AMARILLO
921 North Bivins
Amarillo, Texas 79107
Phone 806.467.0607
Fax 806.467.0622

AUSTIN
3003 Tom Gary Cove
Building C-100
Round Rock, Texas 78664
Phone 512.989.3428
Fax 512.989.3487

MIDLAND
2901 State Highway 349
Midland, Texas 79706
Phone 432.522.2133
Fax 432.522.2180

SAN ANTONIO
17170 Jordan Road
Suite 102
Selma, Texas 78154
Phone 210.579.0235
Fax 210.568.2191

TULSA
9906 East 43rd Street
Suite G
Tulsa, Oklahoma 74146
Phone 918.742.0871
Fax 918.742.0876

HOBBS
318 East Taylor Street
Hobbs, New Mexico 88241
Phone 505.393.4261
Fax 505.393.4658

TYLER
719 West Front Street
Suite 255
Tyler, Texas 75702
Phone 903.531.9971
Fax 903.531.9979

ENVIRONMENTAL CONSULTING
ENGINEERING
DRILLING
CONSTRUCTION
EMERGENCY RESPONSE

Toll Free: 866.742.0742
www.talonlpe.com

SOIL CLOSURE REPORT
ARTESIA GATHERING SYSTEM PIPELINE (U-9-12 POLY) RELEASE
EDDY COUNTY, NEW MEXICO

PREPARED FOR:

DCP MIDSTREAM
10 DESTA DRIVE
SUITE 400W
MIDLAND, TEXAS 79705

PREPARED BY:

TALON/LPE
2901 STATE HIGHWAY 349
MIDLAND, TEXAS 79706

DISTRIBUTION:

COPY 1 – DCP MIDSTREAM – MIDLAND, TX
COPY 2 – DCP MIDSTREAM – CARLSBAD, NM
COPY 3 – DCP MIDSTREAM – DENVER, CO
COPY 4 – BLM – CARLSBAD, NM
COPY 5 – NMOCD – ARTESIA, NM
COPY 6 – TALON/LPE – MIDLAND, TX

MARCH 6, 2009

SOIL CLOSURE REPORT

ARTESIA GATHERING SYSTEM PIPELINE (U-9-12 POLY) RELEASE
EDDY COUNTY, NM

DCP MIDSTREAM
10 DESTA DRIVE
SUITE 400W
MIDLAND, TEXAS 79705

TALON/LPE PROJECT NO. DCPMID036SPL

Prepared by:

Kyle Summers, C.P.G.
Senior Project Manager

Kyle Waggoner, P. G.
Regional Manager

Talon/LPE
2901 State Highway 349
Midland, Texas 79706

March 6, 2009

TABLE OF CONTENTS

APPENDICES

1.0 INTRODUCTION

1.1 Objectives and Site Background

Talon/LPE (Talon) was retained by DCP Midstream (DCP) to provide environmental consulting and site remediation services at the DCP Artesia Gathering System Pipeline (U-9-12 Poly) Release near Loco Hills, Eddy County, New Mexico (site). The purpose of this report is to document initial response, assessment, and soil remediation activities undertaken as a result of this release.

The site is located off of a lease road, approximately 2.25 miles south and 1 mile east of Loco Hills, Eddy County, New Mexico. The GPS coordinates for the site are 32° 47.157' N latitude and 103° 57.427' W longitude. The release occurred on Federal land managed by the Bureau of Land Management (BLM). The land surrounding the site consists of moderately vegetated sandy hills with oil/gas producing facilities/appurtenances. No surface waters or water production wells were identified in the vicinity. The site location is depicted on the topographic map provided as Figure 1. An aerial photograph of the area is provided as Figure 2.

A crude oil release occurred at the site on January 13, 2009. DCP personnel estimate that 14 barrels of crude oil were released into an open pipeline trench which was under construction by Holly Energy Partners (Holly). Extremely sandy conditions greatly inhibited access to the site. Emergency recovery operations were not performed on the day of discovery, due to the inability to access the site with large trucks. Because one-call notification and archeology clearance were already in place for the pipeline construction, recovery operations utilizing heavy (tracked and large tire) equipment were initiated the following day (January 14, 2009), and reached completion on January 15, 2009. A Release Notification and Corrective Action Form C-141 was sent to Mr. Mike Bratcher of the New Mexico Oil Conservation Division (NMOCD) on January 20, 2009. The C-141 was also supplied to Mr. Jim Amos at the BLM. A copy of this form is presented in Appendix D. The release was caused when Holly trenching machinery severed the 6-inch DCP crude oil pipeline. The spill was contained within the pipeline excavation trench, and the visible release measured approximately 120 feet long by 30 inches wide. The total lateral extent of the final excavation measured approximately 120 feet long by 36 to 50 inches wide. The release area is depicted on Figure 3.

1.2 Regulatory Framework

1.2.1 Soil Delineation and Remediation

The NMOCD has developed guidance for all federal, state, and fee lands in New Mexico for remediating contaminants resulting from leaks, spills, and releases of oilfield wastes or products. This guidance assigns ranking scores to sites based on depth to groundwater, distance from water supply sources, and distance to surface water bodies, and provides remediation/clean-up targets for benzene, Total BTEX (benzene, toluene, ethylbenzene, and xylenes), and total petroleum hydrocarbons (TPH). The release site is located in a rural area with no permanent residence or surface water within a 1,000 foot radius of the release point. According to information available from the New Mexico Office of the State Engineer, the nearest water well is not within 1,000 feet of the site. Based on information obtained from the NMOCD, the depth to groundwater in this area is greater than 200 feet.

According to NMOCD guidance, and based on depth to groundwater, distance from water supply sources, and distance to surface water bodies, the site ranking for this site is zero (0). The ranking process is summarized below:

Criteria:	Site Condition:	Ranking Score:
Depth to Groundwater	> 200 Feet	0
<1,000 Feet to Water Source?	No	0
<200 Feet to Private Domestic Water Source?	No	0
Distance to Surface Water Body	>1,000 feet	0
Total Ranking:		0

Based on the calculated rating, the applicable remediation guidelines for this site are as follows:

Benzene	**10 ppm**
Total BTEX	**50 ppm**
TPH	**5000 ppm**

1.2.2 Regulatory Interaction

A Release Notification and Corrective Action Form C-141 was sent to Mr. Mike Bratcher of the NMOCD on January 20, 2009. The C-141 was also supplied to Mr. Jim Amos at the BLM. The release occurred when Holly trenching machinery severed the 6-inch DCP crude oil pipeline during pipeline installation activities. A copy of the Form C-141 is provided in Appendix D.

Analytical results and supplemental information were supplied to Mr. Bratcher on January 21, 2008. On January 22, 2008, Mr. Bratcher indicated by email that, based on the available data, the site should be ready for closure, and pipeline construction activities could continue.

2.0 INITIAL SITE ACTIVITIES

2.1 Emergency Response Activities

The damaged 6-inch pipeline was quickly shut down following the release. However, extremely sandy conditions in the area greatly inhibited access to the site to vehicles such as vacuum trucks. Because one-call notification and archeology clearance were already in place for the Holly pipeline construction activities, recovery operations utilizing heavy (tracked and large wheeled) equipment were initiated on the following day and are described in Section 3.

The release area is depicted on Figure 3. Photographs of the release area are provided in Appendix C.

3.0 SOIL EXCAVATION AND REMEDIATION ACTIVITIES

3.1 Excavation Activities

On January 13, 2009, DCP coordinated with B&H Maintenance and Construction (B&H) to mobilize a track-hoe to the spill location the following day. DCP also contacted Talon on January 13, 2009, to request environmental consulting services for the release. Talon representatives met with DCP on the morning of January 14, 2009 to evaluate the site. After confirming the inability to move large trucks near the vicinity of the spill due to sandy conditions, and with permission from DCP, Talon mobilized a large-wheeled front-end loader and six (6) short-bed (12-cubic yard (cy)) capacity dump trucks to the site.

Recovery/remediation operations were started in the late morning of January 14, 2009, using the track-hoe to remove the impacted material from the open pipeline trench. The removed material was loaded into the wheeled front-end loader and driven approximately 0.1 miles to the dump trucks which were stationed on the lease road. At the request of DCP, the removed crude oil affected soil was transported to Controlled Recovery Incorporated (CRI) near Hobbs, New Mexico (see Section 3.2). Additionally, two loads of clean caliche base material were brought to the site to stabilize potentially debilitating areas of the lease road that the dump trucks were traversing.

The existing pipeline trench measured approximately 30 inches wide and approximately 3.5 to 4 feet below ground surface (bgs). To prevent further migration during clean-up activities, overburden soils were used to stabilize the free product. Additionally, soil dams were utilized during the excavation to prevent free product from flowing back into remediated areas. The trench was excavated an average of two (2) to four (4) feet below the bottom of the pre-existing trench to remove the impacted material. The resulting excavation depth ranged from five (5) to eight (8) feet bgs, and measured approximately 120 feet in length, and from 36 to 50 inches wide. The excavation operations resulted in the removal of approximately 216 cy of material from the trench.

After the trench release area had been remediated, DCP requested Talon and B&H to remain on stand-by while final pipeline repair activities were conducted on the damaged pipeline. Following these repairs, an additional 24 cy of affected material were removed and transported to CRI. Site assessment and remediation activities were concluded at 4:30 PM on January 15, 2009.

The excavation limits were initially determined using visual and olfactory observations. Certified laboratory analyses ultimately determined actual excavation limits. Details of the soil sampling activities and certified laboratory results are presented in Section 4.0 and Appendix D, respectively. Figure 4 depicts the final excavation limits. Photographic documentation of the soil excavation activities is presented in Appendix C.

3.2 Soil Disposal Activities

All excavated affected soil (approximately 240 cubic yards) was transported via dump trucks to CRI near Hobbs, New Mexico. Waste manifests are provided in Appendix F.

3.3 Site Backfill and Leveling Activities

Analytical results and supplemental information were supplied to Mr. Bratcher on January 21, 2008. On January 22, 2008, Mr. Bratcher indicated by email that, based on the available data, the site should be ready for closure, and pipeline construction activities could continue. This information was relayed to DCP on the same day. Construction activities at the site were turned back over to Holly for pipeline completion.

4.0 SOIL SAMPLING ACTIVITIES

4.1 Excavation Confirmation Soil Sampling

4.1.1 Sample Collection

On January 15, 2009, at the completion of excavation activities, Talon collected two (2) discrete confirmation soil samples (BH-1 and BH-2) from the bottom of the trench at approximately even spacing along the length of the trench. The approximate sample depth for each sample was eight (8) feet bgs. An additional sample (BH-3) was collected at the release point after pipeline repairs and the associated clean up activities were completed. The samples were submitted for laboratory analysis. Confirmation soil samples were collected by Talon personnel wearing clean nitrile gloves; therefore, no decontamination activities were conducted. Confirmation soil sampling locations are depicted on Figure 4.

The confirmation soil samples were containerized in laboratory provided sample containers, placed on ice, and transported to Trace Analysis, Inc. in Midland, Texas for TPH analysis using EPA SW-846 Method 8015 for gasoline and diesel range organics (GRO/DRO), and BTEX using EPA SW-846 Method 8021B. Additionally, sample BH-2 was analyzed for total chlorides. All analytical testing was performed on a rush turn-around basis.

4.1.2 Analytical Results

Analytical results indicate TPH and BTEX concentrations in all confirmation soil samples were below the applicable NMOCD remediation guidelines. The reported result of for total chlorides was 331 mg/kg. Certified copies of the laboratory analytical results and chain-of-custody documentation are presented in Appendix E. A summary of the excavation confirmation soil sample analytical results is presented on Table 1, Appendix B. Sample locations are presented on Figure 4.

5.0 CONCLUSIONS AND RECOMMENDATIONS

5.1 Conclusions

A crude oil release occurred at the site on January 13, 2009. DCP personnel estimate that 14 barrels were released into an open pipeline trench which was under construction by Holly Energy Partners. A total of approximately 240 yards of affected soil were excavated and transported to CRI. Soil samples were collected from the remediated excavation to verify excavation extent and remediation results. All final soil samples indicate TPH and BTEX concentrations are below applicable NMOCD remediation guidelines. Total chlorides were reported at 331 mg/kg for confirmation sample BH-2.

