



AE Order Number Banner

Report Description

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App Number: pJXK1610238792

1RP - 4241

LINN OPERATING, INC.

July 19, 2011



Mr. Geoffery Leking
Oil Conservation Division – District 1
New Mexico Energy, Minerals and Natural Resources Department
1625 North French Drive
Hobbs, New Mexico 88240

HOBBS OCD

JUL 20 2011

RECEIVED

**Re: Soil Abatement Completion Report
Scharb 9 Battery 2
API Well Number 30-025-28195
Unit F, Section 9, Township 19S, Range 35E
Lea County, New Mexico**

Dear Mr. Leking:

On behalf of LINN Operating, Inc. (LINN), SKA Consulting, L.P. (SKA) has completed abatement activities associated with historical saltwater releases at the Scharb 9 Battery 2 location. The enclosed report documents the abatement activities.

If you have any questions regarding the report, please do not hesitate to contact me at (713) 266-6056 or mike.schultz@skaconsulting.com.

Sincerely,

SKA CONSULTING, L.P.

Mike Schultz, P.E.
Vice President and Partner

Enclosure

Cc: Daniel Frick, LINN Operating, Inc. w/o enclosure

RECEIVED OCD
2011 JUL 19 A 11: 24

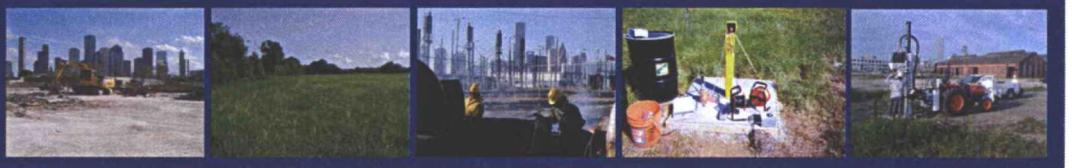
HOBBS OCD

JUL 20 2011

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Consulting Engineers, Scientists, and Geologists



**Soil Abatement Completion Report
Scharb 9 Tank Battery 2
API Well Number 30-025-28195
Unit F, Section 9, Township 19S, Range 35E
Lea County, New Mexico**

Prepared for:

**Linn Operating, Inc.
600 Travis Street, Suite 5100
Houston, Texas 77002**

June 2011

Project No. 12009-0003

**SKA Consulting, LP
1515 Witte Rd., Suite 150
Houston, Texas 77080**

P: 713.266.6056

F: 713.266.0996

www.skaconsulting.com

SOIL ABATEMENT COMPLETION REPORT
SCHARB 9 TANK BATTERY 2
API WELL NUMBER 30-025-28195
UNIT F, SECTION 9, TOWNSHIP 19S, RANGE 35E
LEA COUNTY, NEW MEXICO

SKA PROJECT NO. 12009-0003

Prepared for:

LINN OPERATING, INC.
600 TRAVIS STREET, SUITE 5100
HOUSTON, TEXAS 77002

HOBBS OCD

JUL 20 2011

RECEIVED

Prepared by:

SKA CONSULTING, L.P.
1515 WITTE ROAD, SUITE 150
HOUSTON, TEXAS 77080

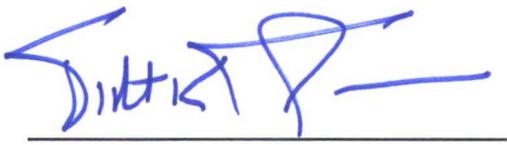
Prepared by:

MIKE SCHULTZ, P.E.
PROJECT MANAGER


Signature

Reviewed by:

SCOTT K. LEAFE
PRESIDENT


Signature

June 2011

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1.0 Executive Summary

SKA Consulting, L.P. (SKA) was retained by Linn Operating, Inc. (Linn) to conduct the soil abatement at the Scharb 9 Tank Battery 2 (Site) located at Unit F, Section 9, Township 19 South, Range 35 East in Lea County, New Mexico. See **Figure 1** for a Site Vicinity and Topographic Map. The Site American Petroleum Institute (API) well number is 30-025-28195. The Site is located on private land owned by Mr. Chris Northcutt.

On July 9, 2010, Linn discovered a historical release of produced saltwater. The source of the release is not well documented, though impacted soil was observed around the heater treater, tanks, pumps and wellhead. The existing tank battery was moved and re-built to the west of the impacted area. On December 17, 2010, the release was reported to the New Mexico Energy, Minerals, and Natural Resources Department, Oil Conservation Division (OCD). According to the Release Notification, the proposed abatement plan was to remove the upper 4 feet of impacted soil and to line the excavation with a composite geotextile and high-density polyethylene (HDPE) liner, backfill, and seed. This preliminary abatement plan was denied by the OCD. SKA and Linn representatives met with the OCD on January 18, 2011 and discussed a revised abatement plan that involved excavation of the upper 10 feet of impacted soil, placement of a compacted clay liner, backfilling, replacement of topsoil, and seeding. The OCD approved the revised abatement plan on February 9, 2011.

SKA implemented the approved abatement plan and initially hauled off impacted soil stockpiled by Linn's initial abatement contractor, Rio Services (Rio). Because the chloride concentration of the stockpiled impacted soil was less than 1,000 milligrams per kilogram (mg/kg), the impacted soil could be landfarmed at the nearest approved disposal facility, Lazy Ace Land Farm, near Eunice, New Mexico. In accordance with the approved abatement plan, SKA continued the excavation to an ultimate depth of 10 feet below ground surface (ft-bgs). The excavation was backfilled to a depth of 8 ft-bgs with clay obtained from the Lazy Ace Land Farm. The clay was graded and machine compacted with a trackhoe. The excavation was further backfilled up to 2 ft-bgs using native caliche obtained on site. The upper two feet of the excavation was backfilled using topsoil obtained from the Lazy Ace Land Farm and approved by the landowner. After backfilling, the excavated area and other adjacent disturbed areas were reseeded.

SKA has developed the following conclusions based on the completed abatement activities at the Site:

- Chloride-impacted soil to a depth of 10 ft-bgs has been successfully removed from the Site;
- The chloride-impacted soil was properly disposed off-site at the Lazy Ace Land Farm;
- A 2-foot thick clay liner was installed to limit infiltration of rainfall at the affected area; and,
- The Site was properly backfilled, restored with topsoil, and seeded.

SKA on behalf of Linn, requests concurrence from the OCD that no further abatement actions are needed at the Site.

2.0 Introduction

The Site is located at Unit F, Section 9, Township 19 South, Range 35 East in Lea County, New Mexico. This Site is about 20 miles west of Hobbs, New Mexico and consists of an oil/gas production well, heater treater and tank battery. The adjacent property in all directions is native grassland prairie. References cited in this section and in the remainder of this report are contained in **Appendix 2**.

2.1 Site Background

On December 17, 2010, Linn reported a historical release of produced saltwater to the New Mexico Energy, Minerals, and Natural Resources Department, Oil Conservation Division (OCD). The Release Notification and Corrective Action form is provided in **Appendix 1**. The source of the release is not well documented, though impacted soil was observed around the heater treater, tanks, pumps and wellhead. The existing tank battery was moved and re-built to the west of the impacted area. According to the Release Notification, the proposed abatement plan was to remove the upper 4 feet of impacted soil and to line the excavation with a composite geotextile and high-density polyethylene (HDPE) liner, backfill, and seed. This preliminary abatement plan was denied by the OCD. SKA and Linn representatives met with the OCD on January 18, 2011 and discussed a revised abatement plan that involved excavation of the upper 10 feet of impacted soil, placement of a compacted clay liner, backfilling, replacement of topsoil, and seeding. The OCD approved the revised abatement plan on February 9, 2011.

2.2 Surface Topography

According to *Geology and Ground-Water Conditions in Southern Lea County, New Mexico*, the Site is located just south of the Llano Estacado which is an extension of the southern High Plains. The Llano Estacado is a smooth plateau about 100 to 300 feet higher in elevation than the surrounding region which gently slopes to the southeast at 10 to 20 feet per mile. The western and southern edge of the Llano Estacado is Mescalero Ridge which forms the western boundary of Lea County. Mescalero Ridge is actually an escarpment of the Llano Estacado with the Pecos River valley to the west.

The Site is depicted on the USGS Ironhouse Draw 7.5-minute topographic quadrangle at approximately 3,830 feet above mean sea level (**Figure 1**). Regional drainage appears to be generally to the southeast on the USGS quadrangle map toward the Pecos River. The Llano Estacado plateau is evident north and east of the Site as the topography becomes much flatter and the USGS quadrangle map notes many depressions and playa features.

2.3 Geologic Setting

According to *Geology and Ground-Water Conditions in Southern Lea County, New Mexico*, the surface geology of the Site is generally Quaternary alluvium. The Site lies in a geological transition area between the Llano Estacado and the Laguna Valley south of Mescalero Ridge. The Laguna Valley is a vast sand dune area with sand deposits and dunes up to 40 feet thick. The surface topography of the Site area, with its well-developed drainage pattern, illustrates this geological transition between the elevated Llano Estacado plateau and the near featureless Laguna Valley.

According to a *Soil Survey for Lea County, New Mexico*, the dominant soil type at the Site is the Kimbrough gravelly loam. This soil typically develops on 0 to 3 percent slopes between 3,600 to 4,200 feet elevation in areas with 12 to 15 inches of annual precipitation. Kimbrough gravelly loam is derived from calcareous alluvium and calcareous eolian deposits. This soil is characteristically well drained, but with a very low available water capacity. A typical soil profile finds cemented material below 6 inches.

2.4 Hydrogeology

According to *Geology and Groundwater Conditions in Southern Lea County, New Mexico*, the principal aquifer underlying southern Lea County is the High Plains Aquifer locally known as the Ogallala Formation. The Ogallala Formation is generally an unconfined aquifer with saturated thicknesses ranging up to 200 feet. Recharge occurs primarily through direct infiltration of precipitation and runoff collected in playas and arroyos. The regional groundwater flow direction in the Ogallala Formation is to the southeast, though exploitation of the Ogallala may shift the local groundwater flow direction. Water quality in the Ogallala is generally suitable for most uses, though the water is often hard. Specific conductance in most of the aquifer is less than 1,000 micromhos/centimeter, corresponding to a total dissolved solids concentration of about 300 mg/L. Higher concentrations of dissolved solids have been observed in areas of increased water elevation decline.

The Site lies south of the southern boundary of the Ogallala Formation along the Mescalero Ridge escarpment. In this area, groundwater moves generally south from the Ogallala into the Quaternary alluvium in the Laguna Valley. Depths to groundwater in this area have been reported as 25-40 ft-bgs.

3.0 Site Assessment Activities

The site activities and results discussed in this section include those of Rio Services and SKA.

