

OCD Permitting

Home Land Searches Land Details

Section : 36-26S-33E

Type: Normal

Total Acres: 303.52

County: Lea (25)

*Badley
LOCATION*

D (D) State ¹ State ² (25) 40	C (C) State ¹ State ² (25) 40	B (B) State ¹ State ² (25) 40	A (A) State ¹ State ² (25) 40
E (4) State ¹ State ² (25) 36.12	F (3) State ¹ State ² (25) 35.96	G (2) State ¹ State ² (25) 35.8	H (1) State ¹ State ² (25) 35.64

Note¹ = Surface Owner Rights

Note² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

[Return to Search](#)

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



*rec'd
8-25-2016*

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division. *98097*

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Print or Type Name

Stan Wagner
Signature

Regulatory Analyst

Title

08/25/2016

Date

Stan.Wagner@eogresources.com
e-mail Address

*- CTB 801
- EOG Resources, Inc
7377
WCH
MP - Endurance 36 State
Com 7044 4264
30-025-43018
- Endurance 32
State Com 7054
30-025-43015
- Endurance 36 State
7054
30-025-43227
- Endurance 36
State Com
30-025-43228
Pool
- WC-025 G-09*

*52633276
Upper Wellcamp*

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1600 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, TX 79702.

APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling?
 Yes No **BLM & SLO**

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Wildcat; Upper Wolfcamp (98097)	46.0 / 1250 cft			

(2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No **Common Ownership**
 (4) Measurement type: Metering Other (Specify) _____
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved: _____

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code **See application attachments**
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No **Common Ownership**
 (4) Measurement type: Metering Other (Specify) _____

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and B.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE: Stan Wagner TITLE: Regulatory Specialist DATE: 08/25/2016
 TYPE OR PRINT NAME: Stan Wagner TELEPHONE NO.: 432-686-3689
 E-MAIL ADDRESS: stan_wagner@eogresources.com

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING & OFF LEASE MEASUREMENT

EOG Resources, Inc. respectfully requests administrative approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	*OIL API	*GAS BTU
1	30-025-42984	ENDURANCE 36 STATE COM	#701H	4-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	DRILLED	46	1250/cft
2	30-025-43015	ENDURANCE 36 STATE COM	#704H	4-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	DRILLING	46	1250/cft
3	30-025-43227	ENDURANCE 36 STATE COM	#705H	3-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	DRILLING	46	1250/cft
4	30-025-43228	ENDURANCE 36 STATE COM	#706H	3-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	PERMITTED	46	1250/cft

* projected, pending completion

GENERAL INFORMATION:

- State lease NM VC-0025-0001 covers 303.52 acres, being lots 1-4, N2N2 section 36-26S-33E, Lea County, New Mexico.
- Federal lease NM-122622 covers 1,640 acres, being the NW section 22, E2, N2NW, SWNW, N2SW section 23, E2 section 24, and all section 25, all in T26S-R33E, Lea County, New Mexico.
- Lot 4, NWNW section 36-26S-33E and the W2W2 section 25-26S-33E will be communitized for the Wolfcamp formation. A State/Fed form of communitization has been submitted to both the New Mexico State Land Office and Bureau of Land Management for approval.
- Lot 3, NENW section 36-26S-33E and the E2W2 section 25-26S-33E will be communitized for the Wolfcamp formation. A State/Fed form of communitization has been submitted to both the New Mexico State Land Office and Bureau of Land Management for approval.
- The central tank battery to service the subject wells is located in lot 3-36-26S-33E.
- EOG is the only working interest owner in the subject wells and the only other owners of the royalty are the State of New Mexico and United States of America.
- Ownership of the #701H & #704H wells is slightly different than the ownership of the #705H & #706H wells, but only because of the lot acreage associated with section 36-26S-33E.
 - Federal Ownership: **701H/704H:** .08470269 **705H/706H:** .08476013 **Δ:** .00005744
 - State Ownership: **701H/704H:** .06447569 **705H/706H:** .06438379 **Δ:** .00009190
- No third party notice is warranted, other than an application and subsequent approval from the NMSLO, BLM, and NMOCD. An application to commingle production from the subject wells is being submitted to the NMSLO, BLM and the NMOCD.
- Attached is (1) a map that displays the location of the subject wells and the proposed CTB, (2) a process flow diagram, and (3) the C-102 plats for each of the wells.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using senior orifice meters, which meters will be used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter. The meters are described as follows:

