

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

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Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 15 2011

HOBSUCD

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Pride Energy Company	Contact Matthew L. Pride
Address: PO Box 701950, Tulsa, OK 74170	Telephone No. 918-524-9200
Facility Name: Marigold Unit No. 001	Facility Type Oil Well

Surface Owner: Dean and Kenneth Kinsolving	Mineral Owner: Fee and BLM	Lease No.
--	----------------------------	-----------

LOCATION OF RELEASE AP# 30-025-32859-00-00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	7	12S	38E	100	North	2075	East	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Saltwater & very little oil	Volume of Release 23 bbls	Volume Recovered 23 bbls
Source of Release Gun barrel tank	Date and Hour of Occurrence 1/31/11	Date and Hour of Discovery 1/31/11
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD (Maxey Brown) (see comments below)	
By Whom? See Comments Below	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* (not applicable)

Describe Cause of Problem and Remedial Action Taken.*

The wind broke a polypipe waterleg on the Gun barrel tank; Gun barrel tank was isolated by closing the necessary valves; the waterleg will be repaired in the near future.

Describe Area Affected and Cleanup Action Taken.*

Gun barrel tank leak occurred sometime during the night of 1/30/11 or early morning hours of 1/31/11. Maxey Brown, field inspector for NMOCD, inspected the site on 1/31/11. Pumper (Shane Ferguson) got to the well for daily gauging and discovered the release & called a vac truck to pick up the released fluids on 1/31/11.

All Saltwater and oil (23 bbls saltwater & 3 gallons oil) were contained inside the diked area, except for a slight spray of water/oil mix that affected an area adjacent to the well location which was approximately 60' wide & 180' long.

All freewater and oil was picked up with a vac. truck and put back into the gunbarrel tank. The area that has a slight spray will be monitored. (Based on a similar occurrence several years ago on another well in Lea County, this type of spray should not deter vegetation growth and in this other incident actually enhanced the green-up of the vegetation.) The soil inside the diked area will be delineated and remediated as soon as the extreme cold weather subsides.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Matthew L. Pride</i>	OIL CONSERVATION DIVISION	
Printed Name: Matthew L. Pride	By: Pride Production Co., Inc.	ENV ENGR : Approved by District Supervisor: <i>Geoffrey Lebing</i>
Title: _____	By: Matthew L. Pride	Approval Date: 02/15/11 Expiration Date: 04/15/11
E-mail Address: mattp@pride-energy.com	Title: President	Conditions of Approval: SUBMIT FINAL
Date: 2/10/11	Phone: 918-524-9200	Attached <input type="checkbox"/> C-141 BY 04/15/11 IRP-04-01-2601

* Attach Additional Sheets If Necessary

PRIDE ENERGY COMPANY

(918) 524-9200 ♦ Fax (918) 524-9292 ♦ www.pride-energy.com

Physical Address: 4641 E. 91st Street
Tulsa, OK 74137

Mailing Address: P.O. Box 701950
Tulsa, OK 74170-1950
Email Address: mattp@pride-energy.com

February 28, 2011

New Mexico Oil Conservation
1625 N. French Drive
Hobbs, NM 88240

ATTN: Geoffrey R. Leking

RE: Marigold Unit No. 001
API # 30-025-32859
Section 7-12S-38E: 100' FNL and 2075' FEL of Section (Unit Letter B)
Lea County, New Mexico

Via Certified Mail

Return Receipt # 91 7108 2133 3938 8617 7595
and E-mail: geoffreyr.leking@state.nm.us
2 Total Pages
(575) 399-2990 (M)
(575) 393-6161, ext. 113

Dear Geoff,

In reference to the above well, please find enclosed a completed Form C-141 (Final Report).

Thank you and if there are any questions, please feel free to contact me at 918-524-9200.

Sincerely,

Matthew L. Pride

Matthew L. Pride
Pride Energy Company

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**MAR 02 2011
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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Pride Energy Company	Contact Matthew L. Pride
Address: PO Box 701950, Tulsa, OK 74170	Telephone No. 918-524-9200
Facility Name: Marigold Unit No. 001	Facility Type Oil Well
Surface Owner: Dean and Kenneth Kinsolving	Mineral Owner: Fee and BLM
Lease No.	