3.1 Sample Collection and Analysis

On July 9, 2010, Linn reported a release of produced saltwater to the OCD associated with historical activities around the heater treater, tanks, pumps and wellhead at the Site. Linn had an excavation contractor, Rio Services (Rio), mobilize to the Site and conduct test pit sampling at 6 locations in the contaminated area. The test pits were initially advanced on October 14, 2010 to a depth of 1 foot. Later on November 18-19, 2010, the test pits were advanced further to a maximum depth of 20 ft-bgs at TP1. The test pits were further advanced on December 14-16, 2010. The test pit locations are shown on the Site Plan and Sample Location Map (**Figure 2**). During test pit excavation, soil samples were selected and field screened by Rio for chloride concentrations. The chloride field screening method is not known. Rio's field screening data is provided in **Table 1**. Rio's Field Analytical Report Forms are provided in **Appendix 3**. In addition, one soil sample from each test pit was sent to Xenco Laboratories in Odessa, Texas for analysis of benzene, toluene, ethylbenzene, and total xylenes concentrations by Environmental Protection Agency (EPA) Method 8021B; total petroleum hydrocarbons (TPH) by EPA Method SW8015 Modified; and, for chloride concentrations by EPA Method E300. Laboratory data are summarized in **Table 2** and laboratory analytical reports are provided in **Appendix 4**.

3.2 Soil Analytical Result Evaluation

The depth to groundwater is less than 50 ft-bgs in neighboring windmill wells, so the site received the OCD's most stringent ranking in accordance with the OCD's *Guidelines for the Remediation of Leaks, Spills, and Releases*. Therefore, the required soil cleanup levels were:

Benzene: 10 mg/kg
Total BTEX: 50 mg/kg
TPH: 100 mg/kg

The OCD default cleanup level for chloride concentrations in soil is 250 mg/kg.

All of the soil samples analyzed in the laboratory reported contaminant concentrations below their respective applicable OCD cleanup levels. However, chloride concentrations in many soil samples field screened by Rio exceeded the OCD default cleanup level for chloride concentrations as shown in **Table 1**.

4.0 Soil Abatement Activities

The field-screened soil assessment performed by Rio indicated that the Site had seen releases of saltwater that are probably historical in nature. These releases had impacted soil with elevated chloride concentrations above the OCD default chloride cleanup of 250 mg/kg.

4.1 Soil Abatement

Based on the field-screened chloride concentration data summarized in **Table 1**, Rio excavated the upper 4 feet of soil in the larger excavation area to the east of the new tank battery location. Rio also excavated the upper 2 feet of soil in the smaller excavation area south of the new tank battery. These excavated soils were stockpiled on site pending OCD approval of the excavation activities. The proposed abatement plan was to remove the upper 4 feet of impacted soil and to line the excavation with a composite geotextile and high-density polyethylene (HDPE) liner, backfill, and seed. OCD denied the proposed abatement plan on December 17, 2010. SKA and Linn representatives met with the OCD on January 18, 2011 and discussed a revised abatement plan that involved excavation of the upper 10 feet of impacted soil, placement of a compacted clay liner, backfilling, replacement of topsoil, and seeding. The OCD approved the revised abatement plan on February 9, 2011.

SKA implemented the approved abatement plan and collected composite soil samples of the soil stockpile. These samples exhibited chloride concentrations of less than 1,000 mg/kg so the soil was eligible for landfarming. The stockpiled soil was hauled and disposed at the Lazy Ace Land Farm, near Eunice, New Mexico. SKA continued the excavation to an ultimate depth of 10 ft-bgs. Additional excavated soil was also disposed of at the Lazy Ace Land Farm. Photographs of the soil abatement activities are provided in **Appendix 5**.

4.2 Site Restoration

The excavation was backfilled to a depth of 8 ft-bgs with clay obtained from the Lazy Ace Land Farm. The clay was graded and machine compacted with a trackhoe. The excavation was further backfilled up to 2 ft-bgs using native caliche obtained from the landowner's on site pit. The upper two feet of the excavation was backfilled using topsoil obtained from the Lazy Ace Land Farm and approved by the landowner. After backfilling, the excavated area and other adjacent disturbed areas were reseeded.

5.0 Conclusions

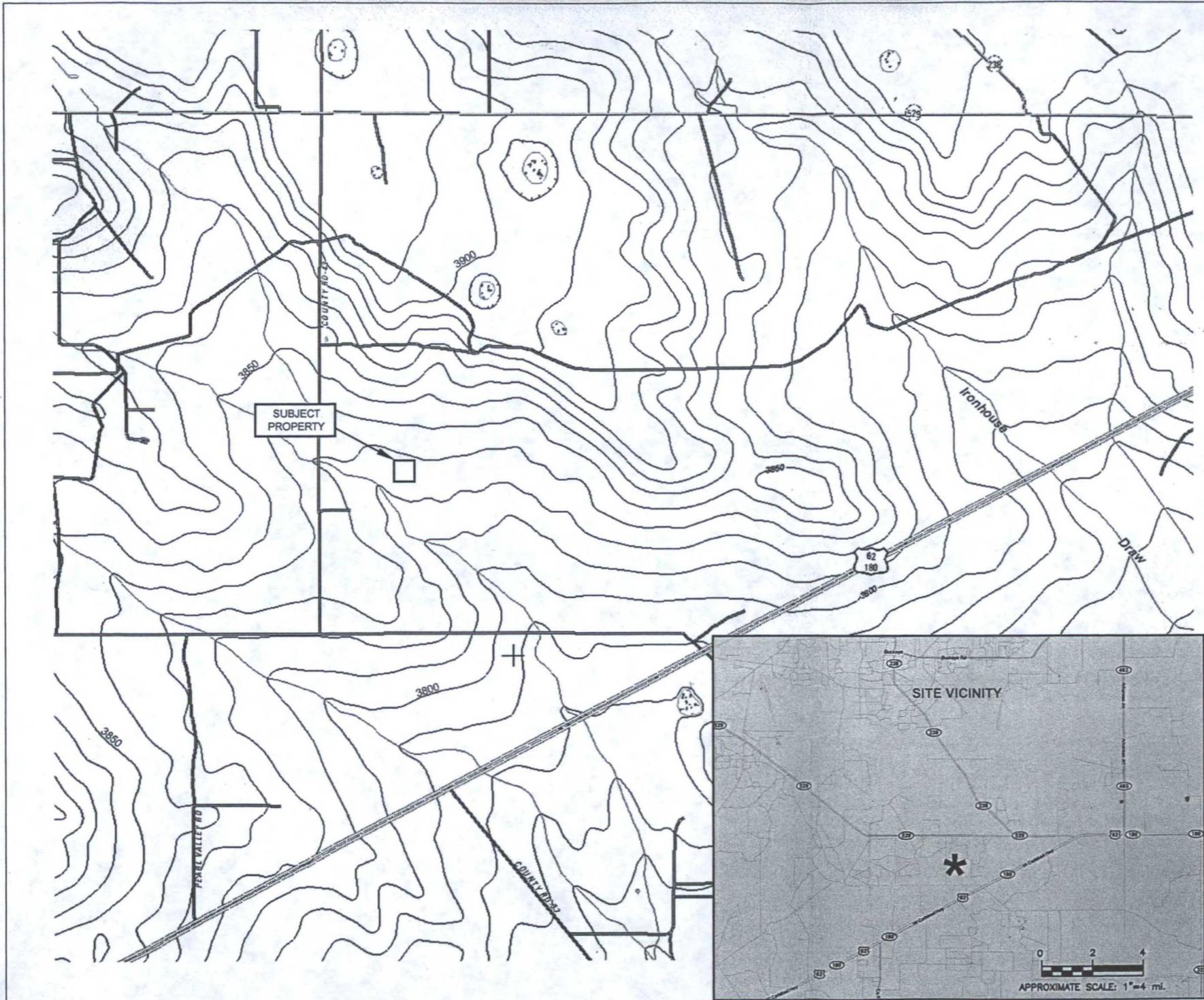
SKA has developed the following conclusions based on the completed abatement activities at the Site:

- Chloride-impacted soil to a depth of 10 ft-bgs has been successfully removed from the Site;
- The chloride-impacted soil was properly disposed off-site at the Lazy Ace Land Farm;
- A 2-foot thick clay liner was installed to limit infiltration of rainfall at the affected area; and,
- The Site was properly backfilled, restored with topsoil, and seeded.

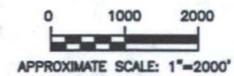
SKA on behalf of Linn, requests concurrence from the OCD that no further abatement actions are needed at the Site.

FIGURES

Figure 1
Site Vicinity and Topographic Map



REFERENCE: USGS 7.5-MINUTE TOPOGRAPHIC QUADRANGLE
IRONHOUSE DRAW, NEW MEXICO
2010



SKA CONSULTING, L.P.
1515 WITTE ROAD, SUITE 150
HOUSTON, TEXAS 77080

Texas Registered Engineering Firm F-005009
Texas Registered Geoscience Firm 50011

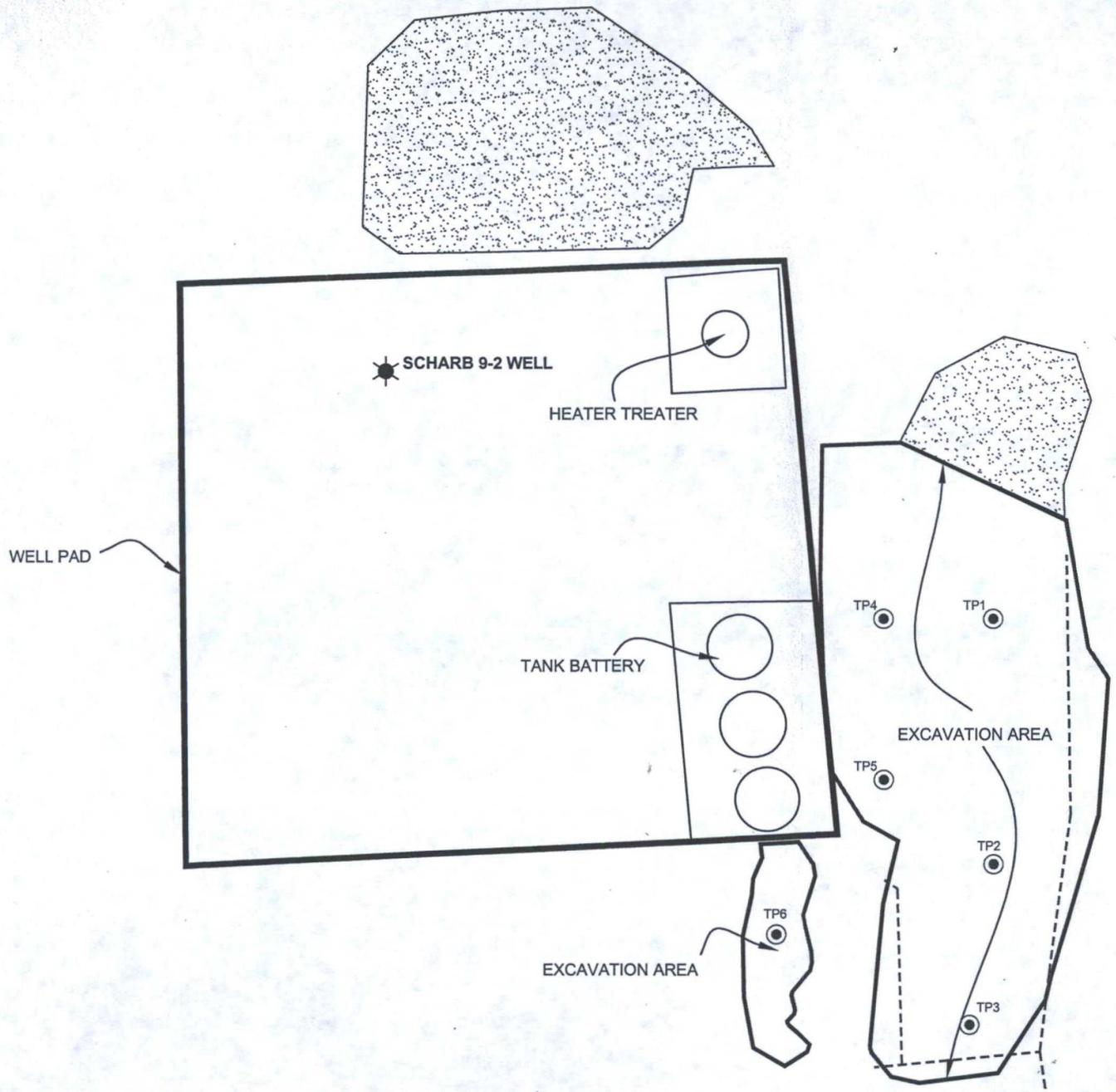
SITE VICINITY AND TOPOGRAPHIC MAP

FIGURE
1

SOIL ABATEMENT COMPLETION REPORT
LINN OPERATING, INC.
SCHARB 9 TANK BATTERY 2
32° 40' 36.80" N, 103° 27' 52.24" W
SECTION 9, TOWNSHIP 19 SOUTH, RANGE 35 EAST
LEA COUNTY, NEW MEXICO