5.2 Recommendations

The following activities/actions are recommended for the site:

- Based on soil samples collected from the remediated excavation, TPH and BTEX concentrations are below the applicable NMOCD remediation guidelines. No further action is proposed and closure of site soils should be requested from the NMOCD.

APPENDIX A

FIGURES

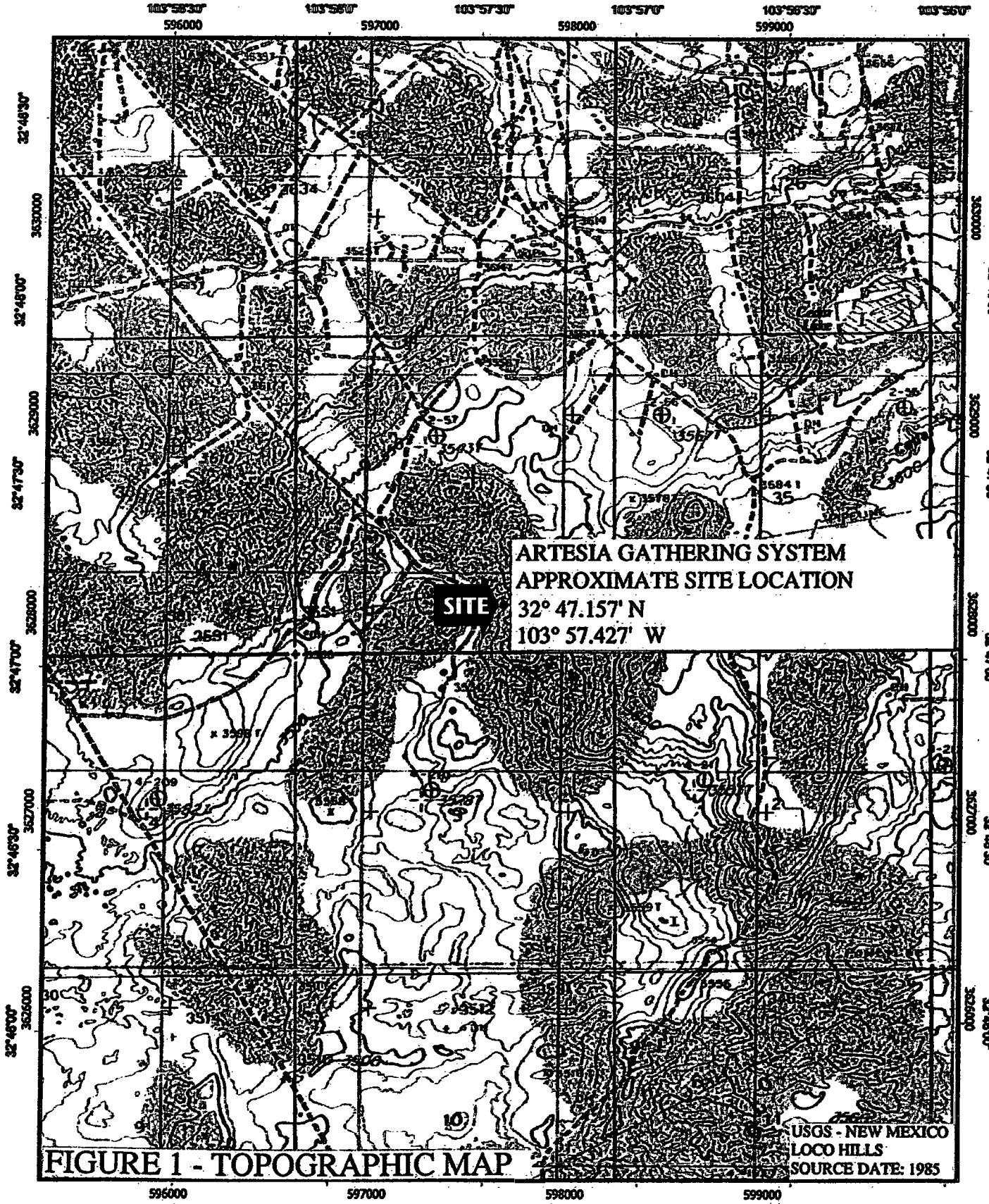
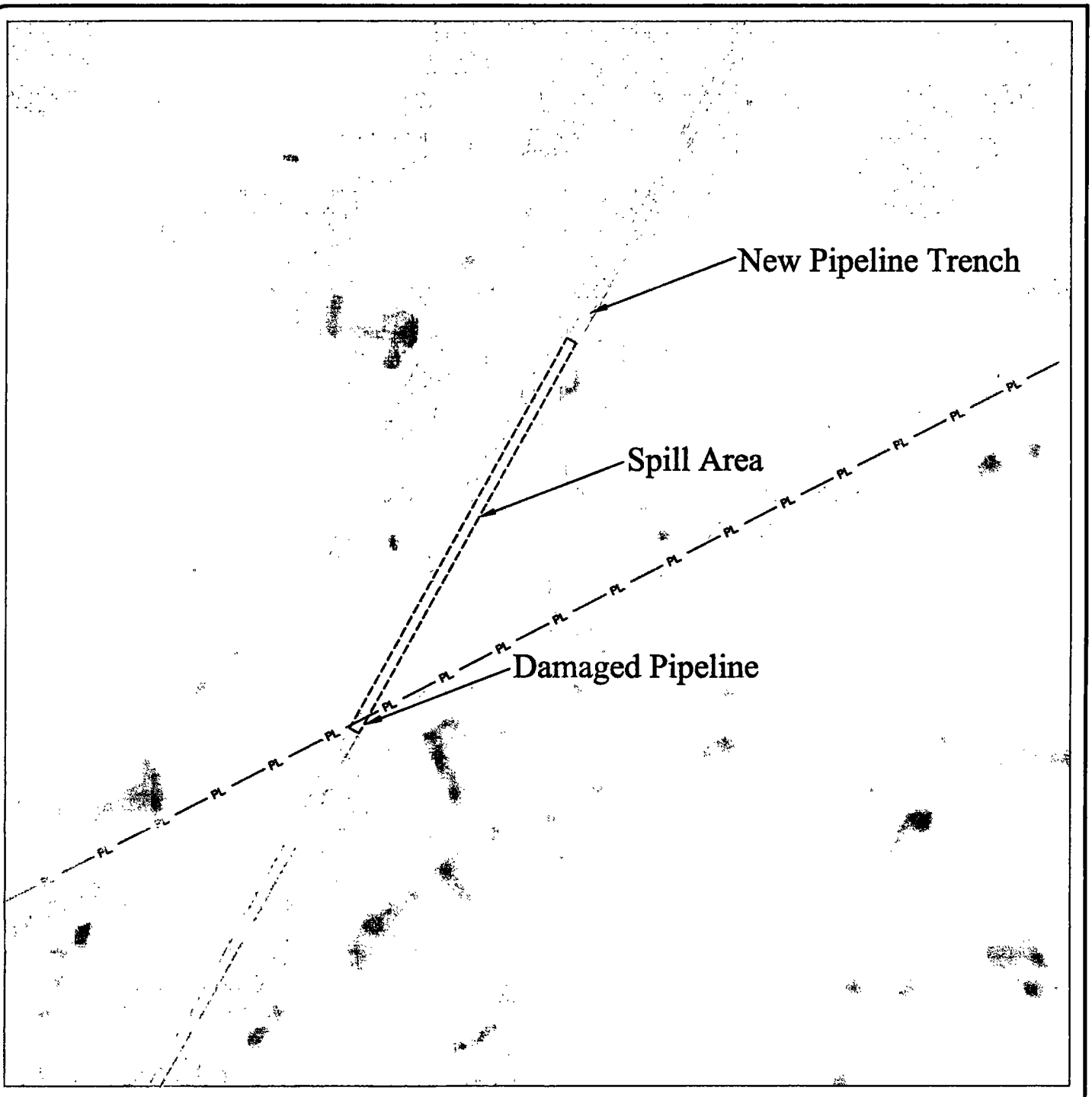


FIGURE 1 - TOPOGRAPHIC MAP



N

0 20 40

Scale in Feet

Project # DCPMID036SPL

Legend

------ - Excavated Area

—PL— - Pipeline

TALON LPE

Date: 02/03/2009

Scale: 1" = 40'

