

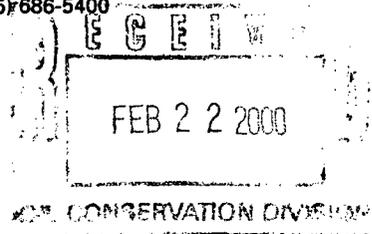


Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

February 3, 2000

New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88241-1980



RE: Allocation for Downhole Commingling
Meyer B-4 #32
Section 4, T-21-S, R-36-E, P
API # 30-025-34270
Downhole Commingling Order DHC -2011
Oil Center-Blinebry (Oil 47960)
Hardy Tubb-Drinkard (Oil 29760)

Dear Nelda,

This well was completed in the Drinkard in March of 1998. The zone tested 60 BOPD and 79 MCF (see attached completion report). In June 1998 an intent recompletion sundry was submitted and approved (6/23/98) to recomplete this well in the Blinebry. At the same time a Downhole Commingling application (C 107A) was submitted asking for permission to commingle the Drinkard production with the Blinebry. At the time of the downhole commingle application this well was producing out of the Drinkard 52 BOPD, 107 BOPD and 107 MCFD. The commingle application requested that the production from the two zones be allocated by the subtraction method. This request was approved by DHC Order # 2011 (see attached). The well was completed in the Blinebry in March of 1999 (see two attached completion reports). The DHC Order # 2011 approved allocating production in this well by subtracting the current Drinkard production of 52 BOPD from the new rate after the Blinebry was perforated. Unfortunately when the test was run on March 18, 1999 both zones only produced 45 BOPD, 85 MCFD and 70 BOPD. The low volume has necessitated the need to allocate the commingled production from this well by percentages rather than by a subtraction method.

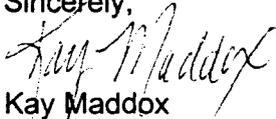
As per our conversation you told me the percentages that you assigned. Conoco, Inc agrees with your allocation percentages, but believes that they are inverted. Based on the production rates prior to commingling we believe that the majority of the oil & gas is coming from the Drinkard, not the newly completed Blinebry zone. Please amend the percentages for this well to the following :

	OIL	GAS	BW	OIL %	GAS %
Blinebry	9 BBLS	9 MCF	5 BBLS	20	10
Tubb/Drinkard	36 BBLS	76 MCF	65 BBLS	80	90
Total	45 BBLS	85 MCF	70 BBLS		

Please accept the attached amended completion report for the Blinebry showing the corrected production test from this newly completed zone.

Conoco, Inc is aware that this well has been very difficult to say the least. We apologize for all the inconvenience that we have caused and hopefully in the future the allocations for all newly downhole commingled wells will be determined by us in a prudent and efficient manner. If you have any further questions regarding this request please contact me at (915) 686-5798.

Sincerely,



Kay Maddox
Regulatory Agent – Conoco, Inc.

CC: David Catanach,
NMOCD Santa Fe, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY
SUBMIT IN DUPLICATED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
 1b. TYPE OF COMPLETION: NE WELL WORK OVER DEEP-en PLUG BACK DIFF. RESVR OTHER DHE

2. NAME OF OPERATOR **CONOCO INC.**

3. ADDRESS OF OPERATOR **10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface **990' FSL & 990' FEL**
 At top prod. interval reported below **660 "**
 At total depth _____

14. PERMIT NO. _____ DATE ISSUED _____

15. Date Spudded _____ 16. Date T.D. Reached _____ 17. DATE COMP (Ready to prod) **3-11-99** 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) **3588' GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **7050'** 21. PLUG. BACK T.D., MD & TVD **6993'** 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)
~~Tubb Drinkard @ 6620-6744~~ **BLINEBRY 5901'-6243'** 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1244'	12 1/4"	550 sx C1 C	none
5 1/2"	15.5#	7050'	7 7/8"	550 sx C1 C	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6554'	

31. PERFORATION RECORD (Interval, size and number)

Blinebry @ 5901'-6243'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
5901-6243'	500 gals 15% HCL, 37,900 bbls frac fluid & 126,600# 16/30 TLC & 31,300# 16/30 SLC sand

33. PRODUCTION

DATE FIRST PRODUCTION **3-11-99** PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump) **pumping** WELL STATU (Producing or shut-in) **PROD**

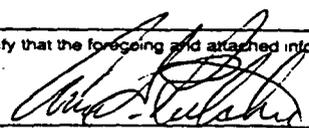
DATE OF TEST **3-18-99** HOURS TESTED **24** CHOKER SIZE _____ PROD'N. FOR OIL - BBL. TEST PERIOD **36** GAS - MCF. **76.5** WATER - BBL. **56** GAS-OIL RATIO **1555 = 2139**