| | | | | | |
|-------|-----------------|---------|--------------|--------|----------|
| DATE: | JUNE 2011 | JOB NO: | 12009-0003 | SCALE: | AS SHOWN |
| 1 | FIRST REVISION | - | DRAWN BY: | JCS | |
| 2 | SECOND REVISION | - | CHECKED BY: | JRS | |
| 3 | THIRD REVISION | - | APPROVED BY: | PMS | |

Figure 2
Site Plan and Sample Location Map

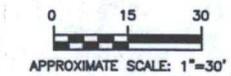


LEGEND

- PIPELINE
- ★ OIL/GAS PRODUCTION WELL LOCATION
- STOCKPILED SOIL
- TP1 TEST FIT LOCATIONS (RIO SERVICES, 2010)
- APPROXIMATE EXCAVATION AREA BOUNDARIES



REFERENCE: AEROPPOINT LAND SURVEYORS
FEBRUARY 2011



SKA CONSULTING, L.P.
1515 WITTE ROAD, SUITE 150
HOUSTON TEXAS 77080
Texas Registered Engineering Firm F-005009
Texas Registered Geoscience Firm 50011

SITE PLAN AND SAMPLE LOCATION MAP

FIGURE
2

SOIL ABATEMENT COMPLETION REPORT
LINN OPERATING, INC.
SCHARB 9 BATTERY 2
SECTION 9, TOWNSHIP 19 SOUTH, RANGE 35 EAST
LEA COUNTY, NEW MEXICO

| DATE: | JUNE 2011 | JOB NO: | 12009-0003 | SCALE: | AS SHOWN |
|-------|-----------------|---------|--------------|--------|----------|
| 1 | FIRST REVISION | - | DRAWN BY: | JCS | |
| 2 | SECOND REVISION | - | CHECKED BY: | JRS | |
| 3 | THIRD REVISION | - | APPROVED BY: | FMS | |



Tables

Table 1
Summary of Field Screening Results
for Chloride Concentrations

TABLE 1

SUMMARY OF FIELD SCREENING RESULTS FOR CHLORIDE CONCENTRATIONS
 SCHARB 9 TANK BATTERY 2
 UNIT F, SECTION 9, TOWNSHIP 10 SOUTH, RANGE 35 EAST,
 LEA COUNTY, NEW MEXICO

| Sample Depth (ft-bgs) | Sample Location | | | | | | |
|-----------------------|-----------------|--------------|--------------|------------|------------|------------|------------|
| | Background | TP1 | TP2 | TP3 | TP4 | TP5 | TP6 |
| Surface | 146 | - | - | - | - | - | - |
| 1 | - | 5,878 | 4,937 | 540 | 730 | 690 | 285 |
| 1.5 | - | 767 | - | - | - | - | - |
| 2 | 139 | 678 | 349 | 513 | 270 | 834 | 149 |
| 3 | - | 532 | - | 586 | - | 526 | - |
| 4 | - | - | - | 651 | - | - | - |
| 5 | - | - | 547 | 284 | - | - | - |
| 6 | - | - | 488 | 509 | - | 577 | - |
| 6.5 | - | - | - | - | 438 | - | - |
| 7 | - | - | - | - | - | - | - |
| 7.5 | - | - | - | - | 326 | - | - |
| 8 | - | - | - | 460 | - | 459 | - |
| 8.5 | - | - | - | - | 376 | - | - |
| 9 | - | - | 1219 | - | - | - | - |
| 9.5 | - | - | - | - | 509 | - | - |
| 10 | - | 457 | - | 111 | - | 241 | - |
| 10.5 | - | - | - | - | 460 | - | - |
| 11 | - | - | - | - | - | - | - |
| 11.5 | - | - | - | - | 111 | - | - |
| 12 | - | - | 668 | - | - | - | - |
| 14 | - | - | 644 | - | - | - | - |
| 16 | - | 451 | 642 | - | - | - | - |
| 18 | - | 208 | 184 | - | - | - | - |
| 20 | - | 240 | - | - | - | - | - |

NOTES:

1. "ft-bgs" represents feet below ground surface.
2. "-" represents not analyzed.
3. Concentrations in bold and highlighted yellow exceed the NM OCD Default Chloride Remediation Action Level of 250 mg/kg.

Table 2
Summary of Soil Analytical Results

TABLE 2
SUMMARY OF SOIL ANALYTICAL RESULTS
SCHARB 9 TANK BATTERY 2
UNIT F, SECTION 9, TOWNSHIP 10 SOUTH, RANGE 35 EAST, LEA COUNTY, NEW MEXICO

| SAMPLE DATA | | | ANIONS | BTEX | | | | | TPH | | | |
|--|-----------------------|-------------|----------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---|--|---|------------------------------|
| Sample Name | Sample Depth (ft-bgs) | Sample Date | Chloride | Benzene | Toluene | Ethylbenzene | Xylenes (total) | Total BTEX | C ₆ -C ₁₂ Gasoline Range Hydrocarbons | C ₁₂ -C ₂₈ Diesel Range Hydrocarbons | C ₂₈ -C ₃₅ Oil Range Hydrocarbons | Total Petroleum Hydrocarbons |
| | | | Method SW90506 mg/kg | Method 8021B mg/kg | Method SW8015 mg/kg | Method SW8015 mg/kg | Method SW8015 mg/kg | Method SW8015 mg/kg |
| TP1 20 ft | 20 | 12/14/10 | 91.3 | <0.0011 | <0.0023 | <0.0011 | <0.0011 | <0.0011 | <17.0 | <17.0 | <17.0 | <17.0 |
| TP2 18 ft | 18 | 12/15/10 | 17.1 | <0.0011 | <0.0022 | <0.0011 | <0.0011 | <0.0011 | <16.9 | <16.9 | <16.9 | <16.9 |
| TP3 10 ft | 10 | 12/14/10 | 7.65 | <0.0011 | <0.0021 | <0.0011 | <0.0011 | <0.0011 | <15.9 | 20.1 | <15.9 | 21.0 |
| TP4 11.5 ft | 11.5 | 12/14/10 | 69.9 | <0.0011 | <0.0023 | <0.0011 | <0.0011 | <0.0011 | <17.1 | <17.1 | <17.1 | <17.1 |
| TP5 10 ft | 10 | 12/15/10 | 19.3 | <0.0011 | <0.0022 | <0.0011 | <0.0011 | <0.0011 | <16.5 | <16.5 | <16.5 | <16.5 |
| TP6 2 ft | 2 | 12/14/10 | 7.22 | <0.0011 | <0.0021 | <0.0011 | <0.0011 | <0.0011 | <15.9 | 19.5 | <15.9 | 19.5 |
| REGULATORY STANDARDS | | | | | | | | | | | | |
| NM OCD Default Remediation Action Levels for Soil | | | 250 | 10 | -- | -- | -- | 50 | -- | -- | -- | 100 |

NOTES:

"-" represents not analyzed.

"--" represents not applicable.

"mg/kg" represents milligrams per kilogram.

"<0.0023" indicates the analyte was NOT detected at or above the specified sample detection limit (SDL).

Concentrations in bold exceed their specified SDLs.

Concentrations in bold and highlighted yellow exceed the NM OCD Default Remediation Action Level.

Appendices

Appendix 1
Release Notification and Corrective Action Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

| | |
|--|------------------------------|
| Name of Company - Linn Energy | Contact - Albert Valero |
| Address - 2651 JBS Parkway, Bldg. 4 Ste F Odessa, TX 79761 | Telephone No. - 432-366-1557 |
| Facility Name - Scharb 9 #2 Battery | Facility Type - Battery |

| | | |
|-----------------------|---------------|-----------|
| Surface Owner - State | Mineral Owner | Lease No. |
|-----------------------|---------------|-----------|

Chris Northcutt

LOCATION OF RELEASE

| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
| F | 9 | 19S | 35E | | | | | Lea |

Latitude 32° 40.615' N Longitude 103° 27.873' W

NATURE OF RELEASE

| | | |
|--|---|-------------------------------------|
| Type of Release - Historical | Volume of Release - Unknown | Volume Recovered - Unknown |
| Source of Release - Unknown | Date and Hour of Occurrence - Unknown | Date and Hour of Discovery - 7-9-10 |
| Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? | |
| By Whom? | Date and Hour | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. | |

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Historical impacted soil is present around the heater treater, tanks, pump and wellhead. The battery was moved and rebuilt on a new pad to the west. The site was delineated to the following criteria. The ranking criteria for the site is as follows: Surface Body of Water - 0 points; Wellhead Protection - 0 points; Depth to Groundwater - 20 points (GW = 24' on SEO Data). Total ranking for the site is 20 points. The following is the RAL's for the sampling: TPH Method 8015M - 100 ppm; Chloride - 250 ppm; BTEX 8021B - 50 ppm and Benzene - 0.2 ppm.