- ENDURANCE 36 STATE COM #701H gas allocation meter is an Emerson orifice meter.
- ENDURANCE 36 STATE COM #702H gas allocation meter is an Emerson orifice meter.
- ENDURANCE 36 STATE COM #703H gas allocation meter is an Emerson orifice meter.
- ENDURANCE 36 STATE COM #704H gas allocation meter is an Emerson orifice meter.

The oil from the separators will be measured using Coriolis meters, described as follows:

- ENDURANCE 36 STATE COM #701H oil allocation meter is a FMC Coriolis meter.
- ENDURANCE 36 STATE COM #702H oil allocation meter is a FMC Coriolis meter.
- ENDURANCE 36 STATE COM #703H oil allocation meter is a FMC Coriolis meter.
- ENDURANCE 36 STATE COM #704H oil allocation meter is a FMC Coriolis meter.

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

FACILITY NAME: ENDURANCE 36 STATE CTB

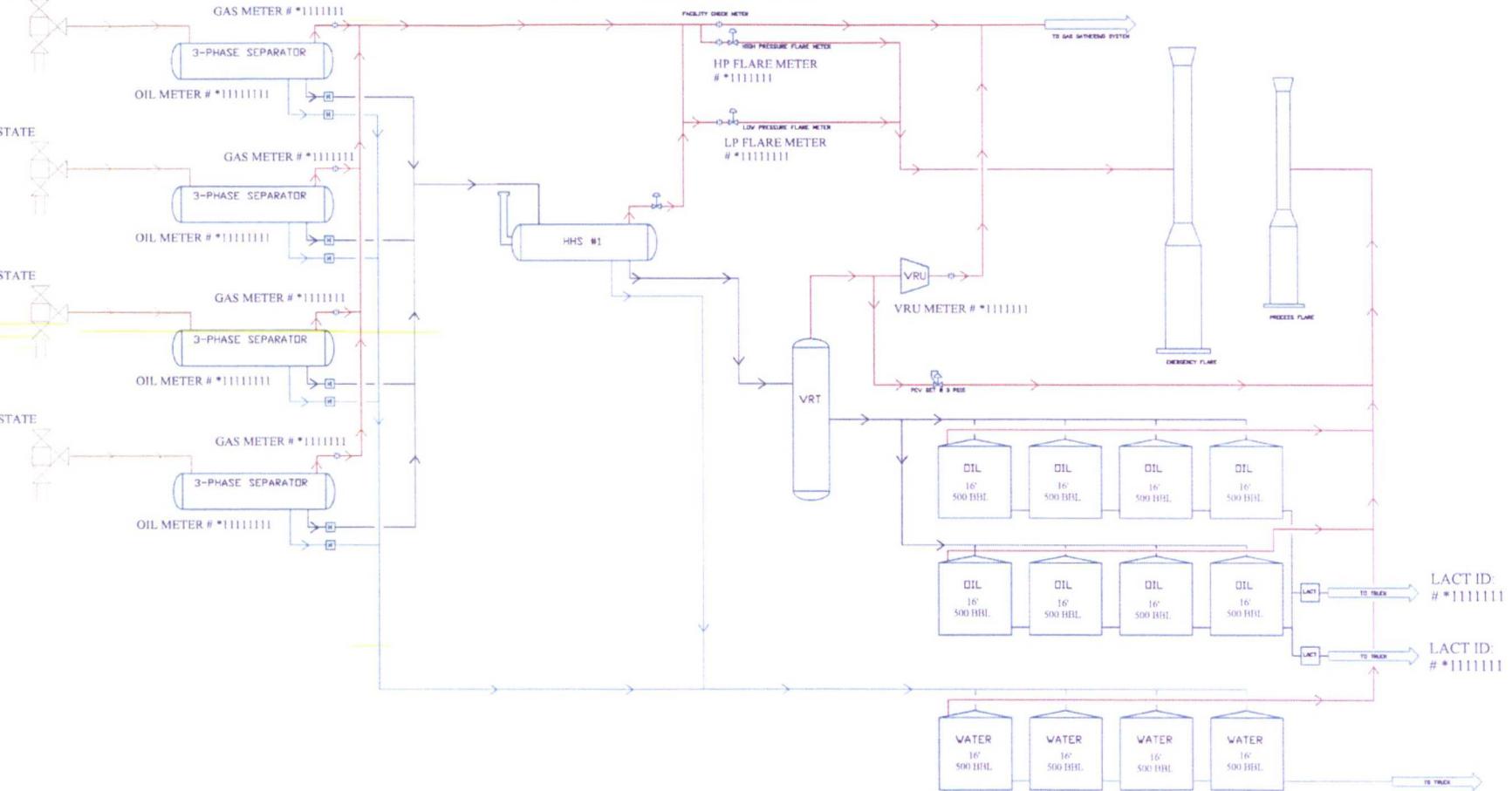
WELL NAME:
ENDURANCE 36 STATE
COM #701H
API NUMBER:
30-025-42984

