 2009  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-40047		<sup>2</sup> Pool Code 49490		<sup>3</sup> Pool Name Paduca; Delaware, North					
<sup>4</sup> Property Code 38384		<sup>5</sup> Property Name Trionyx 6 Federal				<sup>6</sup> Well Number 7H			
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				<sup>9</sup> Elevation 3446.6			
<sup>10</sup> Surface Location									
UL or lot no. P	Section 6	Township 25 S	Range 32 E	Lot Idn	Feet from the 200	North/South line SOUTH	Feet from the 685	East/West line EAST	County LEA
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 6	Township 25 S	Range 32 E	Lot Idn	Feet from the 317	North/South line NORTH	Feet from the 400	East/West line EAST	County LEA
<sup>12</sup> Dedicated Acres 640.68	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. PP: 492' FSL & 491' FEL, Sec 6, T25S-R32E

<p>NW CORNER SEC. 6 LAT. = 32°09'59.79"N LONG. = 103°43'22.80"W</p> <p>NMSP EAST (FT) N = 424822.54 E = 730212.74</p> <p>SW CORNER SEC. 6 LAT. = 32°09'07.59"N LONG. = 103°43'22.76"W</p> <p>NMSP EAST (FT) N = 419546.45 E = 730236.48</p>	<p>400'</p>	<p>NE CORNER SEC. 6 LAT. = 32°09'49.95"N LONG. = 103°42'21.08"W</p> <p>NMSP EAST (FT) N = 424869.56 E = 734509.64</p> <p>SE CORNER SEC. 6 LAT. = 32°09'07.61"N LONG. = 103°42'20.85"W</p> <p>NMSP EAST (FT) N = 419578.91 E = 734560.23</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Megan Moravec</i> 5/25/2016 Signature Date Printed Name Megan Moravec, Regulatory Analyst Megan.Moravec@dmv.com</p> <p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>AUGUST 11 2009 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number 11834 P.M.I.L.O, PLS 12797 SURVEY NO. 195</p>
	<p>317'</p>		
	<p>Project Area</p> <p>TRIONYX "6" FED. #7H ELEV. = 3446.6' LAT. = 32°09'09.579"N (NAD83) LONG. = 103°42'28.824"W</p>		
	<p>Completion Interval</p> <p>HEAL TARGET LAT. = 32°09'15.51"N LONG. = 103°42'32.40"W</p> <p>NMSP EAST (FT) N = 420371.98 E = 734561.85</p>		
<p>HEAL TARGET</p> <p>800'</p> <p>200'</p> <p>990'</p> <p>4' SURFACE LOCATION</p> <p>685'</p>	<p>800'</p> <p>200'</p> <p>990'</p> <p>4' SURFACE LOCATION</p> <p>685'</p>	<p>NE CORNER SEC. 6 LAT. = 32°09'49.95"N LONG. = 103°42'21.08"W</p> <p>NMSP EAST (FT) N = 424869.56 E = 734509.64</p> <p>SE CORNER SEC. 6 LAT. = 32°09'07.61"N LONG. = 103°42'20.85"W</p> <p>NMSP EAST (FT) N = 419578.91 E = 734560.23</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Megan Moravec</i> 5/25/2016 Signature Date Printed Name Megan Moravec, Regulatory Analyst Megan.Moravec@dmv.com</p> <p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>AUGUST 11 2009 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number 11834 P.M.I.L.O, PLS 12797 SURVEY NO. 195</p>

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 293-6161 Fax: (575) 293-0720  
District II  
311 S. First St., Artesia, NM 88210  
Phone: (575) 844-1283 Fax: (575) 848-9720  
District III  
1009 Rio Brazos Blvd., Aztec, NM 87410  
Phone: (505) 334-6173 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

**HOBBS OGD**

**MAY 28 2015**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION

**RECEIVED**

1 API Number <b>30-025-42312</b>		2 Pool Code <b>49490</b>		3 Pool Name <b>Paduca; Delaware, North</b>	
4 Property Code <b>38384</b>		5 Property Name <b>TRIONYX 6 FEDERAL</b>			6 Well Number <b>11H</b>
7 OGRID No. <b>6137</b>		8 Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>			9 Elevation <b>3438.8</b>