Describe Area Affected and Cleanup Action Taken.*

Attached is a plat map, field analysis and lab conformations of the delineation. Due to the hard rock, Linn Energy proposes to remediate the site with a risk based closure. Linn proposes to excavate 4' of impacted soil and haul to an approved disposal. At the four foot depth the entire site will be layered with 2" of clean sand, then a 4 oz. Geotextile Liner, then a 40 mil poly liner. Above the poly liner another layer of Geotextile felt and sand will be installed. The site will then be backfilled with clean native soil and contoured to the surrounding area. The site will be re-seeded with a custom seed mixture approved by the landowner. Due to the hard rock, low level of chlorides below 4' and the poly liner to be installed, Linn Energy feels that the groundwater will be protected from contamination using this risk based closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | |
|---------------------------------------|----------------------------------|-----------------------------------|
| Signature: <i>Albert Valero</i> | OIL CONSERVATION DIVISION | |
| Printed Name: Albert Valero | Approved by District Supervisor: | DENIED |
| Title: Production Foreman | Approval Date: | Expiration Date: |
| E-mail Address: avalero@linenergy.com | Conditions of Approval: | Attached <input type="checkbox"/> |
| Date: 12-17-10 | Phone: 432-366-1557 | |

* Attach Additional Sheets If Necessary

*- EXCAVATE TO CLEAN
TREATMENT SYSTEM, NMOCD - HOBBS, 12/17/10*

Appendix 2
References

REFERENCES

SKA Consulting, L.P. does not warrant the data of regulatory agencies or other third parties supplying information used in the preparation of this report. Documents and commercial information services used in the preparation of this report, as listed below, are all current as most recently published.

Soil Survey of Lea County, New Mexico, Natural Resources Conservation Service, May 17, 2011

Guidelines for the Remediation of Leak, Spills, and Releases, New Mexico Oil Conservation Division, Santa Fe, New Mexico, August 13, 1993, pg 5.

Ironhouse Draw, New Mexico 7.5 Minute Quadrangle Map, United States Geological Survey, 2010

Geology and Ground-Water Conditions in Southern Lea County, New Mexico, State Bureau of Mines and Mineral Resources, Socorro, New Mexico, 1961

Appendix 3
Field Analytical Report Forms (Rio Services)

Rio Services

P O Box 69139 Odessa, TX 79769
Phone (432) 530-2803 Fax (432) 530-2890

Field Analytical Report Form

Client Linn Energy Analyst Logan Anderson / Bobby Steadham

Site Scharb 9 #2

| Sample ID | Date | Depth | 418.1 TPH / PPM | Cl / PPM | PID / PPM | GPS |
|-----------|----------|-------|-----------------|----------|-----------|-----|
| TP1 | 10-14-10 | 1' | | 5,878 | | |
| TP1 | 11-18-10 | 1' 6" | | 767 | | |
| TP1 | 11-18-10 | 2' | | 678 | | |
| TP1 | 11-19-10 | 3' | | 532 | | |
| TP1 | 11-19-10 | 10' | | 457 | | |
| TP1 | 12-16-10 | 16' | | 451 | | |
| TP1 | 12-16-10 | 18' | | 208 | | |
| TP1 | 11-19-10 | 20' | | 240 | | |
| TP1 | 11-19-10 | 20' | | 187 | | |
| | | | | | | |
| TP2 | 10-14-10 | 1' | | 4,937 | | |
| TP2 | 11-18-10 | 2' | | 349 | | |
| TP2 | 11-19-10 | 5' | | 547 | | |
| TP2 | 11-19-10 | 6' | | 488 | | |
| TP2 | 12-15-10 | 9' | | 1,219 | | |
| TP2 | 12-15-10 | 12' | | 668 | | |
| TP2 | 12-15-10 | 14' | | 644 | | |

Analyst Notes _____

Rio Services

P O Box 69139 Odessa, TX 79769
Phone (432) 530-2803 Fax (432) 530-2890

Field Analytical Report Form

Client Linn Energy Analyst Logan Anderson

Site Scharb 9 #2

| Sample ID | Date | Depth | 418.1 TPH / PPM | CI / PPM | PID / PPM | GPS |
|-----------|----------|-------|-----------------|----------|-----------|-----|
| TP2 | 12-15-10 | 16' | | 642 | | |
| TP2 | 12-15-10 | 18' | | 184 | | |
| | | | | | | |
| TP3 | 10-14-10 | 1' | | 540 | | |
| TP3 | 11-19-10 | 2' | | 513 | | |
| TP3 | 11-19-10 | 3' | | 586 | | |
| TP3 | 11-19-10 | 4' | | 651 | | |
| TP3 | 11-19-10 | 5' | | 284 | | |
| TP3 | 12-14-10 | 6' | | 509 | | |
| TP3 | 12-14-10 | 8' | | 460 | | |
| TP3 | 12-14-10 | 10' | | 111 | | |
| | | | | | | |
| TP4 | 10-14-10 | 1' | | 730 | | |
| TP4 | 11-18-10 | 2' | | 270 | | |
| TP4 | 12-14-10 | 6.5' | | 438 | | |
| TP4 | 12-14-10 | 7.5' | | 326 | | |
| TP4 | 12-14-10 | 8.5' | | 376 | | |

Analyst Notes _____

Rio Services

P O Box 69139 Odessa, TX 79769
Phone (432) 530-2803 Fax (432) 530-2890

Field Analytical Report Form

Client Linn Energy Analyst Logan Anderson

Site Scharb 9 #2

| Sample ID | Date | Depth | 418.1 TPH / PPM | Cl / PPM | PID / PPM | GPS |
|------------|----------|---------|-----------------|----------|-----------|-----|
| TP4 | 12-14-10 | 9.5' | | 509 | | |
| TP4 | 12-14-10 | 10.5' | | 460 | | |
| TP4 | 12-14-10 | 11.5' | | 111 | | |
| | | | | | | |
| TP5 | 10-14-10 | 1' | | 690 | | |
| TP5 | 11-18-10 | 2' | | 834 | | |
| TP5 | 11-18-10 | 3' | | 526 | | |
| TP5 | 12-15-10 | 6' | | 577 | | |
| TP5 | 12-15-10 | 8' | | 459 | | |
| TP5 | 12-15-10 | 10' | | 241 | | |
| | | | | | | |
| TP6 | 10-14-10 | 1' | | 285 | | |
| TP6 | 11-19-10 | 2' | | 149 | | |
| | | | | | | |
| | | | | | | |
| Background | 10-14-10 | Surface | | 146 | | |
| Background | 11-19-10 | 2' | | 139 | | |

Analyst Notes _____

Appendix 4
Laboratory Analytical Reports

Analytical Report 400704

for
Rio Services

Project Manager: Logan Anderson

Linn Energy

16-DEC-10



Celebrating 20 Years of commitment to excellence in Environmental Testing Services



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Utah (AAL11), West Virginia (362), Kentucky (85)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Miami (EPA Lab code: FL01152): Florida (E86678), Maryland (330)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco-Corpus Christi (EPA Lab code: TX02613): Texas (T104704370)

Xenco-Boca Raton (EPA Lab Code: FL01273):

Florida(E86240),South Carolina(96031001), Louisiana(04154), Georgia(917)
North Carolina(444), Texas(T104704468-TX), Illinois(002295), Florida(E86349)

Xenco Phoenix (EPA Lab Code: AZ00901):

Arizona(AZ0757), California(06244CA), Texas(104704435-10-2), Nevada(NAC-445A), DoD(65816)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code:AZ000989): Arizona (AZ0758)

16-DEC-10

Project Manager: **Logan Anderson**
Rio Services
P.O. Box 69139
Odessa, TX 79769

Reference: XENCO Report No: **400704**
Linn Energy
Project Address: Scharb 9 #2 Battery

Logan Anderson:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 400704. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 400704 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,



Brent Barron, II

Odessa Laboratory Manager

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Houston - Dallas - San Antonio - Austin - Tampa - Miami - Atlanta - Corpus Christi - Latin America



Sample Cross Reference 400704



Rio Services, Odessa, TX

Linn Energy

| Sample Id | Matrix | Date Collected | Sample Depth | Lab Sample Id |
|------------------|---------------|-----------------------|---------------------|----------------------|
| TP1 | S | Dec-14-10 14:30 | 20 ft | 400704-001 |
| TP3 | S | Dec-14-10 15:40 | 10 ft | 400704-002 |
| TP4 | S | Dec-14-10 14:20 | 11.5 ft | 400704-003 |
| TP6 | S | Dec-14-10 16:00 | 2 ft | 400704-004 |



CASE NARRATIVE

Client Name: Rio Services

Project Name: Linn Energy



Project ID:
Work Order Number: 400704

Report Date: 16-DEC-10
Date Received: 12/15/2010

Sample receipt non conformances and Comments:

None

Sample receipt Non Conformances and Comments per Sample:

None

Analytical Non Conformances and Comments:

*Batch: LBA-836181 BTEX by EPA 8021B
SW8021BM*

*Batch 836181, 1,4-Difluorobenzene recovered below QC limits . Matrix interferences is suspected; data confirmed by re-analysis
Samples affected are: 400704-003,400704-001.*



Certificate of Analysis Summary 400704

Rio Services, Odessa, TX

Project Name: Linn Energy



Project Id:

Contact: Logan Anderson

Project Location: Scharb 9 #2 Battery

Date Received in Lab: Wed Dec-15-10 12:51 pm

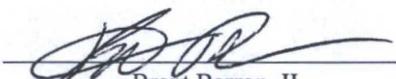
Report Date: 16-DEC-10

Project Manager: Brent Barron, II

| <i>Analysis Requested</i> | <i>Lab Id:</i> | 400704-001 | 400704-002 | 400704-003 | 400704-004 | | |
|------------------------------------|-------------------|-----------------|-----------------|-----------------|-----------------|--|--|
| | <i>Field Id:</i> | TP1 | TP3 | TP4 | TP6 | | |
| | <i>Depth:</i> | 20 ft | 10 ft | 11.5 ft | 2 ft | | |
| | <i>Matrix:</i> | SOIL | SOIL | SOIL | SOIL | | |
| | <i>Sampled:</i> | Dec-14-10 14:30 | Dec-14-10 15:40 | Dec-14-10 14:20 | Dec-14-10 16:00 | | |
| Anions by E300 | <i>Extracted:</i> | | | | | | |
| | <i>Analyzed:</i> | Dec-15-10 14:05 | Dec-15-10 14:05 | Dec-15-10 14:05 | Dec-15-10 14:05 | | |
| | <i>Units/RL:</i> | mg/kg RL | mg/kg RL | mg/kg RL | mg/kg RL | | |
| Chloride | | 91.3 4.20 | 7.65 4.20 | 69.9 4.20 | 7.22 4.20 | | |
| BTEX by EPA 8021B | <i>Extracted:</i> | Dec-15-10 13:40 | Dec-15-10 13:40 | Dec-15-10 13:40 | Dec-15-10 13:40 | | |
| | <i>Analyzed:</i> | Dec-16-10 01:33 | Dec-16-10 02:58 | Dec-16-10 03:20 | Dec-16-10 03:41 | | |
| | <i>Units/RL:</i> | mg/kg RL | mg/kg RL | mg/kg RL | mg/kg RL | | |
| Benzene | | ND 0.0011 | ND 0.0011 | ND 0.0011 | ND 0.0011 | | |
| Toluene | | ND 0.0023 | ND 0.0021 | ND 0.0023 | ND 0.0021 | | |
| Ethylbenzene | | ND 0.0011 | ND 0.0011 | ND 0.0011 | ND 0.0011 | | |
| m_p-Xylenes | | ND 0.0023 | ND 0.0021 | ND 0.0023 | ND 0.0021 | | |
| o-Xylene | | ND 0.0011 | ND 0.0011 | ND 0.0011 | ND 0.0011 | | |
| Total Xylenes | | ND 0.0011 | ND 0.0011 | ND 0.0011 | ND 0.0011 | | |
| Total BTEX | | ND 0.0011 | ND 0.0011 | ND 0.0011 | ND 0.0011 | | |
| Percent Moisture | <i>Extracted:</i> | | | | | | |
| | <i>Analyzed:</i> | Dec-16-10 08:30 | Dec-16-10 08:30 | Dec-16-10 08:30 | Dec-16-10 08:30 | | |
| | <i>Units/RL:</i> | % RL | % RL | % RL | % RL | | |
| Percent Moisture | | 12.0 1.00 | 5.22 1.00 | 11.6 1.00 | 5.78 1.00 | | |
| TPH By SW8015 Mod | <i>Extracted:</i> | Dec-15-10 13:50 | Dec-15-10 13:50 | Dec-15-10 13:50 | Dec-15-10 13:50 | | |
| | <i>Analyzed:</i> | Dec-16-10 09:25 | Dec-16-10 09:44 | Dec-16-10 10:03 | Dec-16-10 10:22 | | |
| | <i>Units/RL:</i> | mg/kg RL | mg/kg RL | mg/kg RL | mg/kg RL | | |
| C6-C12 Gasoline Range Hydrocarbons | | ND 17.0 | ND 15.9 | ND 17.1 | ND 15.9 | | |
| C12-C28 Diesel Range Hydrocarbons | | ND 17.0 | 20.1 15.9 | ND 17.1 | 19.5 15.9 | | |
| C28-C35 Oil Range Hydrocarbons | | ND 17.0 | ND 15.9 | ND 17.1 | ND 15.9 | | |
| Total TPH | | ND 17.0 | 20.1 15.9 | ND 17.1 | 19.5 15.9 | | |