WELL NAME:
ENDURANCE 36 STATE
COM #702H
API NUMBER:
30-025-43019

WELL NAME:
ENDURANCE 36 STATE
COM #703H
API NUMBER:
30-025-43020

WELL NAME:
ENDURANCE 36 STATE
COM #704H
API NUMBER:
30-025-43015

FACILITY CHECK METER # *1111111



Gas Orifice Meter

Liquid Meter

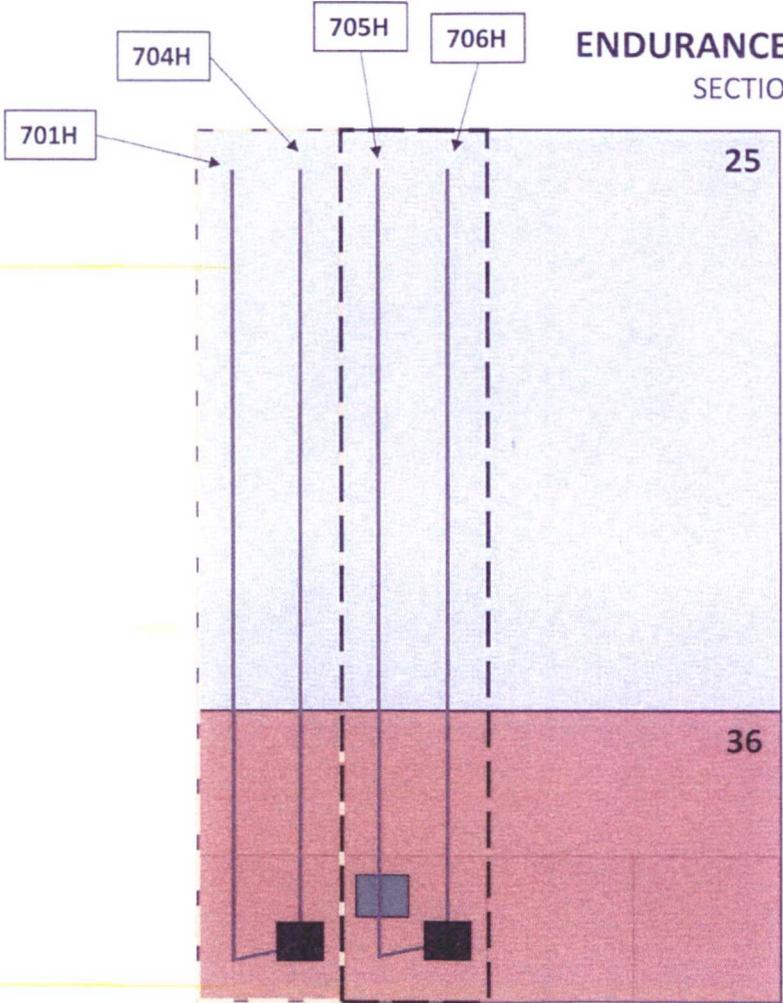
*Test meter numbers will be provided upon installation of meters and completion of the facility.