10 Surface Location

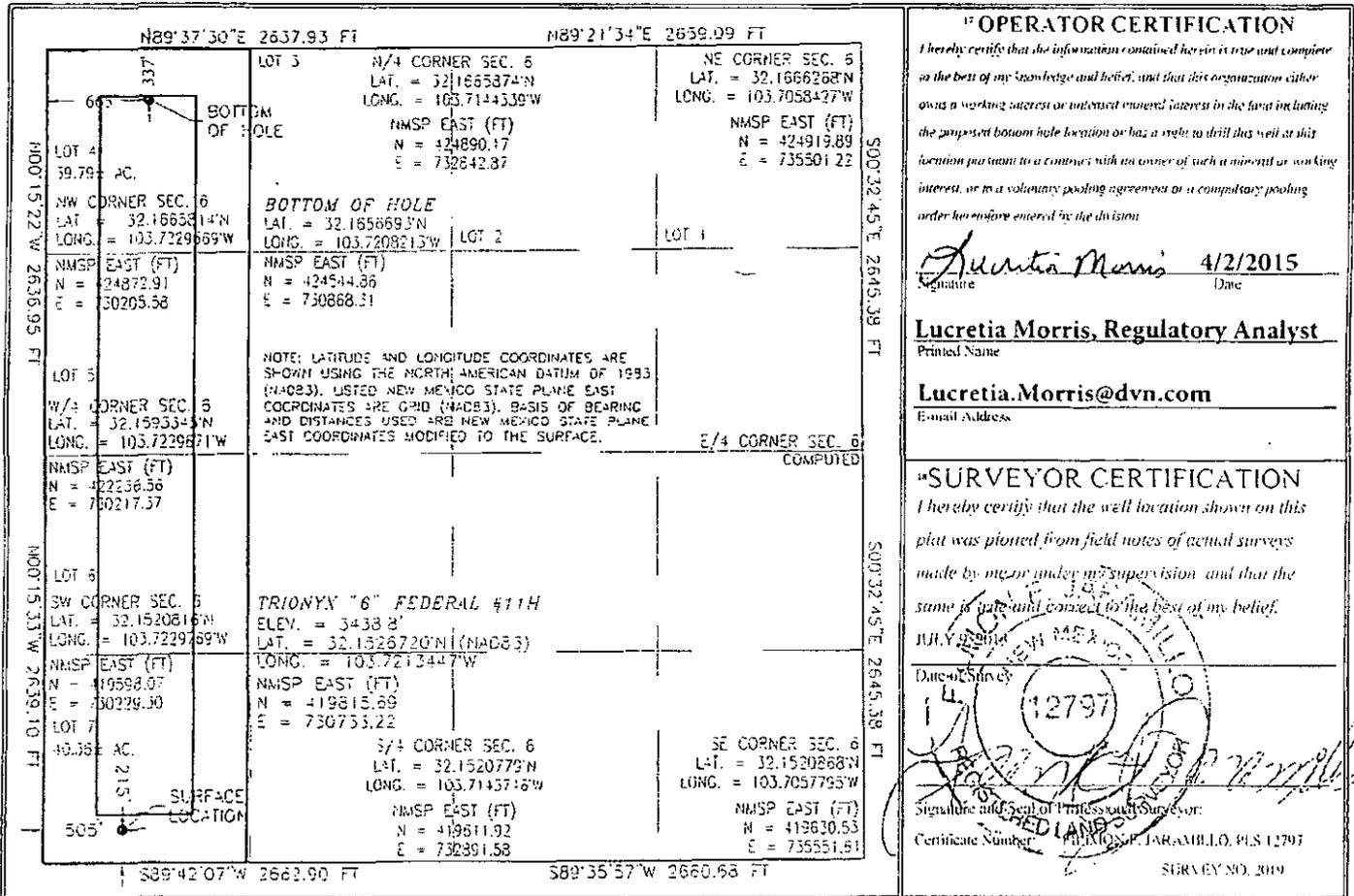
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	25 S	32 E		215	SOUTH	505	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	25 S	32 E		337	NORTH	665	WEST	LEA

12 Dedicated Acres <b>159.63</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PP: 390' FSL & 612' FWL, Sec 6, T25S, R32E

Project Area:

Producing Area:

**JUN 02 2015**



Devon Energy Production Company  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102  
Phone: (405)-552-7970  
Erin.Workman@dvn.com

February 29, 2016

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Central Tank Battery  
Cotton Draw Unit 250H, 251H, 252H, & 253H & Trinoyx 6 Fed 4H, 6H, 7H, & 11H  
API: 30-025-42589, 30-025-42530, 30-025-42619, 30-025-42944, 30-025-40044,  
30-025-40046, 30-025-40047, 30-025-42312  
Pool: 49490 Paduca; Delaware, N  
Lease: NMNM070928X & NMLC061863-A  
County: Lea Co., NM

To whom it may concern:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery of the above mentioned wells.