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi


 Brent Barron, II
 Odessa Laboratory Manager

Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL and above the SQL.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- BRL** Below Reporting Limit.
- RL** Reporting Limit
- MDL** Method Detection Limit
- PQL** Practical Quantitation Limit
- * Outside XENCO's scope of NELAC Accreditation.

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| 842 Cantwell Lane, Corpus Christi, TX 78408 | (361) 884-0371 | (361) 884-9116 |

Form 2 - Surrogate Recoveries

Project Name: Linn Energy

Work Orders : 400704,

Project ID:

Lab Batch #: 836181

Sample: 591409-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/15/10 23:46

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0275 | 0.0300 | 92 | 80-120 | |
| 4-Bromofluorobenzene | 0.0295 | 0.0300 | 98 | 80-120 | |

Lab Batch #: 836181

Sample: 591409-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/16/10 00:07

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0285 | 0.0300 | 95 | 80-120 | |
| 4-Bromofluorobenzene | 0.0284 | 0.0300 | 95 | 80-120 | |

Lab Batch #: 836181

Sample: 591409-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/16/10 01:11

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0241 | 0.0300 | 80 | 80-120 | |
| 4-Bromofluorobenzene | 0.0294 | 0.0300 | 98 | 80-120 | |

Lab Batch #: 836181

Sample: 400704-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 01:33

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0230 | 0.0300 | 77 | 80-120 | ** |
| 4-Bromofluorobenzene | 0.0295 | 0.0300 | 98 | 80-120 | |

Lab Batch #: 836181

Sample: 400704-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 01:54

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0263 | 0.0300 | 88 | 80-120 | |
| 4-Bromofluorobenzene | 0.0281 | 0.0300 | 94 | 80-120 | |

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Linn Energy

Work Orders : 400704,

Project ID:

Lab Batch #: 836181

Sample: 400704-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 02:15

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|---------------------|--------------------|-----------------------|----------------------|-------|
| 1,4-Difluorobenzene | 0.0262 | 0.0300 | 87 | 80-120 | |
| 4-Bromofluorobenzene | 0.0275 | 0.0300 | 92 | 80-120 | |

Lab Batch #: 836181

Sample: 400704-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 02:58

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|---------------------|--------------------|-----------------------|----------------------|-------|
| 1,4-Difluorobenzene | 0.0251 | 0.0300 | 84 | 80-120 | |
| 4-Bromofluorobenzene | 0.0288 | 0.0300 | 96 | 80-120 | |

Lab Batch #: 836181

Sample: 400704-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 03:20

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|---------------------|--------------------|-----------------------|----------------------|-------|
| 1,4-Difluorobenzene | 0.0233 | 0.0300 | 78 | 80-120 | ** |
| 4-Bromofluorobenzene | 0.0300 | 0.0300 | 100 | 80-120 | |

Lab Batch #: 836181

Sample: 400704-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 03:41

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|---------------------|--------------------|-----------------------|----------------------|-------|
| 1,4-Difluorobenzene | 0.0240 | 0.0300 | 80 | 80-120 | |
| 4-Bromofluorobenzene | 0.0288 | 0.0300 | 96 | 80-120 | |

Lab Batch #: 836178

Sample: 591413-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/15/10 14:48

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|---------------------|--------------------|-----------------------|----------------------|-------|
| 1-Chlorooctane | 72.2 | 99.5 | 73 | 70-135 | |
| o-Terphenyl | 49.2 | 49.8 | 99 | 70-135 | |

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: Linn Energy

Work Orders : 400704,

Project ID:

Lab Batch #: 836178

Sample: 591413-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/15/10 15:07

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1-Chlorooctane | 76.6 | 100 | 77 | 70-135 | |
| o-Terphenyl | 38.9 | 50.2 | 77 | 70-135 | |

Lab Batch #: 836178

Sample: 591413-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/15/10 15:25

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1-Chlorooctane | 74.8 | 100 | 75 | 70-135 | |
| o-Terphenyl | 38.9 | 50.0 | 78 | 70-135 | |

Lab Batch #: 836178

Sample: 400704-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 09:25

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1-Chlorooctane | 73.9 | 99.5 | 74 | 70-135 | |
| o-Terphenyl | 38.1 | 49.8 | 77 | 70-135 | |

Lab Batch #: 836178

Sample: 400704-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 09:44

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1-Chlorooctane | 77.4 | 100 | 77 | 70-135 | |
| o-Terphenyl | 39.5 | 50.2 | 79 | 70-135 | |

Lab Batch #: 836178

Sample: 400704-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 10:03

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1-Chlorooctane | 76.6 | 101 | 76 | 70-135 | |
| o-Terphenyl | 39.8 | 50.3 | 79 | 70-135 | |

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Linn Energy

Work Orders : 400704,

Project ID:

Lab Batch #: 836178

Sample: 400704-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 10:22

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1-Chlorooctane | 75.6 | 99.9 | 76 | 70-135 | |
| o-Terphenyl | 39.0 | 50.0 | 78 | 70-135 | |

Lab Batch #: 836178

Sample: 400678-004 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 12:14

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1-Chlorooctane | 74.9 | 99.8 | 75 | 70-135 | |
| o-Terphenyl | 38.9 | 49.9 | 78 | 70-135 | |

Lab Batch #: 836178

Sample: 400678-004 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 12:32

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1-Chlorooctane | 72.2 | 99.5 | 73 | 70-135 | |
| o-Terphenyl | 39.2 | 49.8 | 79 | 70-135 | |

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Linn Energy

Work Order #: 400704

Analyst: SEE

Date Prepared: 12/15/2010

Project ID:

Date Analyzed: 12/15/2010

Lab Batch ID: 836181

Sample: 591409-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

| BTEX by EPA 8021B | Blank Sample Result [A] | Spike Added [B] | Blank Spike Result [C] | Blank Spike %R [D] | Spike Added [E] | Blank Spike Duplicate Result [F] | Blk. Spk Dup. %R [G] | RPD % | Control Limits %R | Control Limits %RPD | Flag |
|--------------------------|--------------------------------|------------------------|-------------------------------|---------------------------|------------------------|---|-----------------------------|--------------|--------------------------|----------------------------|-------------|
| Analytes | | | | | | | | | | | |
| Benzene | ND | 0.1004 | 0.1032 | 103 | 0.0996 | 0.1003 | 101 | 3 | 70-130 | 35 | |
| Toluene | ND | 0.1004 | 0.0912 | 91 | 0.0996 | 0.0896 | 90 | 2 | 70-130 | 35 | |
| Ethylbenzene | ND | 0.1004 | 0.0915 | 91 | 0.0996 | 0.0895 | 90 | 2 | 71-129 | 35 | |
| m_p-Xylenes | ND | 0.2008 | 0.1791 | 89 | 0.1992 | 0.1743 | 88 | 3 | 70-135 | 35 | |
| o-Xylene | ND | 0.1004 | 0.0913 | 91 | 0.0996 | 0.0893 | 90 | 2 | 71-133 | 35 | |

Analyst: LATCOR

Date Prepared: 12/15/2010

Date Analyzed: 12/15/2010

Lab Batch ID: 836094

Sample: 836094-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

| Anions by E300 | Blank Sample Result [A] | Spike Added [B] | Blank Spike Result [C] | Blank Spike %R [D] | Spike Added [E] | Blank Spike Duplicate Result [F] | Blk. Spk Dup. %R [G] | RPD % | Control Limits %R | Control Limits %RPD | Flag |
|-----------------------|--------------------------------|------------------------|-------------------------------|---------------------------|------------------------|---|-----------------------------|--------------|--------------------------|----------------------------|-------------|
| Analytes | | | | | | | | | | | |
| Chloride | <0.420 | 10.0 | 8.76 | 88 | 10 | 8.88 | 89 | 1 | 75-125 | 20 | |

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Linn Energy

Work Order #: 400704

Analyst: BEV

Date Prepared: 12/15/2010

Project ID:

Date Analyzed: 12/15/2010

Lab Batch ID: 836178

Sample: 591413-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

| TPH By SW8015 Mod | Blank Sample Result [A] | Spike Added [B] | Blank Spike Result [C] | Blank Spike %R [D] | Spike Added [E] | Blank Spike Duplicate Result [F] | Blk. Spk Dup. %R [G] | RPD % | Control Limits %R | Control Limits %RPD | Flag |
|------------------------------------|-------------------------|-----------------|------------------------|--------------------|-----------------|----------------------------------|----------------------|-------|-------------------|---------------------|------|
| Analytes | | | | | | | | | | | |
| C6-C12 Gasoline Range Hydrocarbons | <50.0 | 995 | 977 | 98 | 1000 | 1030 | 103 | 5 | 70-135 | 35 | |
| C12-C28 Diesel Range Hydrocarbons | <50.0 | 995 | 881 | 89 | 1000 | 1020 | 102 | 15 | 70-135 | 35 | |

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes

Project Name: Linn Energy

Work Order #: 400704

Lab Batch #: 836094

Date Analyzed: 12/15/2010

QC- Sample ID: 400673-002 S

Reporting Units: mg/kg

Date Prepared: 12/15/2010

Batch #: 1

Project ID:

Analyst: LATCOR

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY

| Inorganic Anions by EPA 300 Analytes | Parent Sample Result [A] | Spike Added [B] | Spiked Sample Result [C] | %R [D] | Control Limits %R | Flag |
|---|--------------------------|-----------------|--------------------------|--------|-------------------|--------|
| | Chloride | 230 | 200 | 398 | 84 | 75-125 |