ENDURANCE 36 STATE COM CTB
PROCESS FLOW

EDG RESOURCES MIDLAND DIVISION	BY: DWH	rev_00 8/22/2016
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ENDURANCE 36 STATE COM WELLS & CTB LOCATION

SECTIONS 25 & 36, T26S, R33E, LEA COUNTY, NM



- CTB
- NM 122622
- VC-0025-0001
- *701H/704H comm
- *705H/706H comm

*submitted to
NMSLO and BLM

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources
 Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCT

DEC 21 2015

FORM C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42984		² Pool Code 98097		³ Pool Name WC-025 G-09 S263327G; Upper Wolfcamp	
⁴ Property Code 38129		⁵ Property Name ENDURANCE 36 STATE COM			⁶ Well Number #701H
⁷ GGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3335'

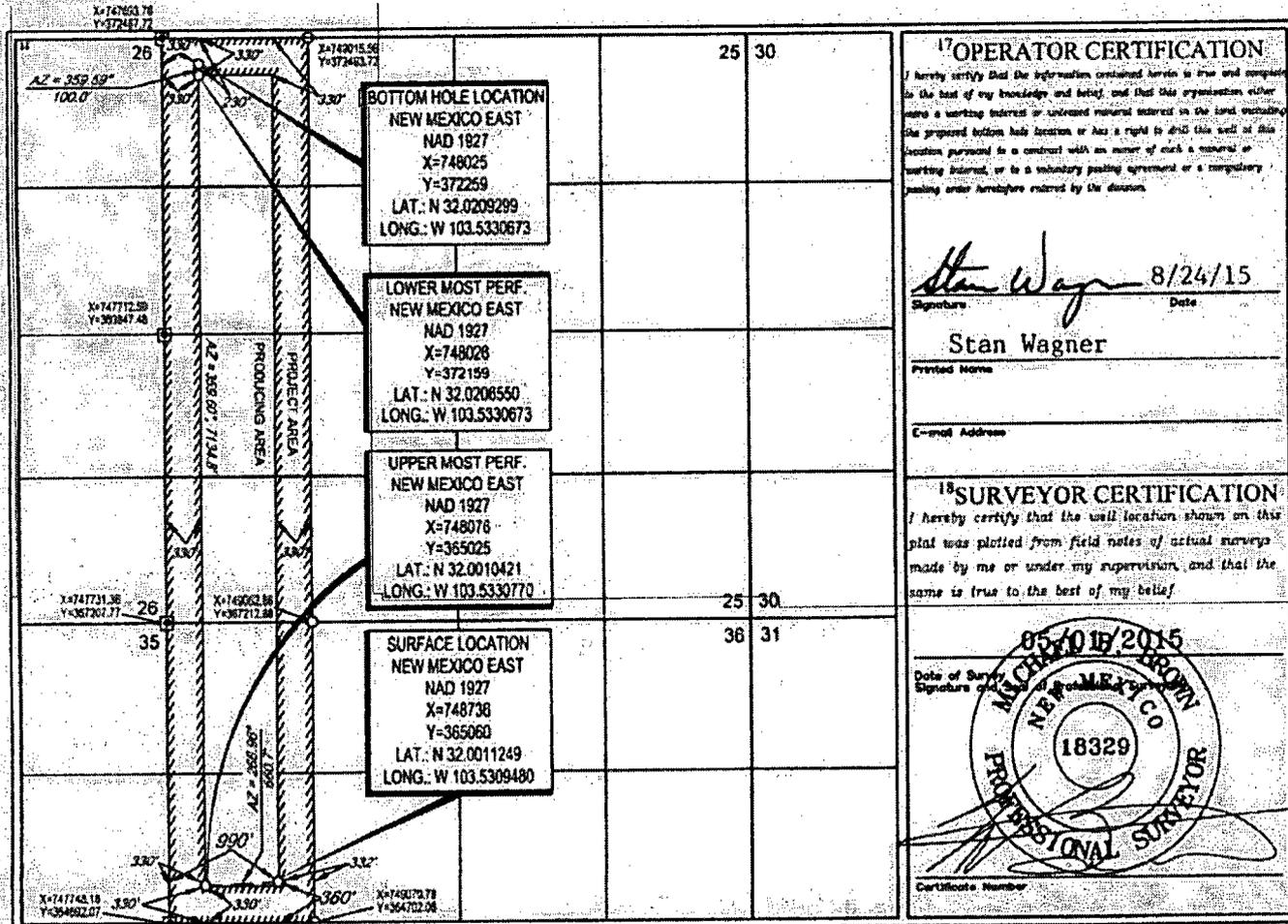
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	36	26-S	33-E	-	360'	SOUTH	990'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	25	26-S	33-E	-	230'	NORTH	330'	WEST	LEA

