

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

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Acting Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-804
Administrative Application Reference No. pMAM1628736186

November 2, 2016

Mewbourne Oil Company
Attention: Mr. Hunter Bellavigna

Mewbourne Oil Company (OGRID 14744) "Applicant" is hereby authorized to surface commingle oil and gas production from diversely owned fee leases from the N. Seven Rivers; Glorieta-Yeso Pool (Pool code 97565) located in Section 15, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico:

Lease: Limousine 15L Fee lease
Description: NE/4 SW/4, SW/4 NW/4, and the W/2 SW/4 of Section 15, Township 20 South, Range 25 East, NMPM

Wells:	Limousine 15K	Well No. 1	30-015-36941
	Limousine 15L	Well No. 1	30-015-37121
	Limousine 15M	Well No. 1	30-015-37301
	Limousine 15 ML	Well No. 1H	30-015-38472

Lease: Quick Draw 15I Fee lease
Description: N/2 SE/4, and the SE/4 SW/4 of Section 15, Township 20 South, Range 25 East, NMPM

Wells:	Limousine 15N	Well No. 1	30-015-36942
	Quick Draw 15I	Well No. 1	30-015-36532
	Quick Draw 15J	Well No. 1	30-015-36531

The combined project area and spacing units for these wells include the N/2 SE/4, SW/4 NW/4, and the SW/4 of Section 15.

The commingled oil and gas production from the wells detailed above shall be measured and sold at Limousine 15L Well No. 1 central tank battery (CTB) in Unit L of Section 15, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

Oil and gas production from these wells shall be measured as follows: The daily oil and gas production from each well shall be tested and continuously metered at the CTB on a rotating basis, which shall be used to determine each well's production. The gas production from the well being tested shall then be combined with the other wells listed at the production meter. Likewise, the oil production from the well being tested shall then be combined with other the wells in this Order, and stored at the CTB. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C(2).

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Artesia