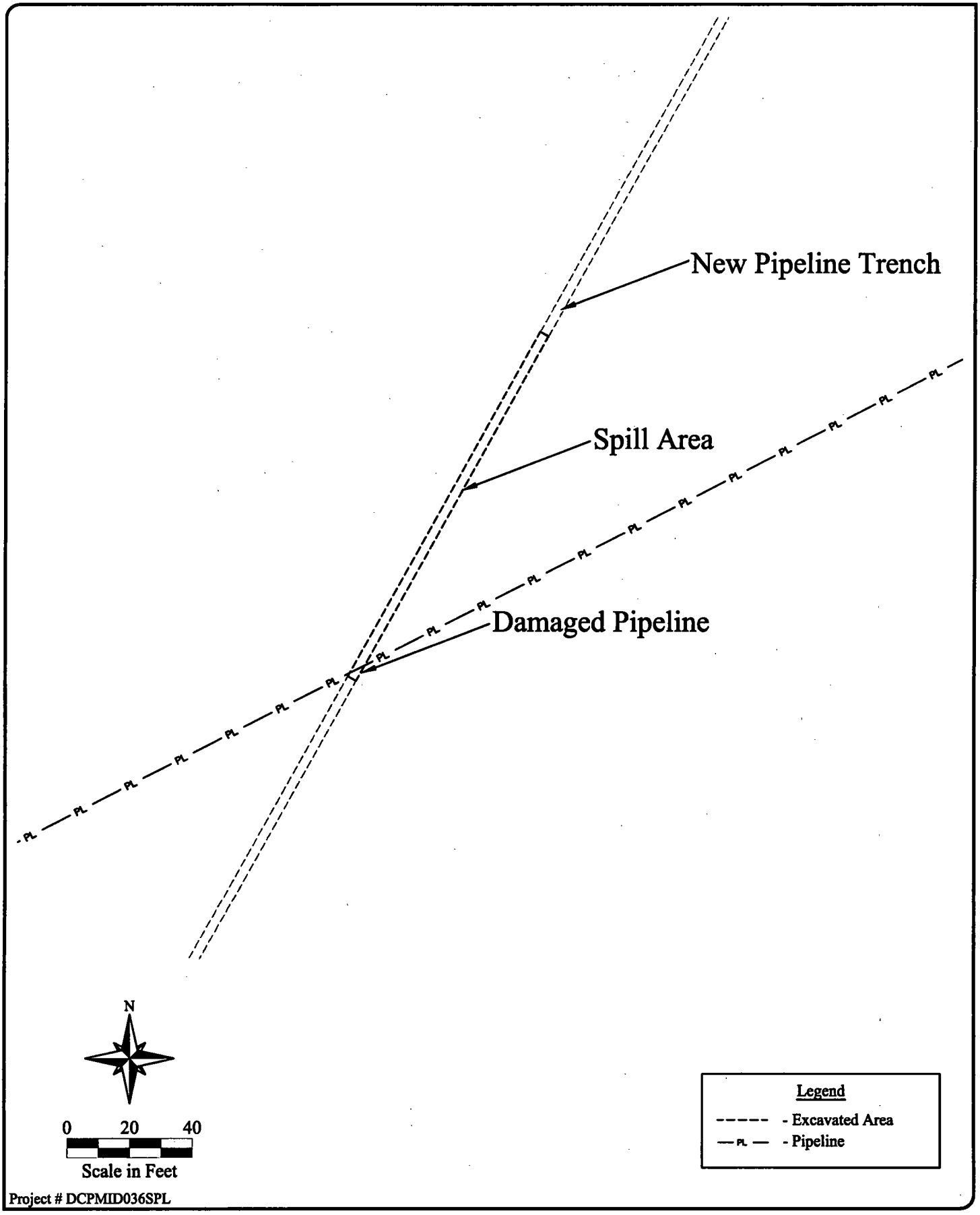
Drawn By: SJA

DCP Midstream

Artesia Gathering System

Eddy County, New Mexico

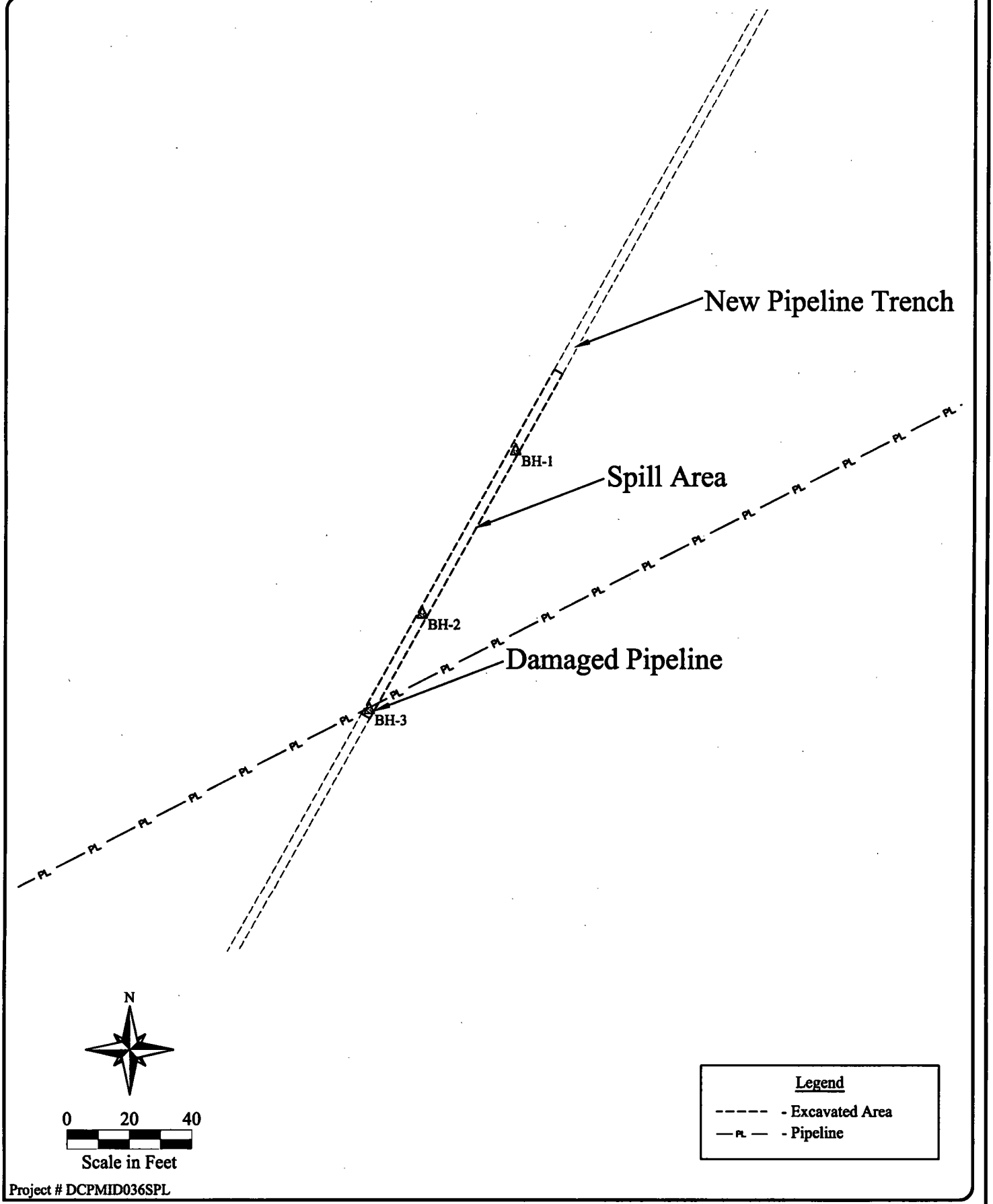
Figure 2 - Aerial Photograph Map



Project # DCPMID036SPL

TALON LPE

Date: 02/03/2009	DCP Midstream
Scale: 1" = 40'	Artesia Gathering System
Drawn By: SJA	Eddy County, New Mexico
	Figure 3 - Surface Spill Area Map



Project # DCPMID036SPL

TALON LPE

Date: 02/04/2009	
Scale: 1" = 40'	
Drawn By: SJA	

DCP Midstream
Artesia Gathering System
Eddy County, New Mexico
Figure 4 - Excavation Details Map with Sample Locations

APPENDIX B

TABLES

TALON LPE

Table 1 - Summary of Soil Analytical Data
DCP Midstream Artesia Gathering Pipeline Release (U-9-12 Poly)
Talon/LPE Project #: DCPMID036SPL

Sample Designation	Date Sampled	Depth (feet)	Concentration mg/Kg								
			Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	TPH GRO	TPH DRO	Total TPH	Chlorides
Excavation Samples											
BH-1	01/15/09	8.0	<0.0100	<0.0100	<0.0100	<0.0100	<0.0600	<1.00	61.0	61.0	NA
BH-2	01/15/09	8.0	<0.0100	<0.0100	<0.0100	<0.0100	<0.0600	1.42	262	263	331
BH-3	01/15/09	8.0	<0.0100	<0.0100	<0.0100	<0.0100	<0.0600	<1.00	182	182	NA
Applicable NMOCD Remediation Thresholds			10				50			5000	

NA - Not Analyzed

APPENDIX C

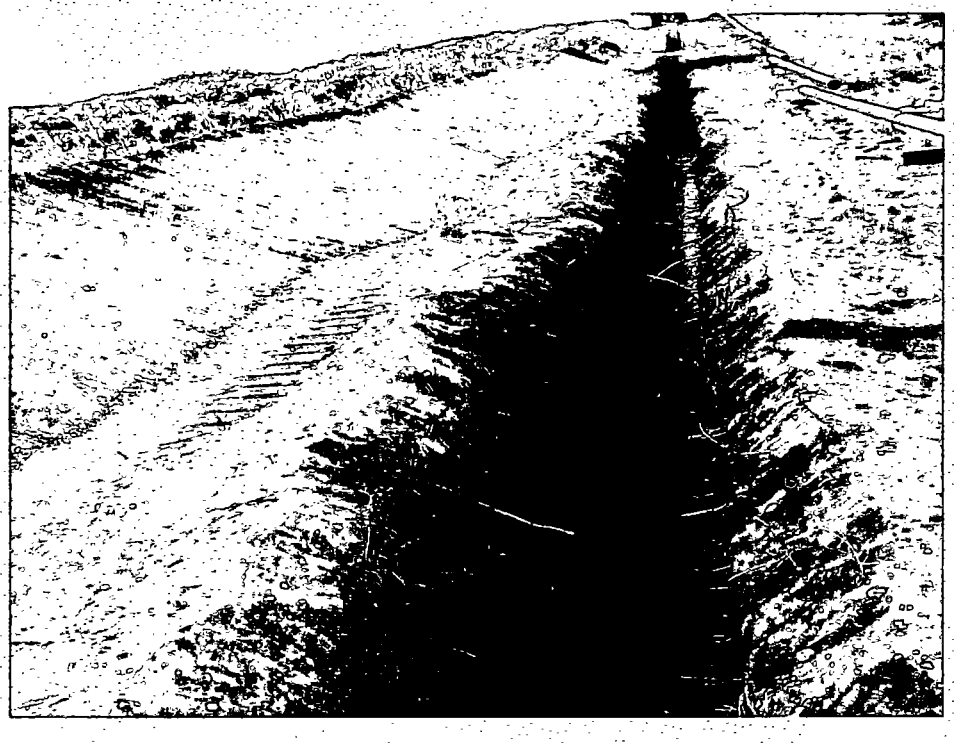
PHOTOGRAPHIC DOCUMENTATION

TALON/LPE ***Photographic Documentation***

Client: DCP Midstream **Prepared by: Shyla Harris**
Location: Artesia Gathering System Release **Photographer: Kyle Summers**
Photograph Date: January 14-15, 2008 **& Tom Dewey**