¹¹ Dedicated Acres 236.50	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DEC 21 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources **HOBBS OCD**
Department
OIL CONSERVATION DIVISION MAY 05 2016
1220 South St. Francis Dr.
Sante Fe, NM 87505 **RECEIVED**

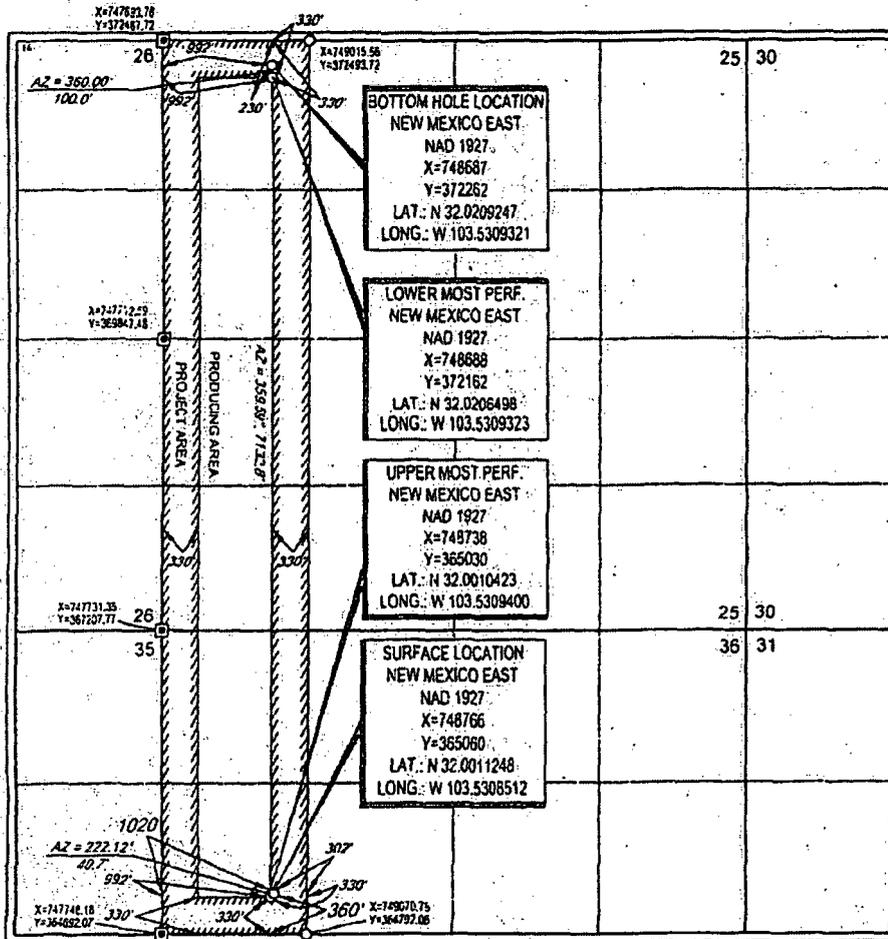
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-43015		2 Pool Code 98097		3 Pool Name WC-025 G-09 S263327G; Upper Wolfcamp					
4 Property Code 38129		5 Property Name ENDURANCE 36 STATE COM			6 Well Number #704H				
7 OGRID No. 7377		8 Operator Name EOG RESOURCES, INC.			9 Elevation 3334'				
10 Surface Location									
UL or lot no. E	Section 36	Township 26-S	Range 33-E	Lot Idn -	Feet from the 360'	North/South line SOUTH	Feet from the 1020'	East/West line WEST	County LEA
UL or lot no. D	Section 25	Township 26-S	Range 33-E	Lot Idn -	Feet from the 230'	North/South line NORTH	Feet from the 992'	East/West line WEST	County LEA
11 Dedicated Acres 236.50		12 Joint or Infill		13 Consolidation Code		14 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this operator either owns a working interest or unshared mineral interest in the land including the proposed bottom hole location or has a right to drill this well of this location pursuant to a contract with an owner of such a mineral or working interest, or to a secondary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 3/1/16
Signature Date
Stan Wagner
Printed Name
C-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/05/2015
Date of Survey
Signature of Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