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ WATER - BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **Sales** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **Regulatory Agent** DATE **1-20-2000**

ACCEPTED FOR RECORD
JAN 27 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC: SHEAR, POULCA, COST ASST, FIELD, WELL FILE, WTOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

OPERATOR'S COPY

Form approved
Budget Bureau No. 1004-0137
Effective August 31, 1985
LEASE DESIGNATION AND SERIAL NO.
LC 031740B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. OTHER DHC

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 990' FSL & 990' FEL
At top prod. interval reported below: 660
At total depth: _____

14. PERMIT NO. _____ DATE ISSUED _____

15. Date Spudded _____ 16. Date T.D. Reached _____ 17. DATE COMP (Ready to prod) 3-11-99: 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 7050' 21. PLUG, BACK T.D., MD & TVD 6993' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
Blinebry @ 5901-6243' & Tubb Drinkard @ 6620-6744' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
on file					

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 7/8"</u>	<u>6554'</u>	

31. PERFORATION RECORD (Interval, size and number)

<u>Blinebry @ 5901-6243'</u>	
<u>Tubb/Drinkard @ 6620-6744'</u>	

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
<u>5901-6243'</u>	<u>300 gals 15% HCL, 37,900 bbls frac fluid & 126,600# 16/30 TLC & 31,300# 16/30 SLC sand</u>
<u>6620-6744'</u>	<u>existing perfor</u>

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump)	WELL STATU (Producing or shut-in)				
<u>3-11-99</u>	<u>pumping</u>	<u>PROD</u>				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
<u>3-18-99</u>	<u>24</u>		<u>45</u>	<u>85</u>	<u>70</u>	<u>1888</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
SALES

35. LIST OF ATTACHMENTS
This is a corrected 3160-4 for test data, corrected C-104s & Sundry notice filed.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Agent DATE 12-14-99

ACCEPTED FOR RECORD
TEST WITNESSED BY
JAN 20 2000
BLM

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC: SHEAR, PENNA, COST ASST, FIELD, WTOR, WELL FILE

Form 3160-4
(November 1983)
merly 9-330)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
LC 0317408

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Meyer B 4
Well #32

9. API Number
30 025 34270

10. FIELD AND POOL, OR WILDCAT
Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 4, T21S, R36E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. PERMIT NO. DATE ISSUED
I-3-98

15. Date Spudded 1-24-98 16. Date T.D. Reached 2-13-98 17. DATE COMPL (Ready to prod.) 3-12-98 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 3588' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7050' 21. PLUG, BACK T.D., MD & TVD 6993' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Tubb from 6620 - 6744'

25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL 27. WAS WELL CORED no

2. NAME OF OPERATOR
CONOCO, INC.

3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990 FSL & 660 FEL
At top prod. interval reported below
At total depth

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1244'	12 1/4"	550 sx Cl C	NONE
5 1/2"	15.5#	7050'	7 7/8"	550 sx Cl C	NONE

29. LINER RECORD 30. TUBING RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6744'	

31. PERFORATION RECORD (Interval, size and number)
Tubb from 6620-26, 6636-42, 6644-69, 6682-90, 6718-22, 6740-44' w/ 1 SPF

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
6620-6744'	2500 gals 15% HCL
	58,000 gals SFG w/165,000 # 18/30 TLC
	40,000# 18/30 SLC

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or PRODUCING)
3-17-98	pumping	PRODUCING

DATE OF TEST	HOURS TESTED	CHCKE SIZE	PROD'N. FOR OIL - BBL	GAS - MCF.	WATER - BBL	GAS-OIL RATIO
3-27-98	24		60	79	79	1316

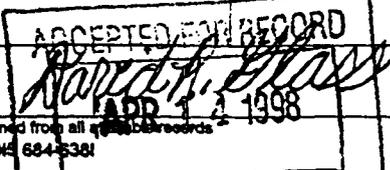
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY-API (CORR.)
68	68					

34. DISPOSITION OF GAS Sales (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Deviation & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Ann E. Ritchie* TITLE Ann E. Ritchie, Regulatory Agent DATE 4-7-98



(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back:
 Submit to Appropriate District Office
 5 Copies
 AMENDED REPORT

I. **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2 OGRID Number 005073
		3. Reason for Filing Code DHC 3/99
4 API Number 30-025 34270	5 Pool Name Oil Center-Blinebry	6. Pool Code 47960
7. Property Code 3061	8 Property Name Meyer B 4	9 Well Number 32

II. **10. Surface Location**

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
P	4	21S	36E		990'	South	660'	East	Lea

II. **Bottom Hole Location**

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
F	P								

12 Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date
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III. **Oil and Gas Transporters**