Photograph No. 1

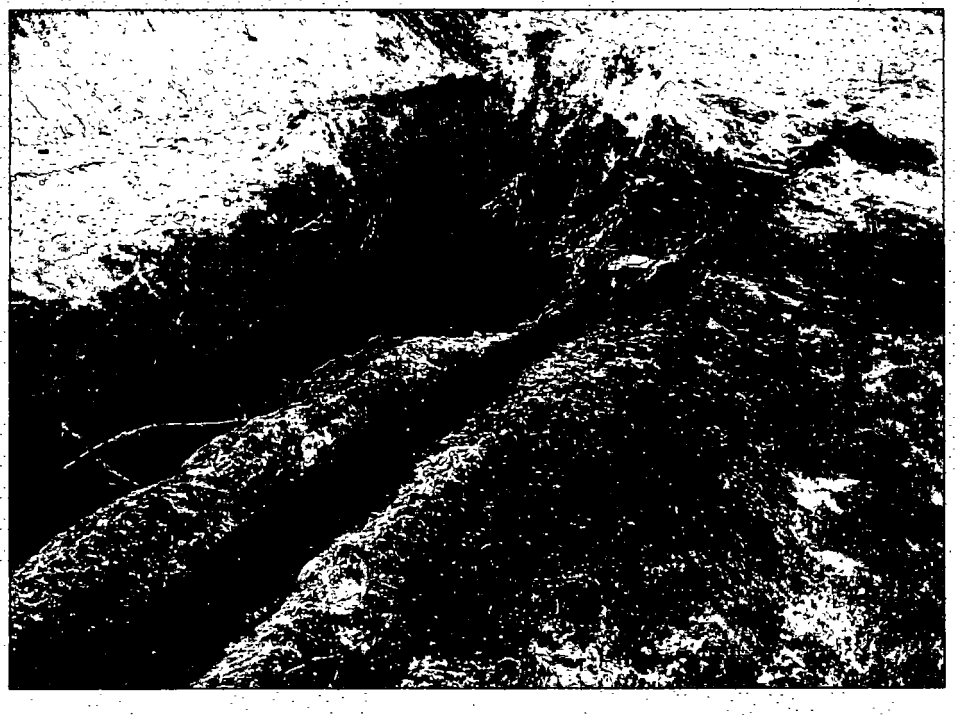
Direction:
South



Description:
View of spill area

Photograph No. 2

Direction:
South

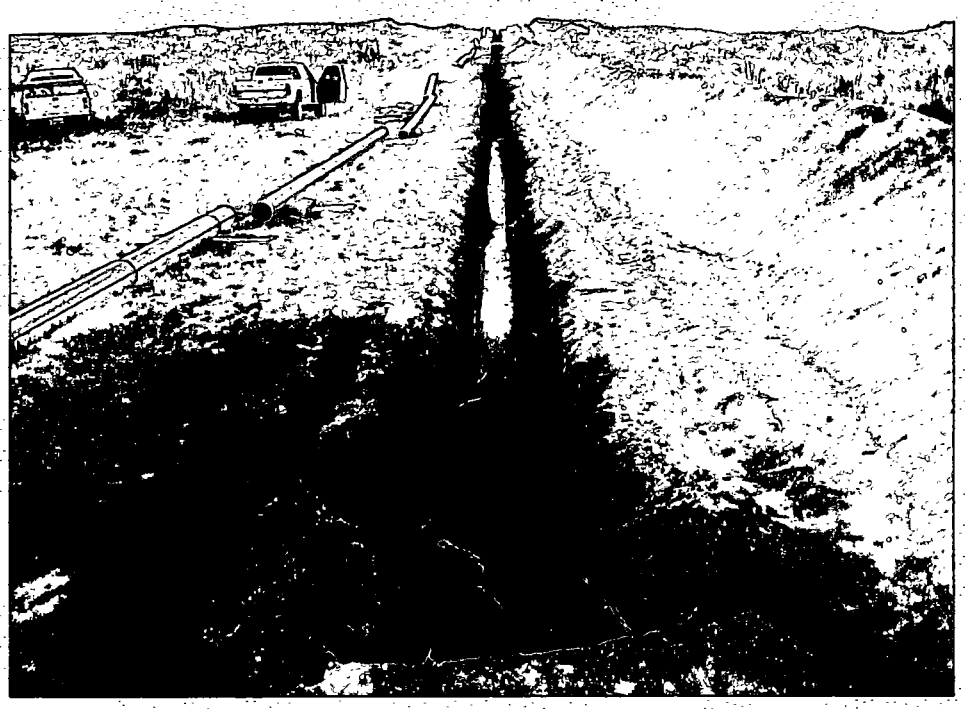


Description:
Damaged line at point of release

Photograph No. 3

Direction:
North

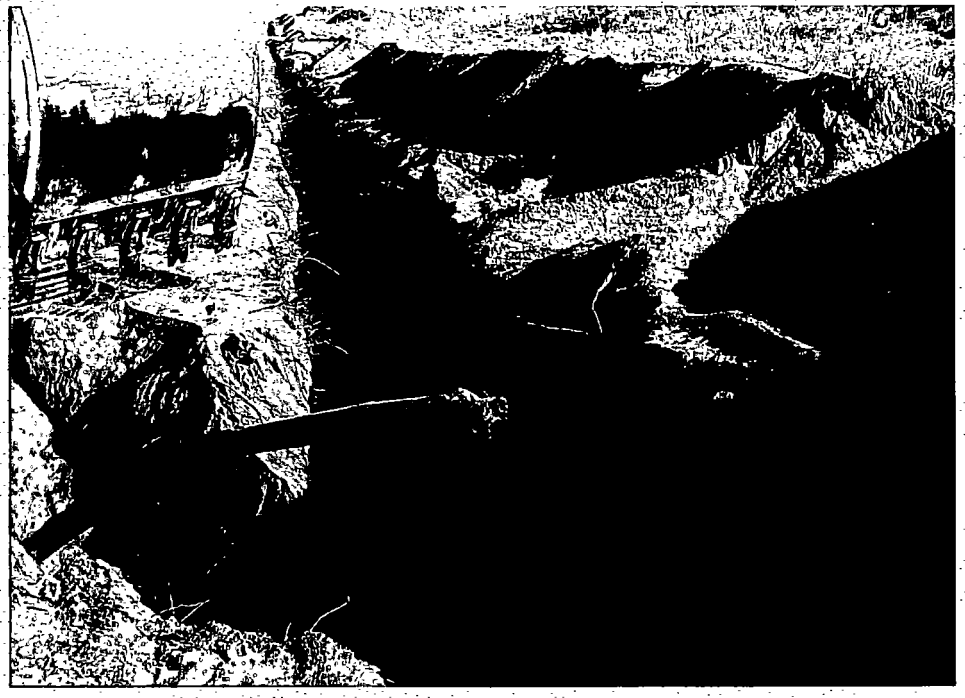
Description:
View of spill area with damaged line in foreground



Photograph No. 4

Direction:
North

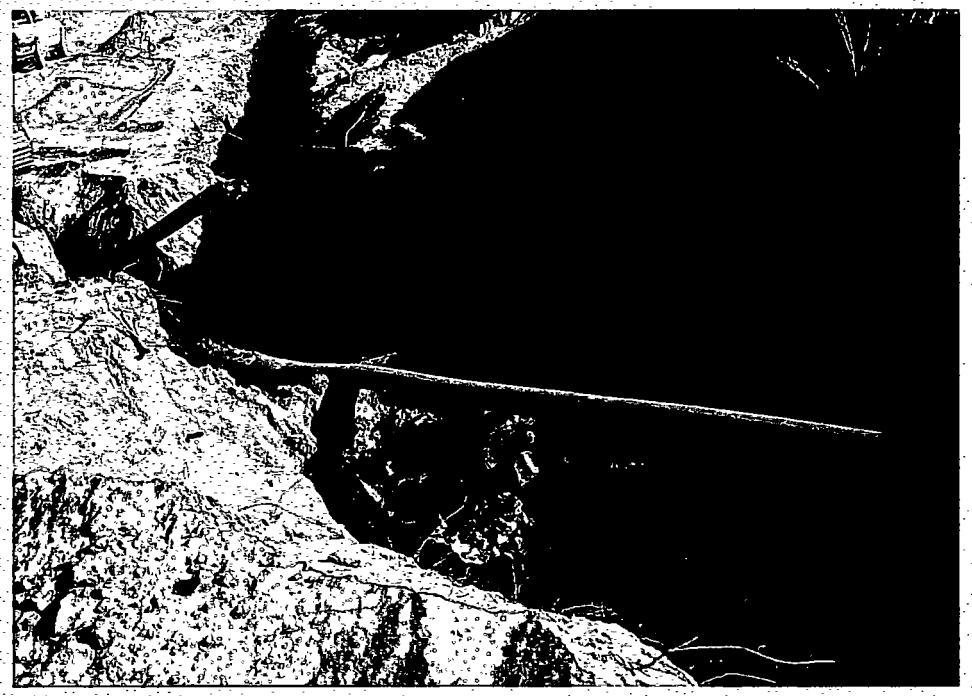
Description:
Line repair activities



Photograph No. 5

Direction:
North

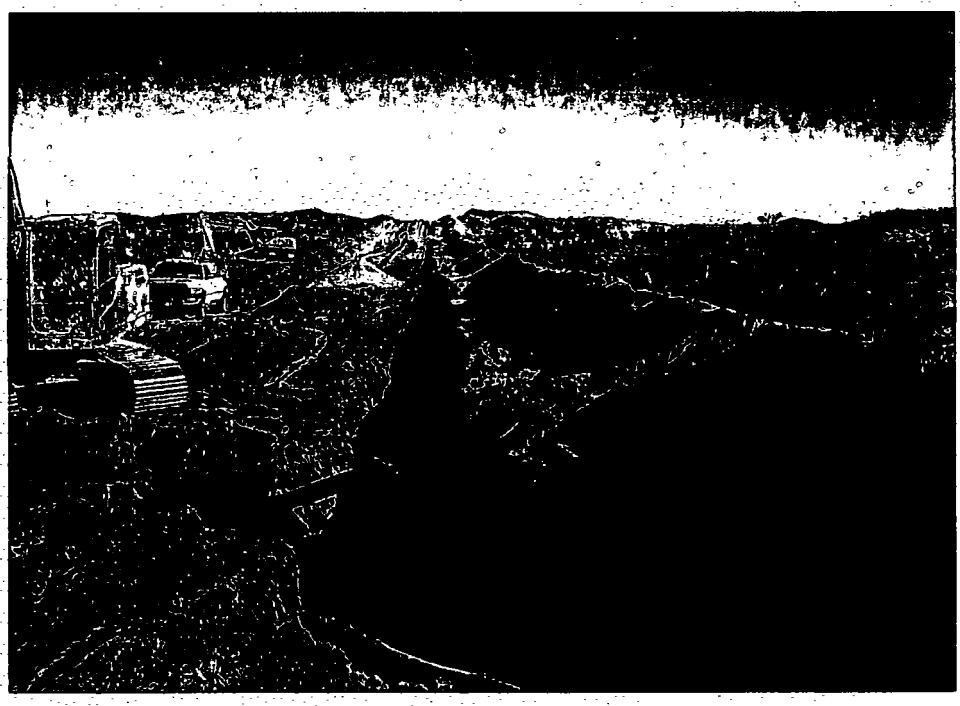
Description:
Line repair activities



Photograph No. 6

Direction:

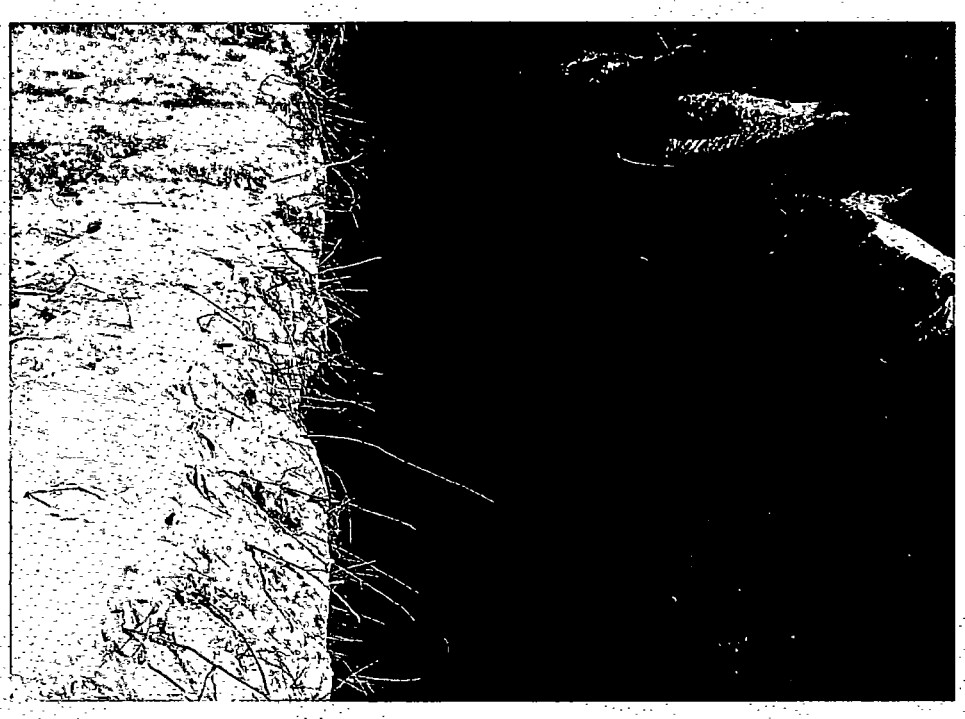
Description:
View of remediated trench



Photograph No. 7

Direction:
North

Description:
Trench during remediation activities



Photograph No. 8

Direction:
NA

Description:
View into trench during remediation activities

APPENDIX D

NMOCD FORM C-141

French Dr., Hobbs, NM 88240
District II
South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☑ Initial Report ☐ Final Report

Name of Company DCP Midstream, LP	Contact Jon D. Bebbington
Address 10 DESTA DR, SUITE 400-W, MIDLAND, TX 79705	Telephone No. 432/620-4207
Facility Name Artesia gathering System U-9-12-6" Poly Line	Facility Type PIPELINE

Surface Owner	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
					N32.7859592		W103.957094	Eddy

NATURE OF RELEASE

Type of Release CRUDE OIL	Volume of Release 14 bbls	Volume Recovered 14 bbls
Source of Release PIPELINE	Date and Hour of Occurrence 01-13-09 @13:00	Date and Hour of Discovery 01-13-09 @13:00
Was Immediate Notice Given? ☐ Yes ☐ No ☑ Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken.*
On Tuesday, January 13, 2009 at 13:00 a Holly Energy Partners crew struck a 6-inch DCPM crude oil line while trenching to lay new pipe. Approximately 14 bbls of crude oil spilled into a 120' x 30" x 14" trench before the pipeline was shut in. Holly Energy notified DCPM supervisors, safety, and environmental personnel.

Describe Area Affected and Cleanup Action Taken.*
The area affected is a 120' long trench containing the estimated 14 bbls of crude oil. Given the time of day, rugged/sand dune terrain, and the fact that no water course was affected, it was decided to have a DCPM contractor mobilize to the site the morning of January 14 to begin removing soil. Work concluded on January 15 at 15:00. All contaminated soils were removed to a CRI container for disposal. Cleanup was completed by taking confirmatory samples in and around the trench.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Jon D. Bebbington	OIL CONSERVATION DIVISION
Printed Name: Jon D. Bebbington	Approved by District Supervisor:
Title: Sr. Environmental Specialist	Approval Date: / Expiration Date:
Date: 01-20-09 Phone: 432/620-4207	Conditions of Approval: / Attached ☐

APPENDIX E

LABORATORY ANALYTICAL DATA REPORTS AND CHAIN OF CUSTODY DOCUMENTATION

Summary Report

Kyle Summers
Talon LPE-Midland
2901 State Highway 349
Midland, TX 79706

Report Date: January 19, 2009

Work Order: 9011618

Project Location: Eddy Co., NM
Project Name: DCP U-9-12 Poly Release
Project Number: DCPMID036SPL

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
185044	BH-1	soil	2009-01-15	08:15	2009-01-16
185045	BH-2	soil	2009-01-15	08:20	2009-01-16

Sample - Field Code	TPH DRO DRO (mg/Kg)	TPH GRO GRO (mg/Kg)
185044 - BH-1	**61.0**	<1.00
185045 - BH-2	**262**	**1.42**

Sample: 185044 - BH-1

Param	Flag	Result	Units	RL
Benzene		<0.0100	mg/Kg	0.0100
Toluene		<0.0100	mg/Kg	0.0100
Ethylbenzene		<0.0100	mg/Kg	0.0100
Xylene		<0.0100	mg/Kg	0.0100
Total BTEX		<0.0600	mg/Kg	0.0600

Sample: 185045 - BH-2

Param	Flag	Result	Units	RL
Benzene		<0.0100	mg/Kg	0.0100
Toluene		<0.0100	mg/Kg	0.0100
Ethylbenzene		<0.0100	mg/Kg	0.0100
Xylene		<0.0100	mg/Kg	0.0100
Total BTEX		<0.0600	mg/Kg	0.0600

continued ...

sample 185045 continued ...