A copy of our application submitted to the Division & the Approved BLM application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

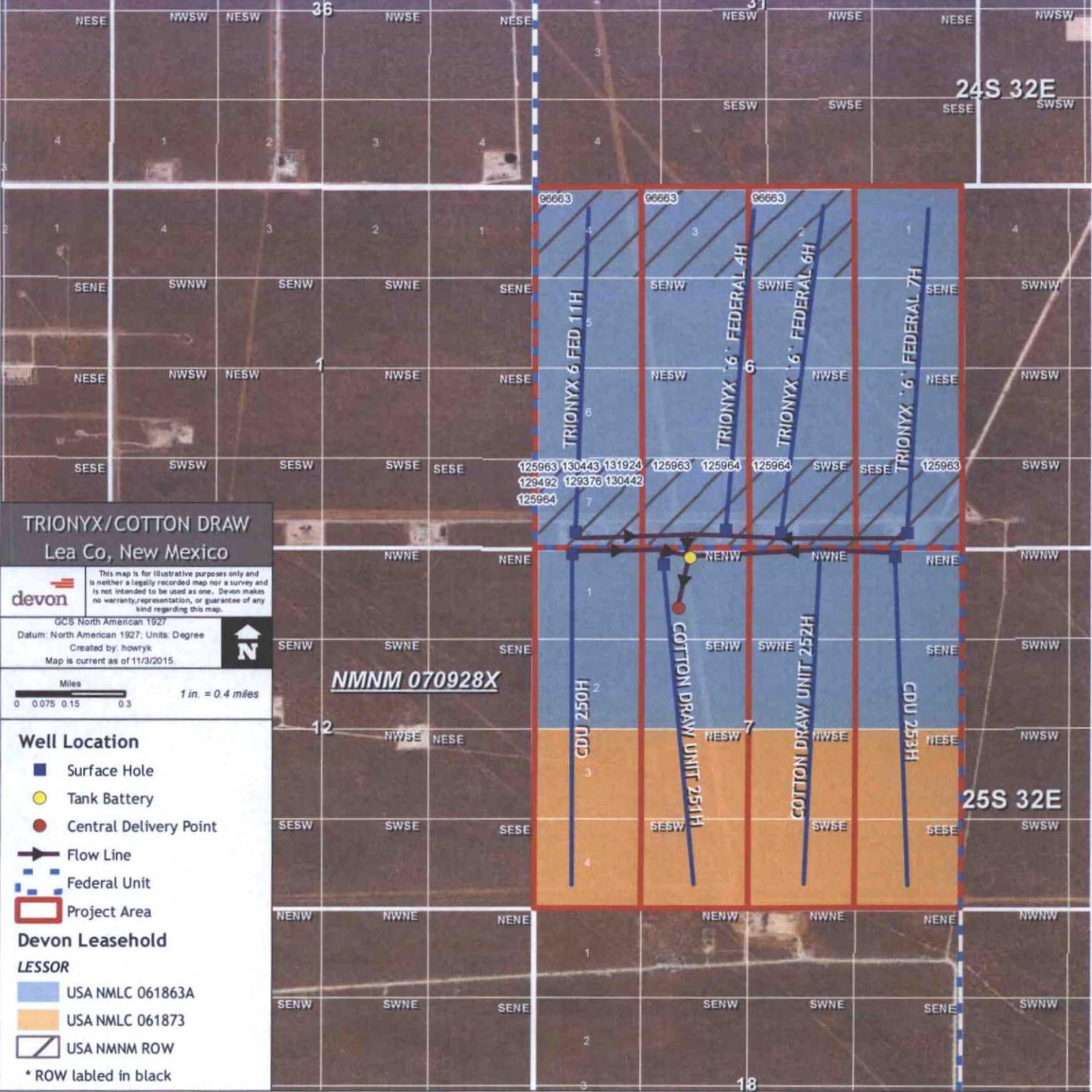
Sincerely,

Devon Energy Production Company, L.P.

