

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Tony Delfin
Acting Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



August 19, 2016

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-417-A
Administrative Application Reference No. pMAM1621129396

OCCIDENTAL PERMIAN LP
Attn: Ms. Taylor Stillman

Pursuant to your application received on July 29, 2016, Occidental Permian LP (OGRID 157984) is hereby authorized to surface commingle oil and gas production from the following pools located in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico;

Willow Lake; Bone Spring	(64450)
Hay Hollow; Bone Spring, North	(30216)
Salt Draw; Morrow, West (G)	(96819)

and from the following diversely owned wells on fee leases in said Township and Range in Eddy County, New Mexico.

Lease: Devon 8 Fee lease
Description: Entire Section 8
Well: Devon 8 Fee Well No. 1H
Devon 8 Fee Well No. 2H
Devon 8 Fee Well No. 3H
Devon 8 Fee Well No. 4H
Pool: Hay Hollow; Bone Spring, North

Lease: Devon 6 Fee lease
Description: S/2 N/2 of Section 6
Well: Devon 6 Fee Well No. 2H
Pool: Willow Lake; Bone Spring

Lease: Oxy Benelli lease
Description: N/2 of Section 8
Well: Oxy Benelli Well No. 1
Pool: Salt Draw; Morrow, West (G)

The spacing unit and project area for these wells include the N/2 of Section 8 for the Salt Draw; Morrow, West (G) Pool, entire Section 8, and S/2 N/2 of Section 6, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico for the two Bone Spring pools.

The commingled oil and gas production shall be measured and sold at the Oxy Benelli Well No. 1 Central Tank Battery (CTB) located in Unit D, Section 8, Township 25 South, Range 28 East, Eddy County, New Mexico.

Oil and gas production from the Oxy Benelli Well No. 1 shall be metered separately. Oil and gas production from the Devon 8 Fee Well No. 1H, Devon 8 Fee Well No. 2H, Devon 8 Fee Well No. 3H, Devon 8 Fee Well No. 4H, and Devon 6 Fee Well No. 2H, which have identical ownership shall be measured with a combination of well testing and metering.

Subsequently drilled wells that produce from the subject pool within the project areas or spacing unit approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

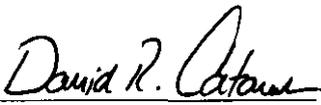
The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC

This Order supersedes Administrative Order PLC-417, issued on May 8, 2015.

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Artesia district office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, on August 19, 2016.


DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Artesia