Param	Flag	Result	Units	RL
Chloride		**331**	mg/Kg	4.00

TRACEANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
8808 Camp Bowie Blvd. West, Suite 180 Ft. Worth, Texas 76116 817•201•5260 FAX 817•560•4336
E-Mail: lab@traceanalysis.com

Certifications

WBENC: 237019 **HUB:** 1752439743100-86536 **DBE:** VN 20657
NCTRCA WFWB38444Y0909

NELAP Certifications

Lubbock: T104704219-08-TX LELAP-02003 Kansas E-10317 **El Paso:** T104704221-08-TX LELAP-02002 **Midland:** T104704392-08-TX

Analytical and Quality Control Report

Kyle Summers
Talon LPE-Midland
2901 State Highway 349
Midland, TX, 79706

Report Date: January 19, 2009

Work Order: 9011618

Project Location: Eddy Co., NM
Project Name: DCP U-9-12 Poly Release
Project Number: DCPMID036SPL

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
185044	BH-1	soil	2009-01-15	08:15	2009-01-16
185045	BH-2	soil	2009-01-15	08:20	2009-01-16

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

Dr. Blair Leftwich, Director

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Case Narrative

Samples for project DCP U-9-12 Poly Release were received by TraceAnalysis, Inc. on 2009-01-16 and assigned to work order 9011618. Samples for work order 9011618 were received intact at a temperature of 3.1 deg. C.

Samples were analyzed for the following tests using their respective methods.

Test	Method
BTEX	S 8021B
Chloride (Titration)	SM 4500-Cl B
Total BTEX	S 8021B
TPH DRO	Mod. 8015B
TPH GRO	S 8015B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 9011618 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 185044 - BH-1

Laboratory:	Midland				
Analysis:	BTEX, Total BTEX	Analytical Method:	S 8021B	Prep Method:	S 5035
QC Batch:	56078	Date Analyzed:	2009-01-16	Analyzed By:	ME
Prep Batch:	47928	Sample Preparation:	2009-01-16	Prepared By:	ME

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0100	mg/Kg	1	0.0100
Toluene		<0.0100	mg/Kg	1	0.0100
Ethylbenzene		<0.0100	mg/Kg	1	0.0100
Xylene		<0.0100	mg/Kg	1	0.0100
Total BTEX		<0.0600	mg/Kg	1	0.0600

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.968	mg/Kg	1	1.00	97	68 - 136.9
4-Bromofluorobenzene (4-BFB)		0.947	mg/Kg	1	1.00	95	48.2 - 155

Sample: 185044 - BH-1

Laboratory:	Midland				
Analysis:	TPH DRO	Analytical Method:	Mod. 8015B	Prep Method:	N/A
QC Batch:	56083	Date Analyzed:	2009-01-16	Analyzed By:	LD
Prep Batch:	47905	Sample Preparation:	2009-01-16	Prepared By:	LD

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		**61.0**	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		85.0	mg/Kg	1	100	85	10 - 250.4

Sample: 185044 - BH-1

Laboratory:	Midland				
Analysis:	TPH GRO	Analytical Method:	S 8015B	Prep Method:	S 5035
QC Batch:	56079	Date Analyzed:	2009-01-16	Analyzed By:	ME
Prep Batch:	47928	Sample Preparation:	2009-01-16	Prepared By:	ME

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<1.00	mg/Kg	1	1.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.996	mg/Kg	1	1.00	100	67.5 - 135.2
4-Bromofluorobenzene (4-BFB)		0.961	mg/Kg	1	1.00	96	63.8 - 141

Sample: 185045 - BH-2

Laboratory:	Midland				
Analysis:	BTEX, Total BTEX	Analytical Method:	S 8021B	Prep Method:	S 5035
QC Batch:	56078	Date Analyzed:	2009-01-16	Analyzed By:	ME
Prep Batch:	47928	Sample Preparation:	2009-01-16	Prepared By:	ME

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0100	mg/Kg	1	0.0100
Toluene		<0.0100	mg/Kg	1	0.0100
Ethylbenzene		<0.0100	mg/Kg	1	0.0100
Xylene		<0.0100	mg/Kg	1	0.0100
Total BTEX		<0.0600	mg/Kg	1	0.0600

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.922	mg/Kg	1	1.00	92	68 - 136.9
4-Bromofluorobenzene (4-BFB)		1.03	mg/Kg	1	1.00	103	48.2 - 155

Sample: 185045 - BH-2

Laboratory:	Midland				
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	56051	Date Analyzed:	2009-01-16	Analyzed By:	AR
Prep Batch:	47901	Sample Preparation:	2009-01-16	Prepared By:	AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		**331**	mg/Kg	50	4.00

Sample: 185045 - BH-2

Laboratory:	Midland				
Analysis:	TPH DRO	Analytical Method:	Mod. 8015B	Prep Method:	N/A
QC Batch:	56083	Date Analyzed:	2009-01-16	Analyzed By:	LD
Prep Batch:	47905	Sample Preparation:	2009-01-16	Prepared By:	LD

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		**262**	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		111	mg/Kg	1	100	111	10 - 250.4

Sample: 185045 - BH-2

Laboratory:	Midland				
Analysis:	TPH GRO	Analytical Method:	S 8015B	Prep Method:	S 5035
QC Batch:	56079	Date Analyzed:	2009-01-16	Analyzed By:	ME
Prep Batch:	47928	Sample Preparation:	2009-01-16	Prepared By:	ME

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		**1.42**	mg/Kg	1	1.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.988	mg/Kg	1	1.00	99	67.5 - 135.2
4-Bromofluorobenzene (4-BFB)		1.18	mg/Kg	1	1.00	118	63.8 - 141

Method Blank (1) QC Batch: 56051

QC Batch:	56051	Date Analyzed:	2009-01-16	Analyzed By:	AR
Prep Batch:	47901	QC Preparation:	2009-01-16	Prepared By:	AR

Parameter	Flag	MDL Result	Units	RL
Chloride		<2.01	mg/Kg	4

Method Blank (1) QC Batch: 56078

QC Batch:	56078	Date Analyzed:	2009-01-16	Analyzed By:	ME
Prep Batch:	47928	QC Preparation:	2009-01-16	Prepared By:	ME

Parameter	Flag	MDL Result	Units	RL
Benzene		<0.00580	mg/Kg	0.01
Toluene		<0.00470	mg/Kg	0.01
Ethylbenzene		<0.00530	mg/Kg	0.01
Xylene		<0.0136	mg/Kg	0.01

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.922	mg/Kg	1	1.00	92	48.3 - 132.5
4-Bromofluorobenzene (4-BFB)		0.900	mg/Kg	1	1.00	90	37.7 - 128.9

Method Blank (1) QC Batch: 56079

QC Batch: 56079 Date Analyzed: 2009-01-16 Analyzed By: ME
Prep Batch: 47928 QC Preparation: 2009-01-16 Prepared By: ME

Parameter	Flag	MDL Result	Units	RL
GRO		0.462	mg/Kg	1

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.970	mg/Kg	1	1.00	97	39.2 - 135.2
4-Bromofluorobenzene (4-BFB)		0.916	mg/Kg	1	1.00	92	16.8 - 138.1

Method Blank (1) QC Batch: 56083

QC Batch: 56083 Date Analyzed: 2009-01-16 Analyzed By: LD
Prep Batch: 47905 QC Preparation: 2009-01-16 Prepared By: LD

Parameter	Flag	MDL Result	Units	RL
DRO		<15.8	mg/Kg	50

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		55.0	mg/Kg	1	100	55	30.9 - 146.4

Laboratory Control Spike (LCS-1)

QC Batch: 56051 Date Analyzed: 2009-01-16 Analyzed By: AR
Prep Batch: 47901 QC Preparation: 2009-01-16 Prepared By: AR

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	97.9	mg/Kg	1	100	<2.01	98	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	100	mg/Kg	1	100	<2.01	100	85 - 115	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch: 56078 | Date Analyzed: 2009-01-16 | Analyzed By: ME
Prep Batch: 47928 | QC Preparation: 2009-01-16 | Prepared By: ME

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene	0.864	mg/Kg	1	1.00	<0.00580	86	73.3 - 116.6
Toluene	0.889	mg/Kg	1	1.00	<0.00470	89	78.6 - 115.1
Ethylbenzene	0.876	mg/Kg	1	1.00	<0.00530	88	77.4 - 114.9
Xylene	2.65	mg/Kg	1	3.00	<0.0136	88	78.2 - 114.7

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene	0.928	mg/Kg	1	1.00	<0.00580	93	73.3 - 116.6	7	20
Toluene	0.963	mg/Kg	1	1.00	<0.00470	96	78.6 - 115.1	8	20
Ethylbenzene	0.950	mg/Kg	1	1.00	<0.00530	95	77.4 - 114.9	8	20
Xylene	2.88	mg/Kg	1	3.00	<0.0136	96	78.2 - 114.7	8	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	0.942	0.964	mg/Kg	1	1.00	94	96	45 - 124.2
4-Bromofluorobenzene (4-BFB)	0.933	0.980	mg/Kg	1	1.00	93	98	47.2 - 130.4

Laboratory Control Spike (LCS-1)

QC Batch: 56079 | Date Analyzed: 2009-01-16 | Analyzed By: ME
Prep Batch: 47928 | QC Preparation: 2009-01-16 | Prepared By: ME

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	8.14	mg/Kg	1	10.0	<0.442	81	57.5 - 106.4

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	8.49	mg/Kg	1	10.0	<0.442	85	57.5 - 106.4	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.00	0.994	mg/Kg	1	1.00	100	99	63.8 - 134.3
4-Bromofluorobenzene (4-BFB)	0.972	0.969	mg/Kg	1	1.00	97	97	53.3 - 123.6

Laboratory Control Spike (LCS-1)

QC Batch: 56083 | Date Analyzed: 2009-01-16 | Analyzed By: LD
Prep Batch: 47905 | QC Preparation: 2009-01-16 | Prepared By: LD

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO	245	mg/Kg	1	250	<15.8	98	27.8 - 152.1

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO	233	mg/Kg	1	250	<15.8	93	27.8 - 152.1	5	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Triacontane	87.6	84.2	mg/Kg	1	100	88	84	38 - 130.4

Matrix Spike (MS-1) Spiked Sample: 184983

QC Batch: 56051 | Date Analyzed: 2009-01-16 | Analyzed By: AR
Prep Batch: 47901 | QC Preparation: 2009-01-16 | Prepared By: AR

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	5490	mg/Kg	50	5000	382	102	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	5560	mg/Kg	50	5000	382	104	85 - 115	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 185125

QC Batch: 56078 | Date Analyzed: 2009-01-16 | Analyzed By: ME
Prep Batch: 47928 | QC Preparation: 2009-01-16 | Prepared By: ME

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene	4.69	mg/Kg	5	5.00	<0.0290	94	62.2 - 134.3
Toluene	4.83	mg/Kg	5	5.00	0.6597	83	62.6 - 145.4
Ethylbenzene	5.41	mg/Kg	5	5.00	<0.0265	108	64.6 - 146.4
Xylene	15.4	mg/Kg	5	15.0	2.706	85	64.3 - 148.8