Erin Workman  
Regulatory Compliance Professional

Enclosure

Joint Venture	DOI No	DOI Name	Street 1	City	State	Postal Code	TRACKING
DOUGLAS ABELL DENTON			1501 PRINCETON AVE	MIDLAND	TX	79701-5761	9214890152718100086260
XTO ENERGY INC	JP MORGAN CHASE DALLAS		PO BOX 730586	DALLAS	TX	75373-0586	9214890152718100086277
RICHARD DONALD JONES JR			200 N GAINES RD	CEDAR CREEK	TX	78612	9214890152718100086284
JADT MINERALS LTD			PO BOX 190229	DALLAS	TX	75219-0229	9214890152718100086291
BALLARD E SPENCER TRUST INC			PO BOX 6	ARTESIA	NM	88211-0006	9214890152718100086307
			59 DAMONTE RANCH				
DON R MERCHANT	% JOHN N MERCHANT & MARGARET	J HIDEK POA	PRKWY STE B 205	RENO	NV	89521	9214890152718100086314
		DOROTHY LEE SMITH SUCC					
		TTEES					
WALLACE MERCHANT TRUST	CHARLES MERCHANT &		1552 MADISON 1520	HUNTSVILLE	AR	72740	9214890152718100086321
PATRICIA B YOUNG MGMT TR	1ST NTL BK & TR CO OF OKMULGEE	OKLAHOMA	PO BOX 1037	OKMULGEE	OK	74447	9214890152718100086338
ONRR	ROYALTY MANAGEMENT PROGRAM		PO BOX 25627	DENVER	CO	80225-0627	9214890152718100086345
SOUTHARD PROPERTIES LTD	% WELLS FARGO BANK NA AGENT	TRUST ACCT 80354800	PO BOX 40909	AUSTIN	TX	78704	9214890152718100086352
LEDA ZELIOS			PO BOX 606	HICO	TX	76457	9214890152718100086369
BOLING ENTERPRISES LTD			PO BOX 2563	ROSWELL	NM	88202-2563	9214890152718100086376
690 COMPANY LLC	VAN A WEBSTER REGISTERED	AGENT	PO BOX 690	ARTESIA	NM	88211-0690	9214890152718100086390
JAF 335 LLC	BEN P FAIREY MGR		PO BOX 5948	GRANBURY	TX	76049-0948	9214890152718100086406
GEORGE R GIBSON			UNKNOWN		NM	00000	UNKNOWN ADDRESS
MARY E BOLING			UNKNOWN		NM	00000	UNKNOWN ADDRESS
ANGELA LEIGH SIMPSON 1994	TEXAS COMMERCE BANK NATL						
FAMILY TR	ASSOC TTEE		P.O. BOX 5383	DENVER	CO	80217	9214890152718100086505
MARSHALL ROWLEY &	JUNE ROWLEY	% SUNWEST BANK ALBUQUERQUE	PO BOX 26900	ALBUQUERQUE	NM	87125	9214890152718100086413
CHEVRON U S A INC			PO BOX 730436	DALLAS	TX	75373-0436	9214890152718100086420
MORRIS E SCHERTZ			PO BOX 2588	ROSWELL	NM	88202-2588	9214890152718100086437
ROLLA R HINKLE III			PO BOX 2292	ROSWELL	NM	88202-2292	9214890152718100086444
MADISON M HINKLE			PO BOX 2292	ROSWELL	NM	88202-2292	9214890152718100086412
RICHARDSON MINERAL &							
ROYALTY LLC			PO BOX 2423	ROSWELL	NM	88202	9214890152718100086468



**TRIONYX/COTTON DRAW**  
Lea Co, New Mexico

**devon**

This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

GCS North American 1927  
Datum: North American 1927, Units: Degree  
Created by: howryk  
Map is current as of 11/3/2015.