Matrix Spike Percent Recovery [D] = $100 \cdot (C-A)/B$
 Relative Percent Difference [E] = $200 \cdot (C-A)/(C+B)$
 All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Linn Energy

Work Order #: 400704

Project ID:

Lab Batch ID: 836181

QC- Sample ID: 400704-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 12/16/2010

Date Prepared: 12/15/2010

Analyst: SEE

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Parent Sample Result [A] | Spike Added [B] | Spiked Sample Result [C] | Spiked Sample %R [D] | Spike Added [E] | Duplicate Spiked Sample Result [F] | Spiked Dup. %R [G] | RPD % | Control Limits %R | Control Limits %RPD | Flag |
|-------------------------------|--------------------------|-----------------|--------------------------|----------------------|-----------------|------------------------------------|--------------------|-------|-------------------|---------------------|------|
| Benzene | ND | 0.1146 | 0.1072 | 94 | 0.1125 | 0.1041 | 93 | 3 | 70-130 | 35 | |
| Toluene | ND | 0.1146 | 0.0951 | 83 | 0.1125 | 0.0941 | 84 | 1 | 70-130 | 35 | |
| Ethylbenzene | ND | 0.1146 | 0.0953 | 83 | 0.1125 | 0.0927 | 82 | 3 | 71-129 | 35 | |
| m_p-Xylenes | ND | 0.2291 | 0.1851 | 81 | 0.2250 | 0.1811 | 80 | 2 | 70-135 | 35 | |
| o-Xylene | ND | 0.1146 | 0.0952 | 83 | 0.1125 | 0.0938 | 83 | 1 | 71-133 | 35 | |

Lab Batch ID: 836178

QC- Sample ID: 400678-004 S

Batch #: 1 Matrix: Soil

Date Analyzed: 12/16/2010

Date Prepared: 12/15/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Parent Sample Result [A] | Spike Added [B] | Spiked Sample Result [C] | Spiked Sample %R [D] | Spike Added [E] | Duplicate Spiked Sample Result [F] | Spiked Dup. %R [G] | RPD % | Control Limits %R | Control Limits %RPD | Flag |
|------------------------------------|--------------------------|-----------------|--------------------------|----------------------|-----------------|------------------------------------|--------------------|-------|-------------------|---------------------|------|
| C6-C12 Gasoline Range Hydrocarbons | <16.1 | 1080 | 1100 | 102 | 1070 | 1070 | 100 | 3 | 70-135 | 35 | |
| C12-C28 Diesel Range Hydrocarbons | <16.1 | 1080 | 855 | 79 | 1070 | 819 | 77 | 4 | 70-135 | 35 | |

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*|(C-F)/(C+F)|

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit

Sample Duplicate Recovery

Project Name: Linn Energy

Work Order #: 400704

Lab Batch #: 836094
Date Analyzed: 12/15/2010 14:05
QC- Sample ID: 400673-002 D
Reporting Units: mg/kg

Date Prepared: 12/15/2010
Batch #: 1

Project ID:
Analyst: LATCOR
Matrix: Soil

| SAMPLE / SAMPLE DUPLICATE RECOVERY | | | | | |
|------------------------------------|--------------------------|-----------------------------|-----|---------------------|------|
| Anions by E300 | Parent Sample Result [A] | Sample Duplicate Result [B] | RPD | Control Limits %RPD | Flag |
| Analyte | | | | | |
| Chloride | 230 | 224 | 3 | 20 | |

Lab Batch #: 836104
Date Analyzed: 12/16/2010 08:30
QC- Sample ID: 400673-001 D
Reporting Units: %

Date Prepared: 12/16/2010
Batch #: 1

Analyst: JLG
Matrix: Soil

| SAMPLE / SAMPLE DUPLICATE RECOVERY | | | | | |
|------------------------------------|--------------------------|-----------------------------|-----|---------------------|------|
| Percent Moisture | Parent Sample Result [A] | Sample Duplicate Result [B] | RPD | Control Limits %RPD | Flag |
| Analyte | | | | | |
| Percent Moisture | 2.97 | 3.25 | 9 | 20 | |

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
 All Results are based on MDL and validated for QC purposes.
 BRL - Below Reporting Limit



XENCO Laboratories
 Atlanta, Boca Raton, Corpus Christi, Dallas
 Houston, Miami, Odessa, Philadelphia
 Phoenix, San Antonio, Tampa

Document Title: Sample Receipt Checklist
 Document No.: SYS-SRC
 Revision/Date: No. 01, 5/27/2010
 Effective Date: 6/1/2010 Page 1 of 1

Prelogin / Nonconformance Report - Sample Log-In

Client: Ric Services
 Date/Time: 12-15 10 12:51
 Lab ID #: 400704
 Initials: XM

Sample Receipt Checklist

| | | | | |
|---|--------------|--------------|--------------|--------------|
| 1. Samples on ice? | Blue | <u>Water</u> | No | |
| 2. Shipping container in good condition? | <u>Yes</u> | No | None | |
| 3. Custody seals intact on shipping container (cooler) and bottles? | <u>Yes</u> | No | N/A | |
| 4. Chain of Custody present? | <u>Yes</u> | No | | |
| 5. Sample instructions complete on chain of custody? | <u>Yes</u> | No | | |
| 6. Any missing / extra samples? | Yes | <u>No</u> | | |
| 7. Chain of custody signed when relinquished / received? | <u>Yes</u> | No | | |
| 8. Chain of custody agrees with sample label(s)? | <u>Yes</u> | No | | |
| 9. Container labels legible and intact? | <u>Yes</u> | No | | |
| 10. Sample matrix / properties agree with chain of custody? | <u>Yes</u> | No | | |
| 11. Samples in proper container / bottle? | <u>Yes</u> | No | | |
| 12. Samples properly preserved? | <u>Yes</u> | No | N/A | |
| 13. Sample container intact? | <u>Yes</u> | No | | |
| 14. Sufficient sample amount for indicated test(s)? | <u>Yes</u> | No | | |
| 15. All samples received within sufficient hold time? | <u>Yes</u> | No | | |
| 16. Subcontract of sample(s)? | Yes | <u>No</u> | N/A | |
| 17. VOC sample have zero head space? | Yes | No | <u>N/A</u> | |
| 18. Cooler 1 No. | Cooler 2 No. | Cooler 3 No. | Cooler 4 No. | Cooler 5 No. |
| lbs 4.6 °C | lbs °C | lbs °C | lbs °C | lbs °C |

Nonconformance Documentation

Contact: _____ Contacted by: _____ Date/Time: _____

Regarding: _____

Corrective Action Taken: _____

- Check all that apply:
- Cooling process has begun shortly after sampling event and out of temperature condition acceptable by NELAC 5.8.8.3.1.a.1.
 - Initial and Backup Temperature confirm out of temperature conditions
 - Client understands and would like to proceed with analysis

Analytical Report 400790

for
Rio Services

Project Manager: Logan Anderson

Scharb 9 # 2

16-DEC-10



Celebrating 20 Years of commitment to excellence in Environmental Testing Services



12600 West I-20 East Odessa, Texas 79765

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Texas (T104704215-10-6-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102)

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Louisiana (04176), USDA (P330-07-00105)

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Xenco Phoenix (EPA Lab Code: AZ00901):

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Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code:AZ000989): Arizona (AZ0758)



16-DEC-10

Project Manager: **Logan Anderson**
Rio Services
P.O. Box 69139
Odessa, TX 79769

Reference: XENCO Report No: **400790**
Scharb 9 # 2
Project Address: Linn Operating

Logan Anderson:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 400790. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 400790 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

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Sample Cross Reference 400790

Rio Services, Odessa, TX

Scharb 9 # 2

| Sample Id | Matrix | Date Collected | Sample Depth | Lab Sample Id |
|------------------|---------------|-----------------------|---------------------|----------------------|
| TP 2 @ 18' | S | Dec-15-10 14:15 | 18 ft | 400790-001 |
| TP 5 @ 10' | S | Dec-15-10 13:00 | 10 ft | 400790-002 |

CASE NARRATIVE



Client Name: Rio Services

Project Name: Scharb 9 # 2



Project ID:
Work Order Number: 400790

Report Date: 16-DEC-10
Date Received: 12/15/2010

Sample receipt non conformances and Comments:

None

Sample receipt Non Conformances and Comments per Sample:

None



Certificate of Analysis Summary 400790

Rio Services, Odessa, TX

Project Name: Scharb 9 # 2



Project Id:

Contact: Logan Anderson

Project Location: Linn Operating

Date Received in Lab: Wed Dec-15-10 05:16 pm

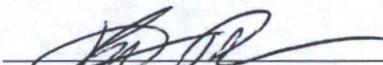
Report Date: 16-DEC-10

Project Manager: Brent Barron, II

| <i>Analysis Requested</i> | <i>Lab Id:</i> | 400790-001 | 400790-002 | | | | |
|------------------------------------|-------------------|-----------------|-----------------|--|--|--|--|
| | <i>Field Id:</i> | TP 2 @ 18' | TP 5 @ 10' | | | | |
| | <i>Depth:</i> | 18 ft | 10 ft | | | | |
| | <i>Matrix:</i> | SOIL | SOIL | | | | |
| | <i>Sampled:</i> | Dec-15-10 14:15 | Dec-15-10 13:00 | | | | |
| Anions by E300 | <i>Extracted:</i> | | | | | | |
| | <i>Analyzed:</i> | Dec-16-10 08:23 | Dec-16-10 08:23 | | | | |
| | <i>Units/RL:</i> | mg/kg RL | mg/kg RL | | | | |
| Chloride | | 17.1 4.74 | 19.3 4.62 | | | | |
| BTEX by EPA 8021B | <i>Extracted:</i> | Dec-15-10 17:20 | Dec-15-10 17:20 | | | | |
| | <i>Analyzed:</i> | Dec-16-10 11:27 | Dec-16-10 11:48 | | | | |
| | <i>Units/RL:</i> | mg/kg RL | mg/kg RL | | | | |
| Benzene | | ND 0.0011 | ND 0.0011 | | | | |
| Toluene | | ND 0.0022 | ND 0.0022 | | | | |
| Ethylbenzene | | ND 0.0011 | ND 0.0011 | | | | |
| m_p-Xylenes | | ND 0.0022 | ND 0.0022 | | | | |
| o-Xylene | | ND 0.0011 | ND 0.0011 | | | | |
| Total Xylenes | | ND 0.0011 | ND 0.0011 | | | | |
| Total BTEX | | ND 0.0011 | ND 0.0011 | | | | |
| Percent Moisture | <i>Extracted:</i> | | | | | | |
| | <i>Analyzed:</i> | Dec-16-10 11:52 | Dec-16-10 11:52 | | | | |
| | <i>Units/RL:</i> | % RL | % RL | | | | |
| Percent Moisture | | 11.3 1.00 | 9.15 1.00 | | | | |
| TPH By SW8015 Mod | <i>Extracted:</i> | Dec-16-10 08:30 | Dec-16-10 08:30 | | | | |
| | <i>Analyzed:</i> | Dec-16-10 15:21 | Dec-16-10 15:39 | | | | |
| | <i>Units/RL:</i> | mg/kg RL | mg/kg RL | | | | |
| C6-C12 Gasoline Range Hydrocarbons | | ND 16.9 | ND 16.5 | | | | |
| C12-C28 Diesel Range Hydrocarbons | | ND 16.9 | ND 16.5 | | | | |
| C28-C35 Oil Range Hydrocarbons | | ND 16.9 | ND 16.5 | | | | |
| Total TPH | | ND 16.9 | ND 16.5 | | | | |

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi


Brent Barron, II
Odessa Laboratory Manager

Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL and above the SQL.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- BRL** Below Reporting Limit.
- RL** Reporting Limit
- MDL** Method Detection Limit
- PQL** Practical Quantitation Limit
- * Outside XENCO's scope of NELAC Accreditation.