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene	4.74	mg/Kg	5	5.00	<0.0290	95	62.2 - 134.3	1	20
Toluene	4.87	mg/Kg	5	5.00	0.6597	84	62.6 - 145.4	1	20
Ethylbenzene	5.16	mg/Kg	5	5.00	<0.0265	103	64.6 - 146.4	5	20
Xylene	14.9	mg/Kg	5	15.0	2.706	81	64.3 - 148.8	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	4.81	4.80	mg/Kg	5	5	96	96	38.8 - 127.5
4-Bromofluorobenzene (4-BFB)	5.39	5.47	mg/Kg	5	5	108	109	49.3 - 142.4

Matrix Spike (MS-1) Spiked Sample: 185114

QC Batch: 56079 | Date Analyzed: 2009-01-16 | Analyzed By: ME
Prep Batch: 47928 | QC Preparation: 2009-01-16 | Prepared By: ME

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	51.9	mg/Kg	5	50.0	2.5628	99	10 - 139.3

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	55.5	mg/Kg	5	50.0	2.5628	106	10 - 139.3	7	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	5.00	4.98	mg/Kg	5	5	100	100	21.3 - 119
4-Bromofluorobenzene (4-BFB)	4.92	4.98	mg/Kg	5	5	98	100	52.5 - 154

Matrix Spike (MS-1) Spiked Sample: 185044

QC Batch: 56083 | Date Analyzed: 2009-01-16 | Analyzed By: LD
Prep Batch: 47905 | QC Preparation: 2009-01-16 | Prepared By: LD

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO	254	mg/Kg	1	250	61	77	18 - 179.5

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO	291	mg/Kg	1	250	61	92	18 - 179.5	14	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Triacontane	81.8	81.8	mg/Kg	1	100	82	82	34.1 - 158

Standard (ICV-1)

QC Batch: 56051 | Date Analyzed: 2009-01-16 | Analyzed By: AR

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	99.0	99	85 - 115	2009-01-16

Standard (CCV-1)

QC Batch: 56051 | Date Analyzed: 2009-01-16 | Analyzed By: AR

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	101	101	85 - 115	2009-01-16

Standard (ICV-1)

QC Batch: 56078 | Date Analyzed: 2009-01-16 | Analyzed By: ME

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		mg/Kg	0.100	0.0871	87	85 - 115	2009-01-16

continued ...

standard continued ...

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Toluene		mg/Kg	0.100	0.0941	94	85 - 115	2009-01-16
Ethylbenzene		mg/Kg	0.100	0.0934	93	85 - 115	2009-01-16
Xylene		mg/Kg	0.300	0.282	94	85 - 115	2009-01-16

Standard (CCV-1)

QC Batch: 56078 Date Analyzed: 2009-01-16 Analyzed By: ME

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		mg/Kg	0.100	0.0908	91	85 - 115	2009-01-16
Toluene		mg/Kg	0.100	0.0927	93	85 - 115	2009-01-16
Ethylbenzene		mg/Kg	0.100	0.0889	89	85 - 115	2009-01-16
Xylene		mg/Kg	0.300	0.270	90	85 - 115	2009-01-16

Standard (ICV-1)

QC Batch: 56079 Date Analyzed: 2009-01-16 Analyzed By: ME

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	1.02	102	85 - 115	2009-01-16

Standard (CCV-1)

QC Batch: 56079 Date Analyzed: 2009-01-16 Analyzed By: ME

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	0.982	98	85 - 115	2009-01-16

Standard (CCV-1)

QC Batch: 56083 Date Analyzed: 2009-01-16 Analyzed By: LD

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	252	101	85 - 115	2009-01-16

Standard (CCV-2)

QC Batch: 56083 Date Analyzed: 2009-01-16 Analyzed By: LD

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	250	100	85 - 115	2009-01-16

LAB Order ID # 9011618

Page ____ of ____

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9, Lubbock, Texas 79424, Tel (806) 794-1296, Fax (806) 794-1298, 1 (800) 378-1296

5002 Basin Street, Suite A1, Midland, Texas 79703, Tel (432) 689-6301, Fax (432) 689-6313

200 East Sunset Rd., Suite E, El Paso, Texas 79922, Tel (915) 585-3443, Fax (915) 585-4944, 1 (888) 588-3443

8808 Camp Bowie Blvd. West, Suite 180, Ft. Worth, Texas 76116, Tel (817) 201-5260, Fax (817) 560-4336

Company Name: Talon

Phone #: 522 2173

Address: (Street, City, Zip)

Fax #:

Contact Person: Kyle Summers

E-mail: ksummers@talonlpe.com

Invoice to: (If different from above)

Project #: DCPMI0036SPL

Project Name: DCP U-4-12 Poly Release

Project Location (including state): DCP U-4-12 Poly Pipeline, Eddy Co. NM

Sampler Signature: Kyle for Tom Dewey

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	WATER	SOIL	AIR	SLUDGE	HCl	HNO_3	H_2SO_4	NaOH	ICE	NONE	DATE	TIME
185044	BH-1	1	4oz		X							X		1/15/09	0815
045	BH-2	1	4oz		X							X		1/15/09	0820

ANALYSIS REQUEST (Circle or Specify Method No.)

FIELD CODE	MTBE 8021B / 602 / 8260B / 624	BTEX 8021B / 602 / 8260B / 624 (8021B circled)	TPH 418.1 / TX1005 / TX1005 Ext(C35)	TPH 8015 GRO / DRO / TVHC (GRO / DRO circled)	PAH 8270C / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	TCLP Pesticides	RCI	GC/MS Vol. 8260B / 624	GC/MS Semi. Vol. 8270C / 625	PCB's 8082 / 608	Pesticides 8081A / 608	BOD, TSS, pH	Moisture Content	Chlorides	Turn Around Time if different from standard	Hold
BH-1		X		X															R	
BH-2		X		X														X	R	

NM5 K.S.

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°c:
Kyle L	Talon	1/16/09	0858	Shyla Harris	Talon	1/16/09	8:58	
				[signature]	TRACE	1/16/09	9:30	3.1°C

LAB USE ONLY: Intact Y / N; Headspace Y / N / NA; 3.1; Log-in Review

REMARKS: New Mexico Site NMOCD All tests Midland

- [ ] Dry Weight Basis Required
- [ ] TRRP Report Required
- [ ] Check If Special Reporting Limits Are Needed

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

Carrier # [signature]

ORIGINAL COPY

LAB Order ID # 9011618 Page ____ of ____

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9
Lubbock, Texas 79424
Tel (806) 794-1296
Fax (806) 794-1298
1 (800) 378-1296

5002 Basin Street, Suite A1
Midland, Texas 79703
Tel (432) 689-6301
Fax (432) 689-6313

200 East Sunset Rd., Suite E
El Paso, Texas 79922
Tel (915) 585-3443
Fax (915) 585-4944
1 (888) 588-3443

8808 Camp Bowie Blvd. West, Suite 180
Ft. Worth, Texas 76116
Tel (817) 201-5260
Fax (817) 560-4336

Company Name: Talon
Phone #: 522 2173
Address: (Street, City, Zip)
Fax #:
Contact Person: Kyle Summers
E-mail: ksummers@talonlpe.com
Invoice to: (If different from above)
Project #: DCPMI0036SPL
Project Name: DCP U-9-12 Poly Release
Project Location (including state): DCP U-9-12 POLY Pipeline, Eddy Co. NM
Sampler Signature: Kyle [signature] for Tom Dewey

ANALYSIS REQUEST (Circle or Specify Method No.)

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX: WATER	SOIL	AIR	SLUDGE	PRESERVATIVE METHOD: HCl	HNO_3	H_2SO_4	NaOH	ICE	NONE	SAMPLING: DATE	TIME	MTBE 8021B / 602 / 8260B / 624	BTEX 8021B / 602 / 8260B / 624	TPH 418.1 / TX1005 / TX1005 Ext(C35)	TPH 8015 GRO / DRO / TVHC	PAH 8270C / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	TCLP Pesticides	RCI	GC/MS Vol. 8260B / 624	GC/MS Semi. Vol. 8270C / 625	PCB's 8082 / 608	Pesticides 8081A / 608	BOD, TSS, pH	Moisture Content	Chlorides	Turn Around Time if different from standard	Hold
185044	BH-1	1	4oz		X							X		1/15/09	0815		X		X															R	
045	BH-2	1	4oz		X							X		1/15/09	0820		X		X														X	R	

NH-S
KS

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°c:
Kyle [signature]	Talon	1/16/09	0858	Shyla Harris	Talon	1/16/09	8:58	
Shyla Harris	Talon	1/16/09	9:30	[signature]	TRACE	1/16/09	9:30	3.1°C

LAB USE ONLY
Intact (Y) / N
Headspace Y / N / NA
3.1°
Log-in-Review [initials]

REMARKS: New Mexico Site
NMOCD
All tests Midland

- ☐ Dry Weight Basis Required
- ☐ TRRP Report Required
- ☐ Check If Special Reporting Limits Are Needed

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

Carrier #

JAN 19 2009

ORIGINAL COPY

Summary Report

Kyle Summers
Talon LPE-Midland
2901 State Highway 349
Midland, TX 79706

Report Date: January 19, 2009

Work Order: 9011633

Project Location: Eddy Co, NM
Project Name: DCP U-9-12 Poly Release
Project Number: DCPMID036SPL

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
185162	BH-3	soil	2009-01-15	13:15	2009-01-16

Sample - Field Code	TPH DRO DRO (mg/Kg)	TPH GRO GRO (mg/Kg)
185162 - BH-3	**182**	<1.00

Sample: 185162 - BH-3

Param	Flag	Result	Units	RL
Benzene		<0.0100	mg/Kg	0.0100
Toluene		<0.0100	mg/Kg	0.0100
Ethylbenzene		<0.0100	mg/Kg	0.0100
Xylene		<0.0100	mg/Kg	0.0100
Total BTEX		<0.0600	mg/Kg	0.0600

TRACEANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
8808 Camp Bowie Blvd. West, Suite 180 Ft. Worth, Texas 76116 817•201•5260 FAX 817•560•4336
E-Mail: lab@traceanalysis.com

Certifications

WBENC: 237019 **HUB:** 1752439743100-86536 **DBE:** VN 20657
NCTRCA WFWB38444Y0909

NELAP Certifications

Lubbock: T104704219-08-TX LELAP-02003 Kansas E-10317 **El Paso:** T104704221-08-TX LELAP-02002 **Midland:** T104704392-08-TX

Analytical and Quality Control Report

Kyle Summers
Talon LPE-Midland
2901 State Highway 349
Midland, TX, 79706

Report Date: January 19, 2009

Work Order: 9011633

Project Location: Eddy Co, NM
Project Name: DCP U-9-12 Poly Release
Project Number: DCPMID036SPL

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
185162	BH-3	soil	2009-01-15	13:15	2009-01-16

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

Dr. Blair Leftwich, Director

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Case Narrative

Samples for project DCP U-9-12 Poly Release were received by TraceAnalysis, Inc. on 2009-01-16 and assigned to work order 9011633. Samples for work order 9011633 were received intact at a temperature of 2.9 deg. C.

Samples were analyzed for the following tests using their respective methods.