Miles  
0 0.075 0.15 0.3  
1 in. = 0.4 miles

**Well Location**

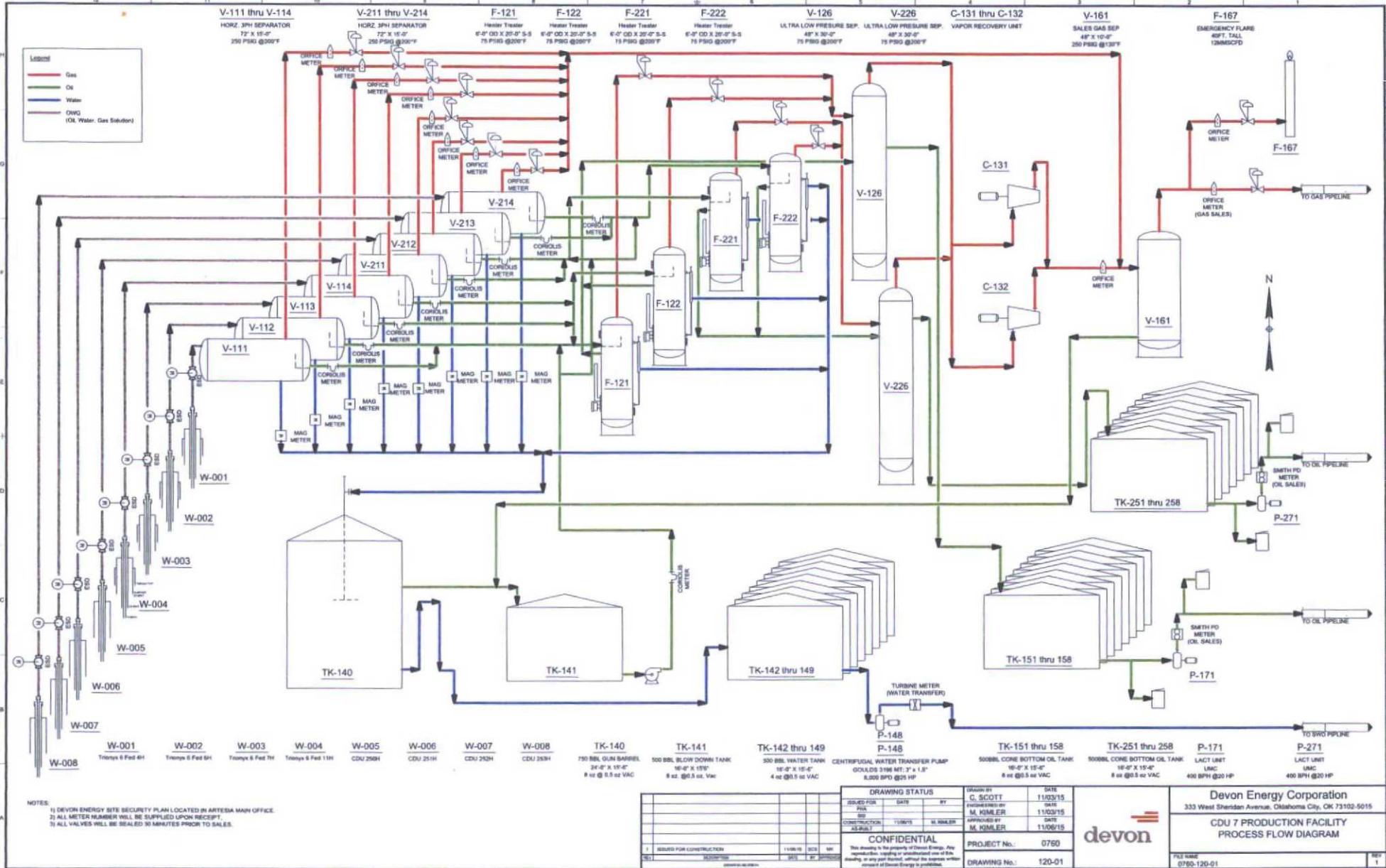
- Surface Hole
- Tank Battery
- Central Delivery Point
- Flow Line
- ▤ Federal Unit
- ▭ Project Area

**Devon Leasehold**

**LESSOR**

- USA NMLC 061863A
- USA NMLC 061873
- ▨ USA NMNM ROW

\* ROW labeled in black



**Legend**

- Gas (Red line)
- Oil (Green line)
- Water (Blue line)
- OWG (Oil Water Gas Solution) (Purple line)

NOTES:  
 1) DEVON ENERGY SITE SECURITY PLAN LOCATED IN ARTESIA MAIN OFFICE.  
 2) ALL METER NUMBERS WILL BE SUPPLIED UPON RECEIPT.  
 3) ALL VALVES WILL BE SEALED 30 MINUTES PRIOR TO SALES.