MAY 06 2016 *CW*

District I
1625 N. Francis Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
817 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources **HOBBS OCD**
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43227	² Pool Code 98097	³ Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
⁴ Property Code 38129	⁵ Property Name ENDURANCE 36 STATE COM	
⁶ GRID No. 7377	⁷ Operator Name EOG RESOURCES, INC.	⁸ Well Number #705H
		⁹ Elevation 3337'

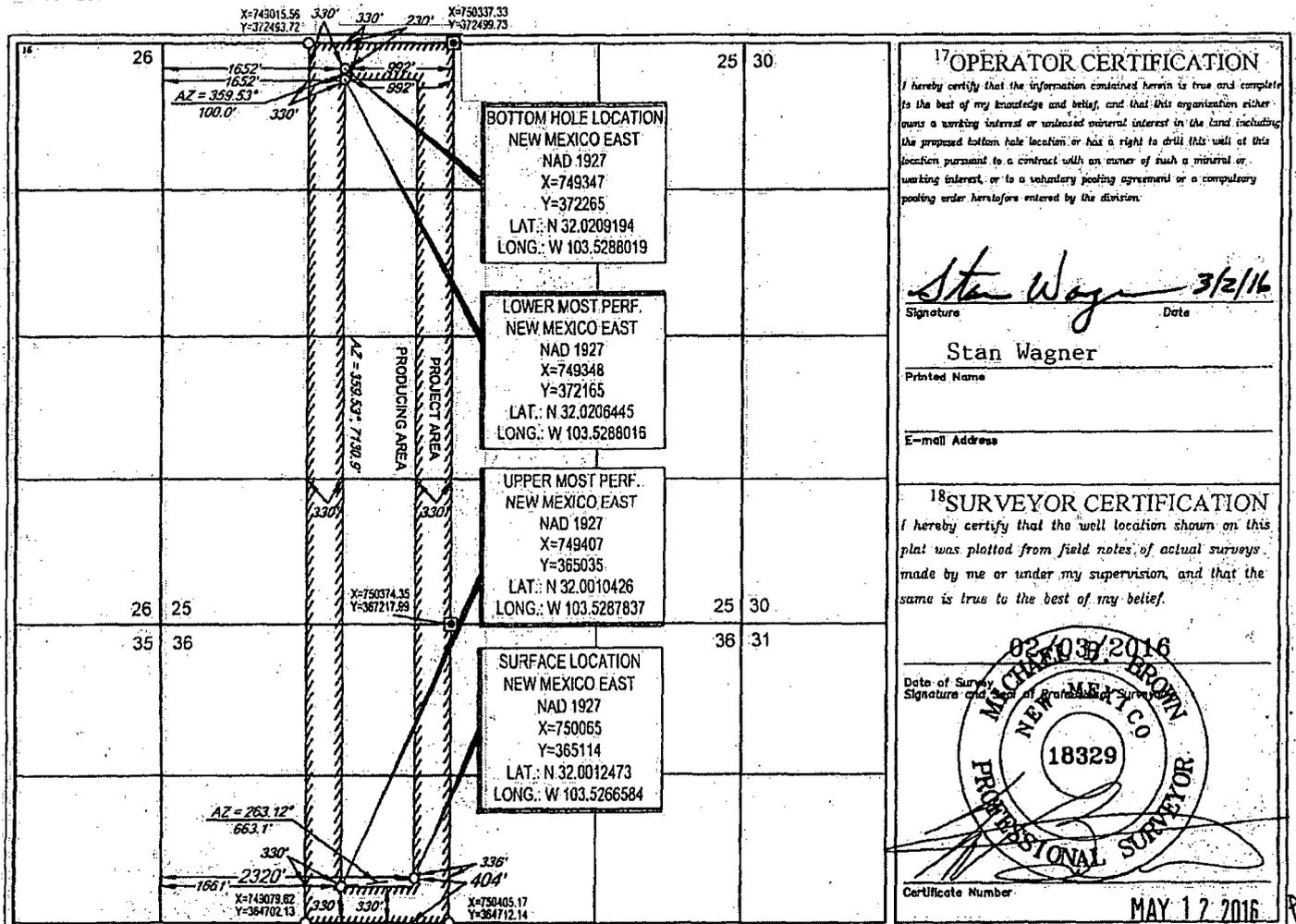
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	36	26-S	33-E	3	404'	SOUTH	2320'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	26-S	33-E	-	230'	NORTH	1652'	WEST	LEA