LOCATION OF RELEASE API # 30-025-32859-00-00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	7	12S	38E	100	North	2075	East	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Saltwater & very little oil	Volume of Release 23 bbls	Volume Recovered 23 bbls
Source of Release Gun barrel tank	Date and Hour of Occurrence 1/31/11	Date and Hour of Discovery 1/31/11
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD (Maxey Brown) (see comments below)	
By Whom? See Comments Below	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* (not applicable)		
Describe Cause of Problem and Remedial Action Taken.* <input type="checkbox"/> The wind broke a polypipe waterleg on the Gun barrel tank; Gun barrel tank was isolated by closing the necessary valves; the waterleg has been repaired.		
Describe Area Affected and Cleanup Action Taken.* Gun barrel tank leak occurred sometime during the night of 1/30/11 or early morning hours of 1/31/11. Maxey Brown, field inspector for NMOCD, inspected the site on 1/31/11. Pumper (Shane Ferguson) got to the well for daily gauging and discovered the release & called a vac truck to pick up the released fluids on 1/31/11.		
All Saltwater and oil (23 bbls saltwater & 3 gallons oil) were contained, inside the diked area, except for a slight spray of water/oil mix that affected an area adjacent to the well location which was approximately 60' wide & 180' long.		
All freewater and oil was picked up with a vac. truck and put back into the gunbarrel tank. The area that has a slight spray will be monitored. (Based on a similar occurrence several years ago on another well in Lea County, this type of spray should not deter vegetation growth and in this other incident actually enhanced the green-up of the vegetation.) The soil inside the diked area has now been remediated.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature: <i>Matthew L. Pride</i>	Approved by District Supervisor:	
Printed Name: Matthew L. Pride	By: Pride Production Co., Inc.	Approval Date:
Title:	Title: General Partner	Expiration Date:
E-mail Address: mattp@pride-energy.com	By: Matthew L. Pride	Conditions of Approval:
Date: 2/28/11	Title: President	
Phone: 918-524-9200	Attached <input type="checkbox"/>	
IRP-04-01-2601		

* Attach Additional Sheets If Necessary

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OPERATOR Initial Report Final Report

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Address: PO Box 701950, Tulsa, OK 74170	Telephone No. 918-524-9200
Facility Name: Marigold Unit No. 001	Facility Type Oil Well

Surface Owner: Dean and Kenneth Kinsolving	Mineral Owner: Fee and BLM	Lease No.
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LOCATION OF RELEASE API # 30.025.32859.00.00

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Signature: <i>Matthew L. Pride</i>	OIL CONSERVATION DIVISION	
Printed Name: Matthew L. Pride	By: Pride Production Co., Inc.	
Title:	Title: General Partner	
E-mail Address: mattp@pride-energy.com	By: Matthew L. Pride	Title: President
Date: 2/28/11	Approval Date:	Expiration Date:
Phone: 918-524-9200	Conditions of Approval:	Attached <input type="checkbox"/>

IRP-04-01-260V

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Name of Company: Pride Energy Company	Contact: Matthew L. Pride
Address: PO Box 701950, Tulsa, OK 74170	Telephone No. 918-524-9200
Facility Name: Marigold Unit No. 001	Facility Type: Oil Well

Surface Owner: Dean and Kenneth Kinsolving	Mineral Owner: Fee and BLM	Lease No.
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LOCATION OF RELEASE ARV # 30-025-32859-0000

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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Saltwater & very little oil	Volume of Release: 23 bbls	Volume Recovered: 23 bbls
Source of Release: Gun barrel tank	Date and Hour of Occurrence: 1/31/11	Date and Hour of Discovery: 1/31/11
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD (Maxey Brown) (see comments below)	
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Signature: <i>Matthew L. Pride</i>	OIL CONSERVATION DIVISION	
Printed Name: Matthew L. Pride	By: Pride Production Co., Inc. Title: General Partner	Approved by District Supervisor: <i>Jeffrey Selby</i>
Title:	By: Matthew L. Pride Title: President	Approval Date: 02/15/11 Expiration Date: 04/15/11
E-mail Address: matt@pride-energy.com	Date: 2/10/11	Phone: 918-524-9200
Conditions of Approval: SUBMIT FINAL C-141 BY 04/15/11		Attached <input type="checkbox"/> <i>KRP-04-01-260</i>

* Attach Additional Sheets If Necessary

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HOBBS, NM

PRIDE ENERGY COMPANY

(918) 524-9200 • Fax (918) 524-9292 • www.pride-energy.com

Physical Address: 4641 E. 91st Street
Tulsa, OK 74137

Mailing Address: P.O. Box 701950
Tulsa, OK 74170-1950
Email Address: mattp@pride-energy.com

February 11, 2011

New Mexico Oil Conservation
1625 N. French Drive
Hobbs, NM 88240

ATTN: Geoffrey R. Leking

RE: Marigold Unit No. 001
API # 30-025-32859
Section 7-12S-38E: 100' FNL and 2075' FEL of Section (Unit Letter B)
Lea County, New Mexico

Via Certified Mail
Return Receipt #
and E-mail: geoffreyr.leking@state.nm.us
2 Total Pages
(575) 399-2990 (M)
(575) 393-6161, ext. 113

Dear Geoff,

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Thank you and if there are any questions, please feel free to contact me at 918-524-9200.

Sincerely,

Matthew L. Pride

Matthew L. Pride
Pride Energy Company

mp12044.kh

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Printed Name: Matthew L. Pride	By: Pride Production Co., Inc. Title: General Partner	ENV. ENGINEER: Approved by District Supervisor: <i>Jeffrey Tabery</i>
Title: By: Matthew L. Pride Title: President	Approval Date: 02/15/11	Expiration Date: 04/15/11
E-mail Address: mattp@pride-energy.com	Conditions of Approval: SUBMIT FINAL C-141 BY 04/15/11	Attached <input type="checkbox"/> RRP-04-01-2601
Date: 2/10/11	Phone: 918-524-9200	

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Mailing Address: P.O. Box 701950
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February 11, 2011

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ATTN: Geoffrey R. Leking

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API # 30-025-32859
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(575) 393-6161, ext. 113

78 2133 3938 8584 0841

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