Test	Method
BTEX	S 8021B
Total BTEX	S 8021B
TPH DRO	Mod. 8015B
TPH GRO	S 8015B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 9011633 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 185162 - BH-3

Laboratory:	Midland				
Analysis:	BTEX, Total BTEX	Analytical Method:	S 8021B	Prep Method:	S 5035
QC Batch:	56078	Date Analyzed:	2009-01-16	Analyzed By:	ME
Prep Batch:	47928	Sample Preparation:	2009-01-16	Prepared By:	ME

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0100	mg/Kg	1	0.0100
Toluene		<0.0100	mg/Kg	1	0.0100
Ethylbenzene		<0.0100	mg/Kg	1	0.0100
Xylene		<0.0100	mg/Kg	1	0.0100
Total BTEX		<0.0600	mg/Kg	1	0.0600

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.892	mg/Kg	1	1.00	89	68 - 136.9
4-Bromofluorobenzene (4-BFB)		0.960	mg/Kg	1	1.00	96	48.2 - 155

Sample: 185162 - BH-3

Laboratory:	Midland				
Analysis:	TPH DRO	Analytical Method:	Mod. 8015B	Prep Method:	N/A
QC Batch:	56083	Date Analyzed:	2009-01-16	Analyzed By:	LD
Prep Batch:	47905	Sample Preparation:	2009-01-16	Prepared By:	LD

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		**182**	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		110	mg/Kg	1	100	110	10 - 250.4

Sample: 185162 - BH-3

Laboratory:	Midland				
Analysis:	TPH GRO	Analytical Method:	S 8015B	Prep Method:	S 5035
QC Batch:	56079	Date Analyzed:	2009-01-16	Analyzed By:	ME
Prep Batch:	47928	Sample Preparation:	2009-01-16	Prepared By:	ME

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<1.00	mg/Kg	1	1.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.967	mg/Kg	1	1.00	97	67.5 - 135.2
4-Bromofluorobenzene (4-BFB)		1.03	mg/Kg	1	1.00	103	63.8 - 141

Method Blank (1) QC Batch: 56078

QC Batch: 56078 Date Analyzed: 2009-01-16 Analyzed By: ME
Prep Batch: 47928 QC Preparation: 2009-01-16 Prepared By: ME

Parameter	Flag	MDL Result	Units	RL
Benzene		<0.00580	mg/Kg	0.01
Toluene		<0.00470	mg/Kg	0.01
Ethylbenzene		<0.00530	mg/Kg	0.01
Xylene		<0.0136	mg/Kg	0.01

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.922	mg/Kg	1	1.00	92	48.3 - 132.5
4-Bromofluorobenzene (4-BFB)		0.900	mg/Kg	1	1.00	90	37.7 - 128.9

Method Blank (1) QC Batch: 56079

QC Batch: 56079 Date Analyzed: 2009-01-16 Analyzed By: ME
Prep Batch: 47928 QC Preparation: 2009-01-16 Prepared By: ME

Parameter	Flag	MDL Result	Units	RL
GRO		0.462	mg/Kg	1

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.970	mg/Kg	1	1.00	97	39.2 - 135.2
4-Bromofluorobenzene (4-BFB)		0.916	mg/Kg	1	1.00	92	16.8 - 138.1

Method Blank (1) QC Batch: 56083

QC Batch: 56083 Date Analyzed: 2009-01-16 Analyzed By: LD
Prep Batch: 47905 QC Preparation: 2009-01-16 Prepared By: LD

Parameter	Flag	MDL Result	Units	RL
DRO		<15.8	mg/Kg	50

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		55.0	mg/Kg	1	100	55	30.9 - 146.4

Laboratory Control Spike (LCS-1)

QC Batch: 56078 | Date Analyzed: 2009-01-16 | Analyzed By: ME
Prep Batch: 47928 | QC Preparation: 2009-01-16 | Prepared By: ME

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene	0.864	mg/Kg	1	1.00	<0.00580	86	73.3 - 116.6
Toluene	0.889	mg/Kg	1	1.00	<0.00470	89	78.6 - 115.1
Ethylbenzene	0.876	mg/Kg	1	1.00	<0.00530	88	77.4 - 114.9
Xylene	2.65	mg/Kg	1	3.00	<0.0136	88	78.2 - 114.7

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene	0.928	mg/Kg	1	1.00	<0.00580	93	73.3 - 116.6	7	20
Toluene	0.963	mg/Kg	1	1.00	<0.00470	96	78.6 - 115.1	8	20
Ethylbenzene	0.950	mg/Kg	1	1.00	<0.00530	95	77.4 - 114.9	8	20
Xylene	2.88	mg/Kg	1	3.00	<0.0136	96	78.2 - 114.7	8	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	0.942	0.964	mg/Kg	1	1.00	94	96	45 - 124.2
4-Bromofluorobenzene (4-BFB)	0.933	0.980	mg/Kg	1	1.00	93	98	47.2 - 130.4

Laboratory Control Spike (LCS-1)

QC Batch: 56079 | Date Analyzed: 2009-01-16 | Analyzed By: ME
Prep Batch: 47928 | QC Preparation: 2009-01-16 | Prepared By: ME

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	8.14	mg/Kg	1	10.0	<0.442	81	57.5 - 106.4

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	8.49	mg/Kg	1	10.0	<0.442	85	57.5 - 106.4	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.00	0.994	mg/Kg	1	1.00	100	99	63.8 - 134.3
4-Bromofluorobenzene (4-BFB)	0.972	0.969	mg/Kg	1	1.00	97	97	53.3 - 123.6

Laboratory Control Spike (LCS-1)

QC Batch: 56083 | Date Analyzed: 2009-01-16 | Analyzed By: LD
Prep Batch: 47905 | QC Preparation: 2009-01-16 | Prepared By: LD

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO	245	mg/Kg	1	250	<15.8	98	27.8 - 152.1

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO	233	mg/Kg	1	250	<15.8	93	27.8 - 152.1	5	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Triacontane	87.6	84.2	mg/Kg	1	100	88	84	38 - 130.4

Matrix Spike (MS-1) Spiked Sample: 185125

QC Batch: 56078 | Date Analyzed: 2009-01-16 | Analyzed By: ME
Prep Batch: 47928 | QC Preparation: 2009-01-16 | Prepared By: ME

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene	4.69	mg/Kg	5	5.00	<0.0290	94	62.2 - 134.3
Toluene	4.83	mg/Kg	5	5.00	0.6597	83	62.6 - 145.4
Ethylbenzene	5.41	mg/Kg	5	5.00	<0.0265	108	64.6 - 146.4
Xylene	15.4	mg/Kg	5	15.0	2.706	85	64.3 - 148.8

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

continued ...

matrix spikes continued ...

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene	4.74	mg/Kg	5	5.00	<0.0290	95	62.2 - 134.3	1	20
Toluene	4.87	mg/Kg	5	5.00	0.6597	84	62.6 - 145.4	1	20
Ethylbenzene	5.16	mg/Kg	5	5.00	<0.0265	103	64.6 - 146.4	5	20
Xylene	14.9	mg/Kg	5	15.0	2.706	81	64.3 - 148.8	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	4.81	4.80	mg/Kg	5	5	96	96	38.8 - 127.5
4-Bromofluorobenzene (4-BFB)	5.39	5.47	mg/Kg	5	5	108	109	49.3 - 142.4

Matrix Spike (MS-1) Spiked Sample: 185114

QC Batch: 56079 | Date Analyzed: 2009-01-16 | Analyzed By: ME
Prep Batch: 47928 | QC Preparation: 2009-01-16 | Prepared By: ME

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	51.9	mg/Kg	5	50.0	2.5628	99	10 - 139.3

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	55.5	mg/Kg	5	50.0	2.5628	106	10 - 139.3	7	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	5.00	4.98	mg/Kg	5	5	100	100	21.3 - 119
4-Bromofluorobenzene (4-BFB)	4.92	4.98	mg/Kg	5	5	98	100	52.5 - 154

Matrix Spike (MS-1) Spiked Sample: 185044

QC Batch: 56083 | Date Analyzed: 2009-01-16 | Analyzed By: LD
Prep Batch: 47905 | QC Preparation: 2009-01-16 | Prepared By: LD

continued ...

matrix spikes continued ...

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO	254	mg/Kg	1	250	61	77	18 - 179.5

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO	291	mg/Kg	1	250	61	92	18 - 179.5	14	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Triacontane	81.8	81.8	mg/Kg	1	100	82	82	34.1 - 158

Standard (ICV-1)

QC Batch: 56078 Date Analyzed: 2009-01-16 Analyzed By: ME

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		mg/Kg	0.100	0.0871	87	85 - 115	2009-01-16
Toluene		mg/Kg	0.100	0.0941	94	85 - 115	2009-01-16
Ethylbenzene		mg/Kg	0.100	0.0934	93	85 - 115	2009-01-16
Xylene		mg/Kg	0.300	0.282	94	85 - 115	2009-01-16

Standard (CCV-1)

QC Batch: 56078 Date Analyzed: 2009-01-16 Analyzed By: ME

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		mg/Kg	0.100	0.0908	91	85 - 115	2009-01-16
Toluene		mg/Kg	0.100	0.0927	93	85 - 115	2009-01-16
Ethylbenzene		mg/Kg	0.100	0.0889	89	85 - 115	2009-01-16
Xylene		mg/Kg	0.300	0.270	90	85 - 115	2009-01-16

Standard (ICV-1)

QC Batch: 56079 Date Analyzed: 2009-01-16 Analyzed By: ME

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	1.02	102	85 - 115	2009-01-16

Standard (CCV-1)

QC Batch: 56079 Date Analyzed: 2009-01-16 Analyzed By: ME

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	0.982	98	85 - 115	2009-01-16

Standard (CCV-1)

QC Batch: 56083 Date Analyzed: 2009-01-16 Analyzed By: LD

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	252	101	85 - 115	2009-01-16

Standard (CCV-2)

QC Batch: 56083 Date Analyzed: 2009-01-16 Analyzed By: LD

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	250	100	85 - 115	2009-01-16

LAB Order ID # 9011633 Page 1 of 1

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9, Lubbock, Texas 79424, Tel (806) 794-1296, Fax (806) 794-1298, 1 (800) 378-1296
5002 Basin Street, Suite A1, Midland, Texas 79703, Tel (432) 689-6301, Fax (432) 689-6313
200 East Sunset Rd., Suite E, El Paso, Texas 79922, Tel (915) 585-3443, Fax (915) 585-4944, 1 (888) 588-3443
8808 Camp Bowie Blvd. West, Suite 180, Ft. Worth, Texas 76116, Tel (817) 201-5260, Fax (817) 560-4336

Company Name: Talon LPE
Phone #: (432)522-2133
Address: (Street, City, Zip)
Fax #:
Contact Person: Kyle Summers
E-mail: Ksummers@talonlpe.com
Invoice to: (If different from above)
Project #: DCPMID036SPL
Project Name: DCP U-9-12
Project Location (including state): DCP @ U-9-12, Eddy Co. NM
Sampler Signature: Shy Jathawis for Tom Dewey

ANALYSIS REQUEST (Circle or Specify Method No.)

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX: WATER	SOIL	AIR	SLUDGE	PRESERVATIVE METHOD: HCl	HNO_3	H_2SO_4	NaOH	ICE	NONE	SAMPLING: DATE	TIME	MTBE 8021B / 602 / 8260B / 624	BTEX 8021B / 602 / 8260B / 624	TPH 418.1 / TX1005 / TX1005 Ext(C35)	TPH 8015 GRO / DRO / TVHC	PAH 8270C / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	TCLP Pesticides	RCI	GC/MS Vol. 8260B / 624	GC/MS Semi. Vol. 8270C / 625	PCB's 8082 / 608	Pesticides 8081A / 608	BOD, TSS, pH	Moisture Content	Turn Around Time if different from standard	Hold
185162	BH-3	1	4oz		X							X		1/15/09	13:15		X		X														R	

Relinquished by: Shy Jathawis Company: Date: 1/16/09 Time: 14:40
Received by: Company: Date: Time: Temp°C:
Relinquished by: Company: Date: Time:
Received by: Company: Date: Time: Temp°C:
Relinquished by: Company: Date: Time:
Received by: Company: Date: Time: Temp°C:

LAB USE ONLY
Intact: Yes
Headspace: Yes / No / N/A
Log-In-Review

REMARKS: New Mexico NMOCD
All tests Midland
☐ Dry Weight Basis Required
☐ TRRP Report Required
☐ Check If Special Reporting Limits Are Needed

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

Carrier # Courier

ORIGINAL COPY

LAB Order ID # 9011633 Page 1 of 1

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9, Lubbock, Texas 79424, Tel (806) 794-1296, Fax (806) 794-1298, 1 (800) 378-1296
5002 Basin Street, Suite A1, Midland, Texas 79703, Tel (432) 689-6301, Fax (432) 689-6313
200 East Sunset Rd., Suite E, El Paso, Texas 79922, Tel (915) 585-3443, Fax (915) 585-4944, 1 (888) 588-3443
8808 Camp Bowie Blvd. West, Suite 180, Ft. Worth, Texas 76116, Tel (817) 201-5260, Fax (817) 560-4336

Company Name: Talon LPE
Phone #: (432)522-2133
Address: (Street, City, Zip)
Fax #:
Contact Person: Kyle Summers
E-mail: Ksummers@talonlpe.com
Invoice to: (If different from above)
Project #: DCPM1D036SPL
Project Name: DCP U-9-12
Project Location (including state): DCP @ U-9-12, Eddy Co. NM
Sampler Signature: Shyla Hawis for Tom Dewey

ANALYSIS REQUEST (Circle or Specify Method No.)