<b>DRAWING STATUS</b> DESIGNED FOR: [ ] DATE: [ ] BY: [ ] CHECKED BY: [ ] DATE: [ ] BY: [ ] APPROVED BY: [ ] DATE: [ ] APPROVED BY: [ ] DATE: [ ] APPROVED BY: [ ] DATE: [ ]		DRAWN BY: G. SCOTT DATE: 11/03/15 CHECKED BY: M. KIMLER DATE: 11/03/15 APPROVED BY: M. KIMLER DATE: 11/03/15 APPROVED BY: M. KIMLER DATE: 11/03/15		<b>Devon Energy Corporation</b> 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015 <b>CDU 7 PRODUCTION FACILITY</b> <b>PROCESS FLOW DIAGRAM</b>	
<b>CONFIDENTIAL</b> This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, in any form, without the express written consent of Devon Energy is prohibited.		PROJECT No.: 0760 DRAWING No.: 120-01		FILE NAME: 0760-120-01 REV: 1	

LAST SAVED: 10/24/15 2:30 PM BY: 6031763  
 FILE SCALE: 1:1  
 PLOT SCALE: 1:1

WC ID	WC Name	Well API	Date	Year	Month	State	Wtr Prod	Oil Prod	Gas Prod
00001	TRIONYX 6 FED 11H	300254231200	5/31/2015	2015	05	NEW MEXICO	52,866.00	30,137.00	5,155
00001	TRIONYX 6 FED 11H	300254231200	6/30/2015	2015	06	NEW MEXICO	57,048.00	22,777.00	47,341
00001	TRIONYX 6 FED 11H	300254231200	7/31/2015	2015	07	NEW MEXICO	59,701.00	18,399.00	30,748
00001	TRIONYX 6 FED 11H	300254231200	8/31/2015	2015	08	NEW MEXICO	39,861.00	10,321.00	11,044
00001	TRIONYX 6 FED 11H	300254231200	9/30/2015	2015	09	NEW MEXICO	50,118.00	9,831.00	9,775
00001	TRIONYX 6 FED 11H	300254231200	10/31/2015	2015	10	NEW MEXICO	47,975.00	8,373.00	6,056
00001	TRIONYX 6 FED 11H	300254231200	11/30/2015	2015	11	NEW MEXICO	35,910.00	6,529.00	4,381
	TRIONYX 6 FED 11H						343,479.00	106,367.00	114,500
00001	TRIONYX 6 FED 4H	300254004400	5/31/2015	2015	05	NEW MEXICO	16,558.00	6,215.00	17,278
00001	TRIONYX 6 FED 4H	300254004400	6/30/2015	2015	06	NEW MEXICO	16,818.00	6,043.00	18,706
00001	TRIONYX 6 FED 4H	300254004400	7/31/2015	2015	07	NEW MEXICO	16,039.00	5,962.00	12,474
00001	TRIONYX 6 FED 4H	300254004400	8/31/2015	2015	08	NEW MEXICO	16,757.00	5,569.00	8,010
00001	TRIONYX 6 FED 4H	300254004400	9/30/2015	2015	09	NEW MEXICO	17,771.00	5,166.00	5,150
00001	TRIONYX 6 FED 4H	300254004400	10/31/2015	2015	10	NEW MEXICO	15,838.00	4,612.00	2,730
00001	TRIONYX 6 FED 4H	300254004400	11/30/2015	2015	11	NEW MEXICO	16,699.00	4,837.00	2,684
	TRIONYX 6 FED 4H						116,480.00	38,404.00	67,032
00001	TRIONYX 6 FED 6H	300254004600	5/31/2015	2015	05	NEW MEXICO	16,388.00	3,396.00	13,510
00001	TRIONYX 6 FED 6H	300254004600	6/30/2015	2015	06	NEW MEXICO	26,326.00	5,191.00	22,092
00001	TRIONYX 6 FED 6H	300254004600	7/31/2015	2015	07	NEW MEXICO	26,349.00	5,769.00	14,985
00001	TRIONYX 6 FED 6H	300254004600	8/31/2015	2015	08	NEW MEXICO	22,533.00	3,336.00	9,721
00001	TRIONYX 6 FED 6H	300254004600	9/30/2015	2015	09	NEW MEXICO	19,343.00	2,041.00	5,528
00001	TRIONYX 6 FED 6H	300254004600	10/31/2015	2015	10	NEW MEXICO	17,780.00	1,884.00	2,975
00001	TRIONYX 6 FED 6H	300254004600	11/30/2015	2015	11	NEW MEXICO	17,719.00	1,868.00	2,830
	TRIONYX 6 FED 6H						146,438.00	23,485.00	71,641
00001	TRIONYX 6 FED 7H	300254004700	5/31/2015	2015	05	NEW MEXICO	15,077.00	2,322.00	24,484
00001	TRIONYX 6 FED 7H	300254004700	6/30/2015	2015	06	NEW MEXICO	16,023.00	1,508.00	12,725
00001	TRIONYX 6 FED 7H	300254004700	7/31/2015	2015	07	NEW MEXICO	3,980.00	36.00	297
00001	TRIONYX 6 FED 7H	300254004700	8/31/2015	2015	08	NEW MEXICO	10,742.00	333.00	1,521
00001	TRIONYX 6 FED 7H	300254004700	9/30/2015	2015	09	NEW MEXICO	19,647.00	1,060.00	3,786
00001	TRIONYX 6 FED 7H	300254004700	10/31/2015	2015	10	NEW MEXICO	19,122.00	2,479.00	5,465
00001	TRIONYX 6 FED 7H	300254004700	11/30/2015	2015	11	NEW MEXICO	16,111.00	2,057.00	5,462
	TRIONYX 6 FED 7H						100,702.00	9,795.00	53,740