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| 842 Cantwell Lane, Corpus Christi, TX 78408 | (361) 884-0371 | (361) 884-9116 |

Form 2 - Surrogate Recoveries

Project Name: Scharb 9 # 2

Work Orders : 400790,

Project ID:

Lab Batch #: 836181

Sample: 591409-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/15/10 23:46

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0275 | 0.0300 | 92 | 80-120 | |
| 4-Bromofluorobenzene | 0.0295 | 0.0300 | 98 | 80-120 | |

Lab Batch #: 836181

Sample: 591409-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/16/10 00:07

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0285 | 0.0300 | 95 | 80-120 | |
| 4-Bromofluorobenzene | 0.0284 | 0.0300 | 95 | 80-120 | |

Lab Batch #: 836181

Sample: 591409-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/16/10 01:11

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0241 | 0.0300 | 80 | 80-120 | |
| 4-Bromofluorobenzene | 0.0294 | 0.0300 | 98 | 80-120 | |

Lab Batch #: 836181

Sample: 400704-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 01:54

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0263 | 0.0300 | 88 | 80-120 | |
| 4-Bromofluorobenzene | 0.0281 | 0.0300 | 94 | 80-120 | |

Lab Batch #: 836181

Sample: 400704-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 02:15

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0262 | 0.0300 | 87 | 80-120 | |
| 4-Bromofluorobenzene | 0.0275 | 0.0300 | 92 | 80-120 | |

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: Scharb 9 # 2

Work Orders : 400790,

Project ID:

Lab Batch #: 836181

Sample: 400790-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 11:27

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0249 | 0.0300 | 83 | 80-120 | |
| 4-Bromofluorobenzene | 0.0304 | 0.0300 | 101 | 80-120 | |

Lab Batch #: 836181

Sample: 400790-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 11:48

SURROGATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1,4-Difluorobenzene | 0.0244 | 0.0300 | 81 | 80-120 | |
| 4-Bromofluorobenzene | 0.0298 | 0.0300 | 99 | 80-120 | |

Lab Batch #: 836230

Sample: 591448-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/16/10 14:24

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1-Chlorooctane | 72.9 | 99.6 | 73 | 70-135 | |
| o-Terphenyl | 42.1 | 49.8 | 85 | 70-135 | |

Lab Batch #: 836230

Sample: 591448-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/16/10 14:42

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1-Chlorooctane | 72.8 | 99.6 | 73 | 70-135 | |
| o-Terphenyl | 38.1 | 49.8 | 77 | 70-135 | |

Lab Batch #: 836230

Sample: 591448-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/16/10 15:01

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|------------------|-----------------|-----------------|-------------------|-------|
| 1-Chlorooctane | 72.7 | 99.7 | 73 | 70-135 | |
| o-Terphenyl | 35.9 | 49.9 | 72 | 70-135 | |

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Scharb 9 # 2

Work Orders : 400790,

Project ID:

Lab Batch #: 836230

Sample: 400790-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 15:21

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|---------------------|--------------------|-----------------------|----------------------|-------|
| 1-Chlorooctane | 72.5 | 99.8 | 73 | 70-135 | |
| o-Terphenyl | 37.4 | 49.9 | 75 | 70-135 | |

Lab Batch #: 836230

Sample: 400790-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 15:39

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|---------------------|--------------------|-----------------------|----------------------|-------|
| 1-Chlorooctane | 74.6 | 99.8 | 75 | 70-135 | |
| o-Terphenyl | 38.4 | 49.9 | 77 | 70-135 | |

Lab Batch #: 836230

Sample: 400790-002 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 15:57

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|---------------------|--------------------|-----------------------|----------------------|-------|
| 1-Chlorooctane | 71.3 | 100 | 71 | 70-135 | |
| o-Terphenyl | 36.8 | 50.2 | 73 | 70-135 | |

Lab Batch #: 836230

Sample: 400790-002 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/16/10 16:16

SURROGATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Amount Found [A] | True Amount [B] | Recovery %R [D] | Control Limits %R | Flags |
|-------------------------------|---------------------|--------------------|-----------------------|----------------------|-------|
| 1-Chlorooctane | 70.6 | 101 | 70 | 70-135 | |
| o-Terphenyl | 39.9 | 50.3 | 79 | 70-135 | |

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Scharb 9 # 2

Work Order #: 400790

Analyst: SEE

Date Prepared: 12/15/2010

Project ID:

Date Analyzed: 12/15/2010

Lab Batch ID: 836181

Sample: 591409-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

| BTEX by EPA 8021B | Blank Sample Result [A] | Spike Added [B] | Blank Spike Result [C] | Blank Spike %R [D] | Spike Added [E] | Blank Spike Duplicate Result [F] | Blk. Spk Dup. %R [G] | RPD % | Control Limits %R | Control Limits %RPD | Flag |
|--------------------------|--------------------------------|------------------------|-------------------------------|---------------------------|------------------------|---|-----------------------------|--------------|--------------------------|----------------------------|-------------|
| Analytes | | | | | | | | | | | |
| Benzene | ND | 0.1004 | 0.1032 | 103 | 0.0996 | 0.1003 | 101 | 3 | 70-130 | 35 | |
| Toluene | ND | 0.1004 | 0.0912 | 91 | 0.0996 | 0.0896 | 90 | 2 | 70-130 | 35 | |
| Ethylbenzene | ND | 0.1004 | 0.0915 | 91 | 0.0996 | 0.0895 | 90 | 2 | 71-129 | 35 | |
| m_p-Xylenes | ND | 0.2008 | 0.1791 | 89 | 0.1992 | 0.1743 | 88 | 3 | 70-135 | 35 | |
| o-Xylene | ND | 0.1004 | 0.0913 | 91 | 0.0996 | 0.0893 | 90 | 2 | 71-133 | 35 | |

Analyst: LATCOR

Date Prepared: 12/16/2010

Date Analyzed: 12/16/2010

Lab Batch ID: 836214

Sample: 836214-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

| Anions by E300 | Blank Sample Result [A] | Spike Added [B] | Blank Spike Result [C] | Blank Spike %R [D] | Spike Added [E] | Blank Spike Duplicate Result [F] | Blk. Spk Dup. %R [G] | RPD % | Control Limits %R | Control Limits %RPD | Flag |
|-----------------------|--------------------------------|------------------------|-------------------------------|---------------------------|------------------------|---|-----------------------------|--------------|--------------------------|----------------------------|-------------|
| Analytes | | | | | | | | | | | |
| Chloride | ND | 10.0 | 9.52 | 95 | 10 | 9.56 | 96 | 0 | 75-125 | 20 | |

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Scharb 9 # 2

Work Order #: 400790

Analyst: BEV

Date Prepared: 12/16/2010

Project ID:

Date Analyzed: 12/16/2010

Lab Batch ID: 836230

Sample: 591448-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

| TPH By SW8015 Mod | Blank Sample Result [A] | Spike Added [B] | Blank Spike Result [C] | Blank Spike %R [D] | Spike Added [E] | Blank Spike Duplicate Result [F] | Blk. Spk Dup. %R [G] | RPD % | Control Limits %R | Control Limits %RPD | Flag |
|------------------------------------|-------------------------|-----------------|------------------------|--------------------|-----------------|----------------------------------|----------------------|-------|-------------------|---------------------|------|
| Analytes | | | | | | | | | | | |
| C6-C12 Gasoline Range Hydrocarbons | ND | 996 | 1020 | 102 | 996 | 969 | 97 | 5 | 70-135 | 35 | |
| C12-C28 Diesel Range Hydrocarbons | ND | 996 | 919 | 92 | 996 | 893 | 90 | 3 | 70-135 | 35 | |

Relative Percent Difference RPD = $200 * ((C-F)/(C+F))$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: Scharb 9 # 2

Work Order #: 400790

Lab Batch #: 836214

Date Analyzed: 12/16/2010

QC- Sample ID: 400790-001 S

Reporting Units: mg/kg

Date Prepared: 12/16/2010

Batch #: 1

Project ID:

Analyst: LATCOR

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY

| Inorganic Anions by EPA 300 | Parent Sample Result [A] | Spike Added [B] | Spiked Sample Result [C] | %R [D] | Control Limits %R | Flag |
|-----------------------------|--------------------------|-----------------|--------------------------|--------|-------------------|------|
| Analytes | | | | | | |
| Chloride | 17.1 | 113 | 124 | 95 | 75-125 | |

Matrix Spike Percent Recovery [D] = $100 \cdot (C-A)/B$
 Relative Percent Difference [E] = $200 \cdot (C-A)/(C+B)$
 All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Scharb 9 # 2

Work Order #: 400790

Project ID:

Lab Batch ID: 836181

QC- Sample ID: 400704-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 12/16/2010

Date Prepared: 12/15/2010

Analyst: SEE

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

| BTEX by EPA 8021B Analytes | Parent Sample Result [A] | Spike Added [B] | Spiked Sample Result [C] | Spiked Sample %R [D] | Spike Added [E] | Duplicate Spiked Sample Result [F] | Spiked Dup. %R [G] | RPD % | Control Limits %R | Control Limits %RPD | Flag |
|-------------------------------|--------------------------|-----------------|--------------------------|----------------------|-----------------|------------------------------------|--------------------|-------|-------------------|---------------------|------|
| Benzene | ND | 0.1146 | 0.1072 | 94 | 0.1125 | 0.1041 | 93 | 3 | 70-130 | 35 | |
| Toluene | ND | 0.1146 | 0.0951 | 83 | 0.1125 | 0.0941 | 84 | 1 | 70-130 | 35 | |
| Ethylbenzene | ND | 0.1146 | 0.0953 | 83 | 0.1125 | 0.0927 | 82 | 3 | 71-129 | 35 | |
| m_p-Xylenes | ND | 0.2291 | 0.1851 | 81 | 0.2250 | 0.1811 | 80 | 2 | 70-135 | 35 | |
| o-Xylene | ND | 0.1146 | 0.0952 | 83 | 0.1125 | 0.0938 | 83 | 1 | 71-133 | 35 | |

