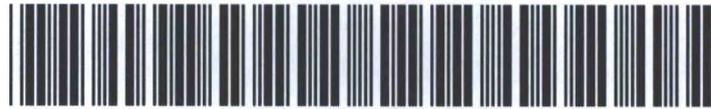




# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number: pJXK1534836136**

**1RP - 4013**

**RESOLUTE NATURAL RESOURCES CO., LLC**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: Resolute Natural Resources Co, LLC	Contact: Patrick Flynn
Address: 1700 Lincoln Street Suite 2800, Denver, CO 80203	Telephone No. 303.534.4600 X1145
Facility Name: Federal Davis Tank Battery	Facility Type: Tank Battery
Surface Owner	Mineral Owner
API No.: 30-025-05245	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	13	17S	38E					Lea

Latitude: 33.04461N Longitude: 103.17622W

**NATURE OF RELEASE**

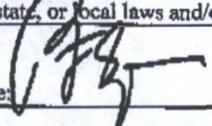
Type of Release: Produced water and oil	Volume of Release: 30 Bbl water and 30-Bbl oil	Volume Recovered: 30 Bbl water and 30 Bbl oil
Source of Release: Overran production tank due to transducer malfunction	Date and Hour of Occurrence:	Date and Hour of Discovery: 12/12/14 @ 8:30AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
Transducer failed, as did the in-field telemetry, allowing the production tank to over fill into the secondary containment area.

Describe Area Affected and Cleanup Action Taken.\*  
All released fluids were contained within the secondary containment berm. A vacuum truck was used to recover all of the fluid released. The recovered water was taken to the Gandy Marley facility for disposal and oil was returned to the production tank. Affected pea gravel and soil will be excavated for offsite disposal at the Gandy Marley landfarm.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Patrick Flynn	Approved by Environmental Specialist:	
Title: Vice President	Approval Date:	Expiration Date:
E-mail Address: pflynn@resoluteenergy.com	Conditions of Approval:	
Date: 9/2/15 Phone: 303.534.4600 X1145	Attached <input type="checkbox"/>	