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Lease Serial No.  
NMLC061863A

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: ERIN WORKMAN EMail: Erin.workman@devn.com	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No. 891005247X
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	8. Well Name and No. Multiple--See Attached	9. API Well No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		10. Field and Pool, or Exploratory Multiple--See Attached	
		11. County or Parish, and State LEA COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measuremen t
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests a Central Tank Battery\Off Lease Measurement, Sales, & Storage for the following Wells:

Cotton Draw Unit 250H  
NMNM070928X  
Sec. 7, T25S, R32E  
30-025-42589  
Paduca; Delaware, N

Cotton Draw Unit 251H  
NMNM070928X  
Sec. 7, T25S, R32E

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #328027 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad**

Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission)	Date 01/07/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>TECHNICAL LPET</u>	Date <u>02/01/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #328027 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 4H	30-025-40044-00-S1	Sec 6 T25S R32E SWSE 200FSL 2370FEL
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 6H	30-025-40046-00-S1	Sec 6 T25S R32E SWSE 0194FSL 2264FEL
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 7H	30-025-40047-00-S1	Sec 6 T25S R32E SESE 200FSL 685FEL
NMLC061863A	NMLC061863A	TRIONYX 6 FED 11H	30-025-42312-00-S1	Sec 6 T25S R32E Lot 7 215FSL 505FWL 32.152672 N Lat, 103.721344 W Lon

### 10. Field and Pool, continued

WC-025 G06 S253206M  
WC-025 G09 S263327G

### 32. Additional remarks, continued

30-025-42590  
Paduca; Delaware, N

Cotton Draw Unit 252H  
NMNM070928X  
Sec. 7, T25S, R32E  
30-025-42619  
Paduca; Delaware, N

Cotton Draw Unit 253H  
NMNM070928X  
Sec. 7, T25S, R32E  
30-025-42944  
Paduca; Delaware, N

Trionyx 6 Fed 4H  
NMLC061863A  
Sec.6, T25S, R32E  
30-025-40044  
Paduca; Delaware, N

Trionyx 6 Fed 6H  
NMLC061863A  
Sec. 6, T25S, R32E  
30-025-40046  
Paduca; Delaware, N

Trionyx 6 Fed 7H  
NMLC061863A  
30-025-40047  
Paduca; Delaware, N

Trionyx 6 Fed 11H  
NMLC061863A  
30-025-42312  
Paduca; Delaware, N

The central tank battery is located at the Cotton Draw Unit #7 in NE/4 NW/4 of Sec. 7 25S 32E in Lea County, New Mexico. The production from each well will flow through an individual dedicated three phase separator with measurement for all three phase. The measurement devices are as follows: 1) Oil measurement is a Micro Motion Coriolis Meter, 2) Water measurement is a Magnetic flow meter, 3) Gas measurement is an Orifice meter tube with EFM. All water is to be commingled into a common header that feeds a 750 BBL Gun Barrel. Skim oil that is recovered in the Gun Barrel will carry over into a 500 BBL skim tank, metered, and pumped into the heater treater. Skim oil shall be allocated to each well by utilizing the percentage of each wells monthly oil production. Gas recovered from the ULPS via the VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

A total of eight (8) production wells will flow into the CDU 7 Battery. All oil from the Trionyx 4H, 6H, 7H, and 11H will commingle into a common header after measured by the 3 phase separator. The commingled oil will then be refined by a dedicated heater treater that is only connected to the Trionyx wells. Oil from the CDU 250H, 251H, 252H, and 253H will have the same setup with a dedicated heater treater. Each set of dedicated heater treaters with respective wells is kept completely segregated for all process piping downstream. Oil is to be stored in segregated tanks to be measured and sold separately.

The CDU 7 Battery will have eight (8) oil storage tanks for the Trionyx 4H, 6H, 7H, and 11H wells.

