



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pJXK1621134815

1RP - 4374

JAY MANAGEMENT COMPANY, LLC

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

FEB 27 2012

RECEIVED

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company : Jay Management, LLC	Contact : Amir Sanker
Address : 2425 W Loop S, Ste. 810, Houston, TX 77027	Telephone No. (713)621-3882
Facility Name : Sohio "B" No. 1	Facility Type : Tank Battery

Surface Owner : Ricky Pirce	Mineral Owner : Isramco Resources, LLC	Lease No. : 306273
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LOCATION OF RELEASE

30 025 22122

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	5	11S	33E	660	South	660	East	Lea

Latitude : 33.38949 Longitude : -103.63019

NATURE OF RELEASE

Type of Release : Produced Water and Basic Settlement	Volume of Release : 20 bbl	Volume Recovered : 20 bbl
Source of Release : Heater Treater	Date and Hour of Occurrence	Date and Hour of Discovery : 1/21/2012; 10:30
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Shane Ferguson	Date and Hour : 1/21/2012; 10:30	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The cause of the release was vandalism; Someone opened a plug valve on the heater treater. Remedial actions taken to date involved recovering released fluids with a vacuum truck for disposal.

Describe Area Affected and Cleanup Action Taken.*
Areas impacted by the release include the area within the firewall of the heater treater and soils immediately beyond the firewall.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Gordon Banks	Approved by District Supervisor:	
Title: Project Manager	Approval Date:	Expiration Date:
E-mail Address: gbanks@ceg-group.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/21/2012 Phone: 281-872-9300		

* Attach Additional Sheets If Necessary