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX: WATER	SOIL	AIR	SLUDGE	PRESERVATIVE METHOD: HCl	HNO_3	H_2SO_4	NaOH	ICE	NONE	SAMPLING: DATE	TIME	MTBE 8021B / 602 / 8260B / 624	BTEX 8021B / 602 / 8260B / 624	TPH 418.1 / TX1005 / TX1005 Ext(C35)	TPH 8015 GRO / DRO / TVHC	PAH 8270C / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	TCLP Pesticides	RCI	GC/MS Vol. 8260B / 624	GC/MS Semi. Vol. 8270C / 625	PCB's 8082 / 608	Pesticides 8081A / 608	BOD, TSS, pH	Moisture Content	Turn Around Time if different from standard	Hold
185162	BH-3	1	4oz		X							X		1/15/09	13:15	X	X	X	X[1]														R	

Relinquished by: Shyla Hawis | Company: | Date: 1/16/09 | Time: 14:40
Received by: | Company: TRACE | Date: 1/19/09 | Time: 14:10 | Temp°c: 2.9°c

Relinquished by: | Company: | Date: | Time:
Received by: | Company: | Date: | Time: | Temp°c:

Relinquished by: | Company: | Date: | Time:
Received by: | Company: | Date: | Time: | Temp°c:

LAB USE ONLY
Intact Y / N
Headspace Y / N / NA
2.9 °
Log-In-Review

REMARKS:
New Mexico NMOCD
All tests Midland
☐ Dry Weight Basis Required
☐ TRRP Report Required
☐ Check If Special Reporting Limits Are Needed

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

Carrier # Courier JAN 19 2009

ORIGINAL COPY

APPENDIX F

WASTE MANIFESTS

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name Pipeline U-9-12

Trucking Company Dawson | Vehicle Number 161 | Driver (Print) JULIO

Date 1-15-09 | Time 230 a.m. / p.m.

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area SOD Gulf Sod

DESCRIPTION

Volume of Material ☐ Bbls. _____ ☑ Yard 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent _____ (Signature)

CRI Representative _____ (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206422

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name Pipeline U-9-12

Trucking Company Primeaux | Vehicle Number 01 | Driver (Print) Nixon

Date 1-15-09 | Time 2:22 a.m. / p.m.

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 50-51

DESCRIPTION Cont. Soil

Volume of Material ☐ Bbls. _____ ☑ Yard 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☐ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent _____ (Signature)

CRI Representative _____ (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206418

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name 1-9-12

Trucking Company Hernandez | Vehicle Number 1 | Driver (Print) Alo

Date 1-15-09 | Time 8:38 a.m. / p.m.

Type of Material

☐ Fluids ☑ ~~Solids~~

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 50-51

DESCRIPTION Cont 50!

Volume of Material ☐ Bbls. _____ ☑ Yard 2 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # Blanket

Agent _____ (Signature)

CRI Representative Rene Mata (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206311

Form C138

White - CRI | Canary - CRI Accounting | Pink - CRI Plant | Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name U-9-12

Trucking Company B-H | Vehicle Number 2 | Driver (Print) Ben

Date 1-15-09 | Time 8:45 a.m. / p.m.

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 50-57

DESCRIPTION Cond-Soil

Volume of Material ☐ Bbls. _____ ☐ Yard 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☐ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent _____ (Signature)

CRI Representative _____ (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206297

Form C138

White - CRI | Canary - CRI Accounting | Pink - CRI Plant | Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator ~~[illegible]~~ DCP

Lease Name Pipeline 4-9-12

Trucking Company E & M	Vehicle Number 03	Driver (Print) ERASMO
Date 1-15-09	Time 9:00	a.m. / p.m.

Type of Material

☐ Fluids ☑ Solids

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 5051

DESCRIPTION Cont-Soil

Volume of Material ☐ Bbls. _____ ☐ Yard 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent _____ (Signature)

CRI Representative _____ (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206322

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name Pipeline 1-9-09

Trucking Company B-H	Vehicle Number 01	Driver (Print) Greg. M
Date 1-15-09	Time 9:00	a.m./p.m.

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 30 ST

DESCRIPTION Cont 56-7

Volume of Material	☐ Bbls.	☐ Yard 12	☐ Gallons
☐ Wash Out	☐ Call Out	☐ After Hours	☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent _____ (Signature)

CRI Representative _____ (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206323

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com
NMOCD Order R9166

Bill to ______

Address ______

Company/Generator DCP

Lease Name Pipe line 12-9-12

Trucking Company Palomino | Vehicle Number 01 | Driver (Print) Navor

Date 1-15-09 | Time 9:17 ~~a.m.~~ / p.m.

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 5057

DESCRIPTION Cont Soil

Volume of Material ☐ Bbls. ______ ☑ Yard 12 ☐ Gallons ______

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # ______

Agent [signature] (Signature)

CRI Representative [signature] (Signature)

TANK BOTTOMS

	Feet	Inches				
1st Gauge			BS&W/BBLS Received		BS&W	%
2nd Gauge			Free Water			
Received			Total Received			

206327

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name Pizalche J-9-12

Trucking Company Domingo | Vehicle Number 101 | Driver (Print) Julio

Date 1-15-09 | Time 9:30 a.m./p.m.

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area SD51

DESCRIPTION Comp. Soil

Volume of Material ☐ Bbls. _____ ☑ Yard 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☐ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent _____ (Signature)

CRI Representative _____ (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206343

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to

Address

Company/Generator DCP

Lease Name Rawlins J-9-12

Trucking Company Hernandez | Vehicle Number 1 | Driver (Print) Zalo

Date 1-14-09 | Time 4:00 a.m. / p.m.

Type of Material

- ☑ Soils
- ☐ Fluids
- ☐ Tank Bottoms
- ☐ Other Material *(List Description Below)*

Receiving Area 9-57 Contr. Soil

DESCRIPTION

Volume of Material ☐ Bbls. ______ ☑ Yard 12 ☐ Gallons ______

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # ______

Agent Z Hernandez (Signature)

CRI Representative Ramon Martinez (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206167

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name Pipeline 4-9-12

Trucking Company T & N | Vehicle Number 3 | Driver (Print) Ernesto

Date 1-14-09 | Time 12:49 a.m. / ~~p.m.~~

Type of Material

☐ Fluids ☑ ~~Solids~~

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area SD-57

DESCRIPTION

Volume of Material ☐ Bbls. _____ ☑ Yard 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent Ernesto Esparza
(Signature)

CRI Representative _____
(Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206114

Form C138

White - CRI | Canary - CRI Accounting | Pink - CRI Plant | Gold - Transporter

THE COLOR PRINTER - #7621

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name Pipeline 4-12

Trucking Company Hernandez Trucking | Vehicle Number 1 | Driver (Print) Lolo H.

Date 1-19-09 | Time 12:24 a.m. / p.m.

Type of Material

☐ Fluids ☑ Solids

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 50-51

DESCRIPTION Caliche Pad

Volume of Material ☐ Bbls. _____ ☑ Yards 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent _____ (Signature)

CRI Representative _____ (Signature)

TANK BOTTOMS

	Feet	Inches				
1st Gauge			BS&W/BBLS Received		BS&W	%
2nd Gauge			Free Water			
Received			Total Received			

206107

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to ____________________

Address ____________________

Company/Generator DCP

Lease Name Pipeline U-9-12

Trucking Company Pinero | Vehicle Number 01 | Driver (Print) Navaj

Date 1-14-09 | Time 1:04 a.m. / p.m.

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 5256 Cont Sod

DESCRIPTION

Volume of Material ☐ Bbls. ______ ☑ Yard 12 ______ ☐ Gallons ______

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # ______

Agent [signature] (Signature)

CRI Representative [signature] (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206118

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com
NMOCD Order R9166

Bill to

Address

Company/Generator DCP

Lease Name Pipeline U-9-12

Trucking Company Primero | Vehicle Number 01 | Driver (Print) Mason

Date 1-14-09 | Time 402 a.m. / p.m.

Type of Material

☐ Fluids ☑ Soils
☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 50-51

DESCRIPTION

Cont. Soil

Volume of Material ☐ Bbls. ______ ☑ Yard 12 ☐ Gallons ______

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # ______

Agent [signature]
(Signature)

CRI Representative [signature]
(Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206172

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7621

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name Pipeline 6-9-12

Trucking Company BH | Vehicle Number 2 | Driver (Print) Ben

Date 1-14-09 | Time 12:24 a.m. / ~~p.m.~~

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 5051

DESCRIPTION - oil - Dirt

Volume of Material ☐ Bbls. _____ ☑ Yard 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☐ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent _____ (Signature)

CRI Representative _____ (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206106

Form C138

White - CRI | Canary - CRI Accounting | Pink - CRI Plant | Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name Pardue U-9-12

Trucking Company B & H | Vehicle Number 62 | Driver (Print) Greg M

Date 1-14-09 | Time 3:30 a.m. / p.m.

Type of Material

☐ Fluids ☐ Solids

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area Soil

DESCRIPTION

Volume of Material ☐ Bbls. _____ ☐ Yard 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent Gregorio Mendoza
(Signature)

CRI Representative _____
(Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206160

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to

Address

Company/Generator PCP

Lease Name Pipeline 9-12

Trucking Company B-1+ | Vehicle Number 02 | Driver (Print)

Date 1-14-09 | Time 3:20 a.m. / p.m.

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area

DESCRIPTION

Volume of Material ☐ Bbls. ☑ Yard 12 ☐ Gallons

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval #

Agent (Signature)

CRI Representative (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206163

Form C138

White - CRI | Canary - CRI Accounting | Pink - CRI Plant | Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name Pipeline 1-9-12

Trucking Company B & H | Vehicle Number 02 | Driver (Print) Gregorio.

Date 1-14-09 | Time 12:15 P a.m. / p.m.

Type of Material

☐ Fluids ☑ Solids

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area SDF

DESCRIPTION

Volume of Material ☐ Bbls. _____ ☑ Yard 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent Gregorio Mendoza
(Signature)

CRI Representative _____
(Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206116

Form C138

White - CRI | Canary - CRI Accounting | Pink - CRI Plant | Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to ______

Address ______

Company/Generator DCP

Lease Name Pipeline U-9-12

Trucking Company Dominguez | Vehicle Number 101 | Driver (Print) Julio

Date 1-14-09 | Time 2:00 a.m. / p.m.

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 50-51

DESCRIPTION B Cont Soil

Volume of Material ☐ Bbls. ______ ☑ Yard 12 ☐ Gallons ______

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # ______

Agent ______ (Signature)

CRI Representative ______ (Signature)

TANK BOTTOMS

	Feet	Inches				
1st Gauge			BS&W/BBLS Received		BS&W	%
2nd Gauge			Free Water			
Received			Total Received			

206129

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name Pipeline J-9-12

Trucking Company	Vehicle Number	Driver (Print)
E & M	03	Erasmo

Date 1-14-09 Time 2:12 a.m. / p.m.

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area 30-5

DESCRIPTION Caliche

Volume of Material ☐ Bbls. _____ ☑ Yard 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent Erasmo Espinza
(Signature)

CRI Representative _____
(Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206156

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator DCP

Lease Name Pipeline 1-9-12

Trucking Company [redacted] Vehicle Number 101 Driver (Print) Jose

Date 1-14-09 Time 2:30 a.m. / p.m.

Type of Material

☐ Fluids ☑ Soils

☐ Tank Bottoms ☐ Other Material *(List Description Below)* Receiving Area SD-57

DESCRIPTION

Volume of Material ☐ Bbls. _____ ☑ Yard 12 ☐ Gallons _____

☐ Wash Out ☐ Call Out ☐ After Hours ☐ Debris Charge

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☑ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent _____ (Signature)

CRI Representative _____ (Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

206177

Form C138

White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

THE COLOR PRINTER - #7621