

ABOVE THIS LINE FOR DIMSON USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 [D] Other: Specify _____

- CTB
 - Matador Production Company
 228937

RECEIVED COPY
 2016 DEC - 1 A 4:30

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

Well
 - Cimarron 16193
 RN State Com
 133H
 30025-4297
 - Cimarron 1619
 342NS State
 134H

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

30025
 42352
 RDC

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

- Guai
 Bone
 Spring
 50460

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jordan L. Kessler
 Print or Type Name

Signature

Attorney
 Title

12/1/16
 Date

jlkessler@hollandhart.com
 e-mail Address

HOLLAND & HART^{LLP}



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
jlkessler@hollandhart.com

December 1, 2016

VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RECEIVED
DEC 1 1 16 30

Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the E/2 E/2 of Section 16 and the W/2 E/2 of Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

Dear Mr. Catanach,

Matador Production Company (OGRID No. 228937) seeks administrative approval for off-lease measurement and approval to surface lease commingle oil and gas production from the Quail Ridge; Bone Spring Pool (Pool Code 50460) *from all existing and future wells and existing and future leases* drilled in the following areas of diverse ownership in Township 19 South, Range 34 East, NMPM, in Lea County, New Mexico:

(a) The 160-acre standard spacing unit comprised of the E/2 E/2 of Section 16. This pooled spacing unit is currently dedicated to the Cimarron 16 19 34 State RN No. 134H Well (API No. 30-025-42352). This well produces from the Quail Ridge; Bone Spring Pool (Pool Code 50460). The spacing unit is subject to Division Order R-13960, which pooled certain uncommitted interest owners for the Cimarron 16 19 34 State RN No. 134H Well.

(b) The 160-acre standard spacing unit comprised of the W/2 E/2 of Section 16. This pooled spacing unit is currently dedicated to the Cimarron State Com 16-19S-34E RN No. 133H Well (API No. 30-025-42979). This well will produce from the Quail Ridge; Bone Spring Pool (Pool Code 50460). The spacing unit is subject to Division Order R-14097, which pooled certain uncommitted interest owners for the Cimarron State Com 16-19S-34E RN No. 133H Well.

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Matador seeks authority to surface commingle production according to the provisions of NMAC 19.15.12.10.C *from all existing and*

Holland & Hart LLP

Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☉

HOLLAND & HART^{LLP}



future wells in these separate areas of diverse ownership at a surface facility located in the NE/4 NE/4 (Unit A) of Section 16. Pursuant to 19.15.12.10(C)(4)(g), Matador also seeks authority to commingle production from future leases located in the W/2 of Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, with notice provided only to interest owners within future leases. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.

Exhibit 1 is a land plat showing Matador's current development and gathering system in the subject area. The plat identifies the wellbores, the spacing units, and the common surface facility located in the NE/4 NE/4 (Unit A) of Section 16. The acreage is all state lands.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) and Off-Lease Measurement Form C-107-B. The record ownership and elections are identical in these two leases. However, the wells will be on different payout schedules, necessitating an application with diverse ownership.

Exhibit 3 is an in depth engineering explanation of Matador's commingling process.

Exhibit 4 is a C-102 for each of the wells, both drilled and planned to be drilled, within the existing spacing units.

Exhibit 5 is a diagram of the surface facilities.

Exhibit 6 is a list of the interests affected by this request for approval to off-lease measure and surface commingle oil and gas production. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the division receives Matador's application.

Your attention to this matter is appreciated.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Cimarron State Gathering Land Plat