¹¹ Dedicated Acres 236.569u	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 3/2/16
Signature Date

Stan Wagner
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/03/2016
Date of Survey
Signature of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number
MAY 17 2016

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD

FORM C-102

Revised August 1, 2011

MAY 09 2016 Submit one copy to appropriate

District Office

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-432281		² Pool Code 98097		³ Pool Name WC-025 G-09 S263327G; Upper Wolfcamp	
⁴ Property Code 38129		⁵ Property Name ENDURANCE 36 STATE COM			⁶ Well Number #706H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3338'

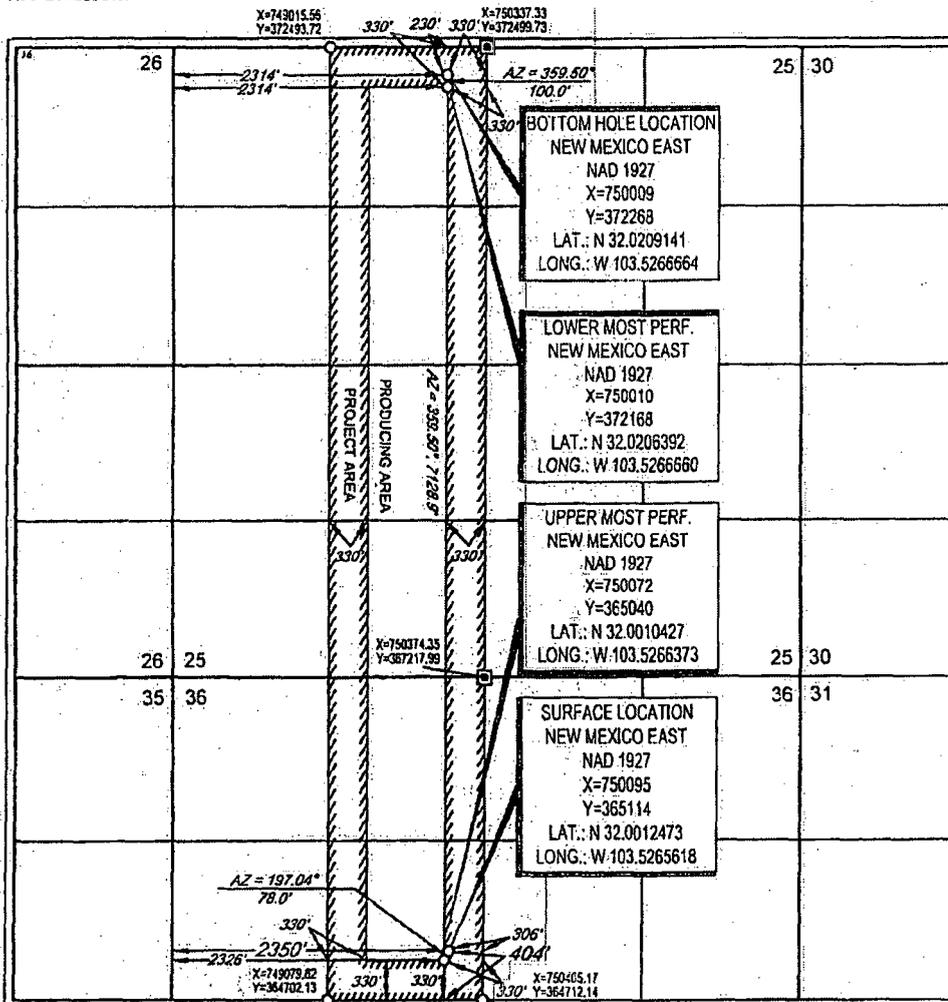
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	36	26-S	33-E	3	404'	SOUTH	2350'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	26-S	33-E	-	230'	NORTH	2314'	WEST	LEA

¹² Dedicated Acres 236.50	¹³ Joint or Infill 25 94 /	¹⁴ Consolidation Code	¹⁵ Order No.
---	--	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Stan Wagner* Date: 3/2/16
Printed Name: Stan Wagner
E-mail Address:

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 02/03/2016
Signature of Professional Surveyor: *[Signature]*
Certificate Number: 18329
MAY 12 2016



EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
(432) 686-3600

Date: August 25, 2016
To: State of New Mexico Oil Conservation Division
Re: Surface Pool/Lease Commingling Application; Endurance 36 State Com
#s 701H, 704H, 705H, 706H

To whom it may concern:

This letter serves to notice you that the working interest ownership of the following wells is identical, but royalty interest ownership is different due to the lot acreage in section 36-26S-33E.

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME
1	30-025-42984	ENDURANCE 36 STATE COM	#701H	4-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP
2	30-025-43015	ENDURANCE 36 STATE COM	#704H	4-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP
3	30-025-43227	ENDURANCE 36 STATE COM	#705H	3-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP
4	30-025-43228	ENDURANCE 36 STATE COM	#706H	3-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP

I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

By: 
Paul Boland
Sr. Landman

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

State of New Mexico Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87504

9590 9402 1913 6104 7634 14

2. Article Number (Transfer from service label)
7013 1090 0000 5658 0016

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from Item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM122622

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ENDURANCE 36 STATE COM 701H

2. Name of Operator
EOG RESOURCES, INC. Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

9. API Well No.
30-025-42984

3a. Address
P.O. BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

10. Field and Pool, or Exploratory
WC-025 S263327G; UPPER WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T26S R33E 360FSL 990FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources requests permission to surface commingle future production from the following wells as detailed in the attached exhibit.

- Endurance 36 State Com 701H 30-025-42984 Drilled-WO Completion Upper Wolfcamp
- Endurance 36 State Com 704H 30-025-43015 Drilled-WO Completion Upper Wolfcamp
- Endurance 36 State Com 705H 30-025-43227 Drilled-WO Completion Upper Wolfcamp
- Endurance 36 State Com 706H 30-025-43228 Permitted

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #349116 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Hobbs

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/25/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****