**32. Additional remarks, continued**

An additional eight (8) oil storage tanks will be used for the Cotton Draw Unit 250H, 251H, 252H, and 253H wells. Each set of tanks is isolated from the other by keeping all process piping and measurement separate. Measurement is done through a LACT unit utilizing a SMITH PD METER. LACT Meter number provided upon receipt (Trionyx) & LACT Meter number provided upon receipt (Cotton Draw Unit). All commingled gas will be sold through a Federal Measurement Point on location. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separators.

ROW has been or will be obtained.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Attachments; Deliverables

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Off-Lease Storage, Measurement and Sales  
Conditions of Approval**

**Devon Energy Production Co.  
Cotton Draw Unit 250H,251H,252H,253H & Trionyx 6 Fed. 4H, 6H, 7H, 11H  
Lease NMLC061863A / Unit NMNM070928X**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.

APPENDIX "A" Cotton Draw Surface commingle application

API WELL #	Well Name	Sec	Twp	Rng	FNL or FWL	FEL or FWL
30-025-40046	TRIONYX 6 FEDERAL#6H	O- 6	25S	32E	200S	2260E
30-025-40047	TRIONYX 6 FEDERAL #7H	P- 6	25S	32E	200S	685E
30-025-40044	TRIONYX 6 FEDERAL#4H	N- 6	25S	32E	200S	2370W
30-025-42619	COTTON DRAW UNIT#252H	B-7	25S	32E	100N	1780E
30-025-42944	COTTON DRAW UNIT#253H	A- 7	25S	32E	150N	842E
30-025-42589	COTTON DRAW UNIT#250H	D- 7	25S	32E	100N	460W
30-025-42590	COTTON DRAW UNIT#251	C- 7	25S	32E	275N	1600W

**Production Summary Report**  
**API: 30-025-40047**  
**TRIONYX 6 FEDERAL #007H**  
**Printed On: Wednesday, March 23 2016**

		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2015	[97899] WC-025 G-06 S253206M;BONE SPRING	Aug	335	1508	10742	18
2015	[97899] WC-025 G-06 S253206M;BONE SPRING	Sep	1060	3754	19647	30
2015	[97899] WC-025 G-06 S253206M;BONE SPRING	Oct	2479	5465	19122	31
2015	[97899] WC-025 G-06 S253206M;BONE SPRING	Nov	2057	5462	16111	30
2015	[97899] WC-025 G-06 S253206M;BONE SPRING	Dec	1936	3523	12638	26
2016	[97899] WC-025 G-06 S253206M;BONE SPRING	Jan	1679	1919	18749	30
	<b>CUM</b>	129521	251721			

## McMillan, Michael, EMNRD

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**From:** Workman, Erin <Erin.Workman@dvn.com>  
**Sent:** Tuesday, March 29, 2016 5:31 AM  
**To:** McMillan, Michael, EMNRD  
**Subject:** RE: Trionyx Well No.7H Pool

Good morning! After researching the information we covered last week on the CDU #7 Battery, the geologist confirmed that the Trionyx 6 Fed 6H & 7H are both producing from the Delaware. Which means I will need to file a sundry to correct the formation for both of these wells. The geologist will be back in the office today and he wanted to confirm the tops for both of the wells, once he does this we will submit sundries for these changes. Let me know what my next steps are for the commingle submittal!

### *Erin Workman*

**Regulatory Compliance Professional**  
Devon Energy Corporation  
Devon Energy Center 18.520  
333 W. Sheridan Avenue  
OKC, OK 73102  
405.552.7970 Direct

*"Peace I leave with you; my peace I give you. I do not give to you as the world gives. Do not let your hearts be troubled and do not be afraid." John 14:27 (NIV)*

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**From:** McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]  
**Sent:** Wednesday, March 23, 2016 9:43 AM  
**To:** Workman, Erin <Erin.Workman@dvn.com>  
**Subject:** Trionyx Well No.7H Pool

Erin:  
I am working on you surface commingle for the Trionyx Well No. 7H. API 30-025-40047  
Please verify the pool for this well.  
Based on OCD records, the well is a Bone Spring Pool producer.  
Your application states that this well is in the Paduca; Delaware, North

Thanks  
Mike

### **Michael A. McMillan**

Engineering and Geological Services Bureau, Oil Conservation Division  
1220 South St. Francis Dr., Santa Fe NM 87505  
O: 505.476.3448 F: 505.476.3462