18 Transporter OGRID	19. Transporter Name and Address	20 POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline ICT (Trucks) 502 NW Ave., Levelland, TX 79336	0773610	O	Sec 4, T21S, R36E
009171	GPM Gas Corp. 4001 Pembroke, Odessa, TX 79762	0773630	G	Sec 4, T21S, R36E

IV. **Produced Water**

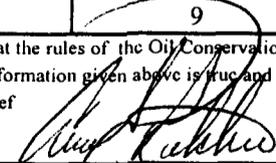
23 POD 0773650	24. POD ULSTR Location and Description Sec 4, T21S, R36E
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V. **Well Completion Data**

25 Spud Date	26 Ready Date 3/99	27. TD 7050'	28 PBTD 6993'	29 Perforations 5901-6243'
30. Hole Size	31. Casing & Tubing Size	32 Depth Set	33. Sacks Cement	
	2 7/8"	6766'		

VI. **Well Test Data**

34. Date New Oil DHC 3-1-99	35. Gas Delivery Date	36. Test Date 3-18-99	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 9	42. Water 5	43. Gas 9	44. AOF	45. Test Method DHC-split

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 	OIL CONSERVATION DIVISION			
	Approved by			
Printed name: Ann E. Ritchie	Title			
Title Regulatory Agent 915 684-6381, 686-5580	Approval Date:			
Date 2-4-00	Phone (915) 684-6381			
47. If this is a change of operator fill in the OGRID number and name of the previous operator				
Previous Operator Signature	Printed Name	Title	Date	

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back:
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code DHC 3/99
4. API Number 30-025 34270	5. Pool Name Hardy Tubb Drinkard	6. Pool Code 29760
7. Property Code 3061	8. Property Name Meyer B 4	9. Well Number 32

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
P	4	21S	36E		990'	South	660'	East	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline ICT (Trucks) 502 NW Ave., Levelland, TX 79336	0773610	O	Sec 4, T21S, R36E
009171	GPM Gas Corp. 4001 Pembroke, Odessa, TX 79762	0773630	G	Sec 4, T21S, R36E

IV. Produced Water

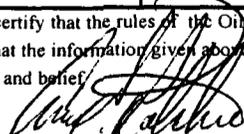
23. POD	24. POD ULSTR Location and Description
0773650	Sec 4, T21S, R36E

V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
	3/99	7050'	6993'	6620-6744'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sucks Cement	
	2 7/8"	6766'		

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
DHC 3-1-99		3-18-99	24		
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method
	36	65	76		DHC-split

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Signature: 

OIL CONSERVATION DIVISION

Printed name: Ann E. Ritchie
 Title: Regulatory Agent 915 684-6381, 686-5580
 Date: 2-4-00 Phone: (915) 684-6381

Approved by:
 Title:
 Approval Date:

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATED

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
LC 031740B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

7. UNIT AGREEMENT NAME

1b. TYPE OF COMPLETION: NE WELL WORK OVER DEEP-en PLUG BACK DIFF. RESVR. OTHER _____

8. FARM OR LEASE NAME
Meyer B 4, Well #32

2. NAME OF OPERATOR
CONOCO INC.

9. API NO.
30 025 34270

3. ADDRESS OF OPERATOR
10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

10. FIELD AND POOL, OR WILDCAT
Oil Center Blinebry

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & 660' FEL

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec 4, T21S, R36E

At top prod. interval reported below _____

12. COUNTY OR PARISH
Lea

At total depth _____

14. PERMIT NO. DATE ISSUED

13. STATE
NM

15. Date Spudded 16. Date T.D. Reached 17. DATE COMP (Ready to prod) DHC 3-11-99 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 3588' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7050' 21. PLUG, BACK T.D., MD & TVD 6993' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Blinebry @ 5901-6243'

ROTARY TOOLS X CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1244'	12 1/4"	550 sx C/C	none
5 1/2"	15.5#	7050'	7 7/8"	550 sx C/C	none

29. LINER RECORD				30. TUBING RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6554'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
Interval	Size	DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
Blinebry @ 5901-6243'		5901-6243'	500 gals 15% HCL, 37,900 bbls frac fluid & 126,000# 16/30 TLC & 31,300# 16/30 SLC sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump)				WELL STATU (Producing or shut-in)	
3-11-99		pumping				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL - BBL. TEST PERIOD	GAS - MCF. TEST PERIOD	WATER - BBL.	GAS-OIL RATIO	
3-18-99	24	-	9	9	5	1000	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) TEST WITNESSED BY sales

35. LIST OF ATTACHMENTS

C-104s for Oil Center Blinebry and Hardy Tubb Drinkard

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Agent DATE 2-4-2000

*(See Instructions and Spaces for Additional Data on Reverse Side)