Lab Batch ID: 836230

QC- Sample ID: 400790-002 S

Batch #: 1 Matrix: Soil

Date Analyzed: 12/16/2010

Date Prepared: 12/16/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

| TPH By SW8015 Mod Analytes | Parent Sample Result [A] | Spike Added [B] | Spiked Sample Result [C] | Spiked Sample %R [D] | Spike Added [E] | Duplicate Spiked Sample Result [F] | Spiked Dup. %R [G] | RPD % | Control Limits %R | Control Limits %RPD | Flag |
|------------------------------------|--------------------------|-----------------|--------------------------|----------------------|-----------------|------------------------------------|--------------------|-------|-------------------|---------------------|------|
| C6-C12 Gasoline Range Hydrocarbons | ND | 1110 | 1060 | 95 | 1110 | 1060 | 95 | 0 | 70-135 | 35 | |
| C12-C28 Diesel Range Hydrocarbons | ND | 1110 | 836 | 75 | 1110 | 822 | 74 | 2 | 70-135 | 35 | |

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*|(C-F)/(C+F)|

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable, N = See Narrative, EQL = Estimated Quantitation Limit

Sample Duplicate Recovery

Project Name: Scharb 9 # 2

Work Order #: 400790

Lab Batch #: 836214
Date Analyzed: 12/16/2010 08:23
QC- Sample ID: 400790-001 D
Reporting Units: mg/kg

Date Prepared: 12/16/2010
Batch #: 1

Project ID:
Analyst: LATCOR
Matrix: Soil

| SAMPLE / SAMPLE DUPLICATE RECOVERY | | | | | |
|------------------------------------|--------------------------|-----------------------------|-----|---------------------|------|
| Anions by E300 | Parent Sample Result [A] | Sample Duplicate Result [B] | RPD | Control Limits %RPD | Flag |
| Analyte | | | | | |
| Chloride | 17.1 | 16.3 | 5 | 20 | |

Lab Batch #: 836162
Date Analyzed: 12/16/2010 11:52
QC- Sample ID: 400790-001 D
Reporting Units: %

Date Prepared: 12/16/2010
Batch #: 1

Analyst: JLG
Matrix: Soil

| SAMPLE / SAMPLE DUPLICATE RECOVERY | | | | | |
|------------------------------------|--------------------------|-----------------------------|-----|---------------------|------|
| Percent Moisture | Parent Sample Result [A] | Sample Duplicate Result [B] | RPD | Control Limits %RPD | Flag |
| Analyte | | | | | |
| Percent Moisture | 11.3 | 11.5 | 1 | 20 | |

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
All Results are based on MDL and validated for QC purposes.
BRL - Below Reporting Limit



XENCO Laboratories
 Atlanta, Boca Raton, Corpus Christi, Dallas
 Houston, Miami, Odessa, Philadelphia
 Phoenix, San Antonio, Tampa

Document Title: Sample Receipt Checklist
 Document No.: SYS-SRC
 Revision/Date: No. 01, 5/27/2010
 Effective Date: 6/1/2010 Page 1 of 1

Prelogin / Nonconformance Report - Sample Log-In

Client: Rio Services
 Date/Time: 12.15.10 17.16
 Lab ID #: 400790
 Initials: AE

Sample Receipt Checklist

| | | | | |
|---|--------------|--------------|--------------|--------------|
| 1. Samples on ice? | Blue | <u>Water</u> | No | |
| 2. Shipping container in good condition? | <u>Yes</u> | No | None | |
| 3. Custody seals intact on shipping container (cooler) and bottles? | <u>Yes</u> | No | N/A | |
| 4. Chain of Custody present? | <u>Yes</u> | No | | |
| 5. Sample instructions complete on chain of custody? | <u>Yes</u> | No | | |
| 6. Any missing / extra samples? | Yes | <u>No</u> | | |
| 7. Chain of custody signed when relinquished / received? | <u>Yes</u> | No | | |
| 8. Chain of custody agrees with sample label(s)? | <u>Yes</u> | No | | |
| 9. Container labels legible and intact? | <u>Yes</u> | No | | |
| 10. Sample matrix / properties agree with chain of custody? | <u>Yes</u> | No | | |
| 11. Samples in proper container / bottle? | <u>Yes</u> | No | | |
| 12. Samples properly preserved? | <u>Yes</u> | No | N/A | |
| 13. Sample container intact? | <u>Yes</u> | No | | |
| 14. Sufficient sample amount for indicated test(s)? | <u>Yes</u> | No | | |
| 15. All samples received within sufficient hold time? | <u>Yes</u> | No | | |
| 16. Subcontract of sample(s)? | Yes | No | <u>N/A</u> | |
| 17. VOC sample have zero head space? | <u>Yes</u> | No | N/A | |
| 18. Cooler 1 No. | Cooler 2 No. | Cooler 3 No. | Cooler 4 No. | Cooler 5 No. |
| lbs 10.1 °C | lbs °C | lbs °C | lbs °C | lbs °C |

Nonconformance Documentation

Contact: _____ Contacted by: _____ Date/Time: _____

Regarding: _____

Corrective Action Taken: _____

- Check all that apply:
- Cooling process has begun shortly after sampling event and out of temperature condition acceptable by NELAC 5.5.8.3.1.a.1.
 - Initial and Backup Temperature confirm out of temperature conditions
 - Client understands and would like to proceed with analysis

**Appendix 5
Photographs**



Photo No. 1: A view to the south showing the preliminary excavation and the re-built tank battery to the right.

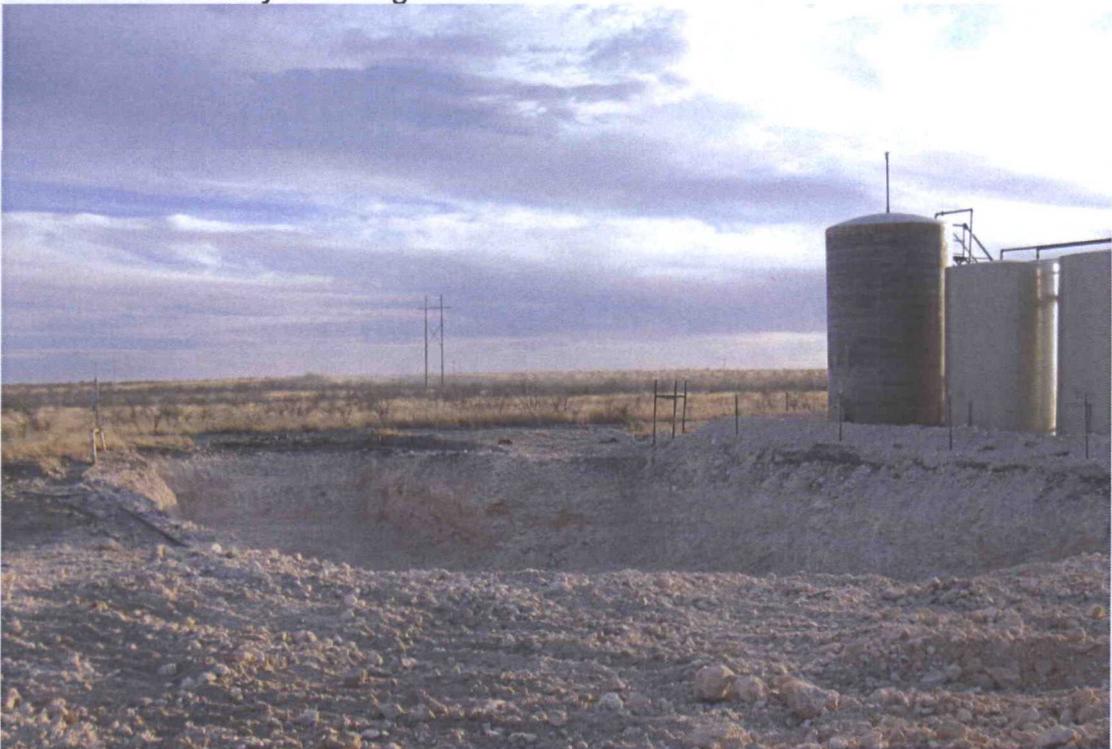


Photo No. 2: View to the south showing the completed excavation and the re-built tank battery to the right.



Photo No. 3: View to the northwest showing the chloride-contaminated soil being loaded for off-site disposal.



Photo No. 4: View to the west showing the excavation bottom being compacted by the dozer before placement of the clay liner. Note the orange clay liner fill marks on the excavation walls.



Photo No. 5: View to the south of red clay liner material being pushed into the excavation by the dozer.



Photo No. 6: View to the southeast showing the excavation backfilled with caliche.



Photo No. 7: View to the south showing the restored site with topsoil.

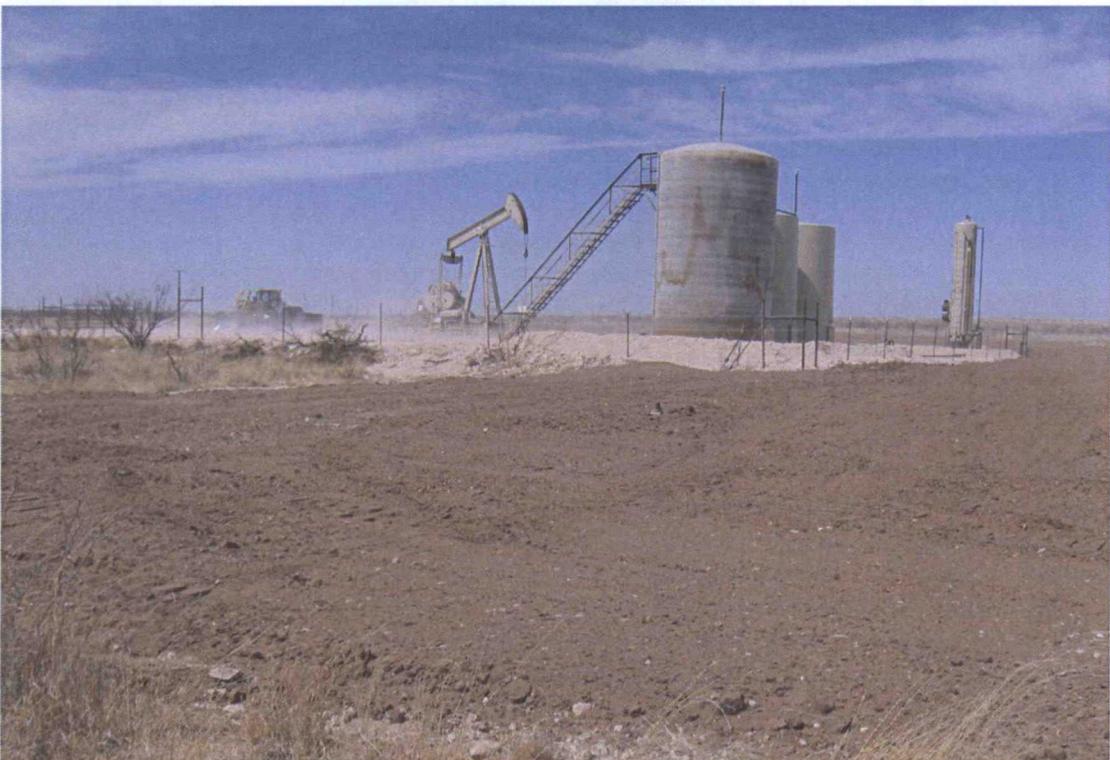


Photo No. 8: View to the northwest of the restored site with topsoil.