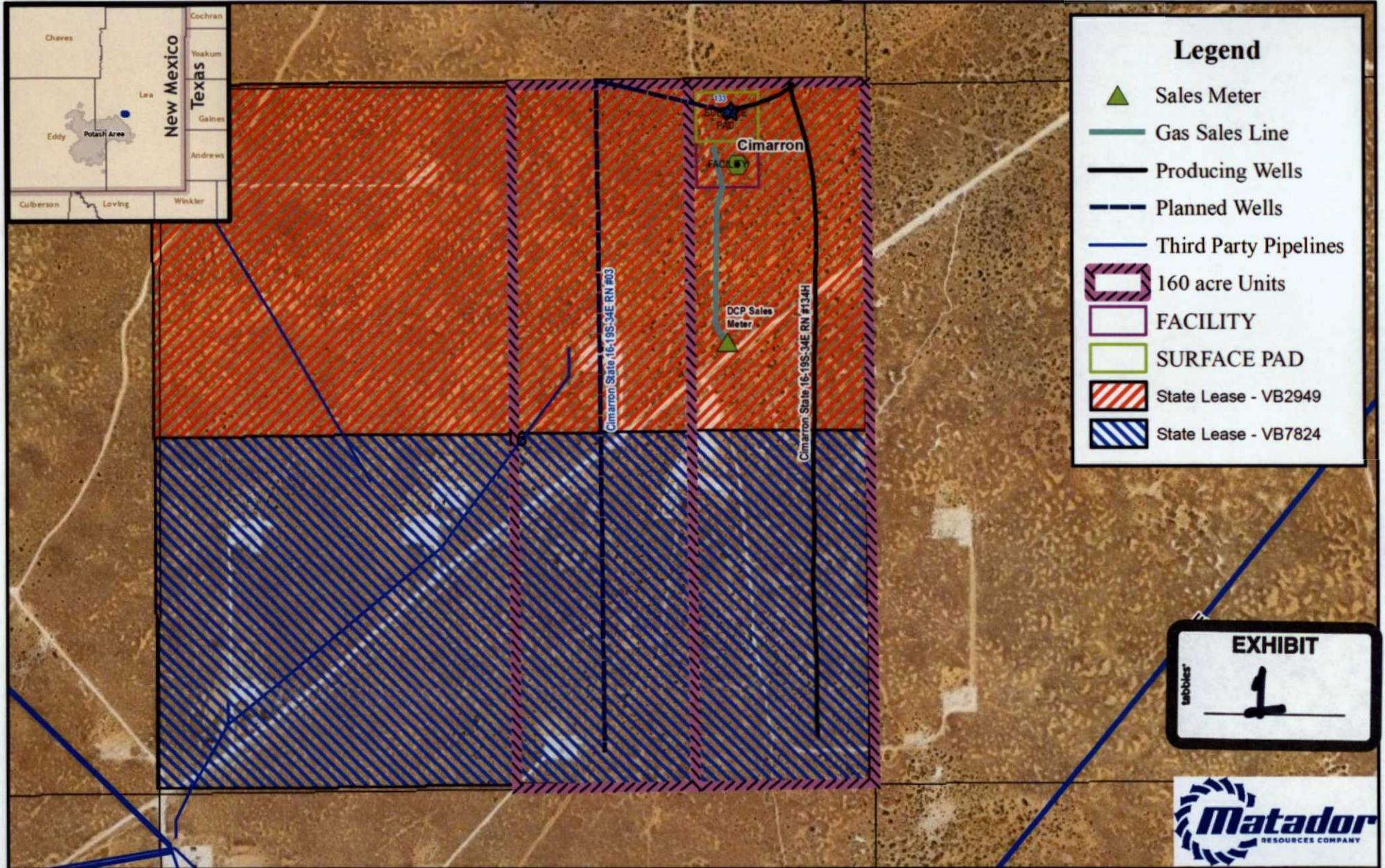


EXHIBIT
1



1:12,000
1 inch = 1,000 feet

0 500 1,000 2,000 3,000 4,000 Feet

Southeast New Mexico

Date: November 9, 2016
 Filename: CimarronPlat
 Coordinate System: NAD 1927 StatePlane New Mexico East FIPS 3001
 Projection: Transverse Mercator; Datum: North American 1927; Units: Foot US
 Sources: IHS; ESRI;

GIS Standard Map Disclaimer:
 This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering, or surveying purposes. Users of this information should verify or consult the primary data and information sources to ascertain the suitability of the information.

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|---|---------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code- Quail Ridge:Bone Spring Code: 50460
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

EXHIBIT
tabular 2

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rakesh Patel TITLE: Production Engineer DATE: 11/29/2016

TYPE OR PRINT NAME Rakesh Patel TELEPHONE NO.: (575) 623-2476

E-MAIL ADDRESS: rpatel@matadorresources.com

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 575.627.2476 • Fax 972.629.2176
rpatel@matadorresources.com

Rakesh Patel
Production Engineer

August 31, 2016

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) production from the spacing units comprised of the E/2 of Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle production from the Cimarron 16 19 34 RN State 134H well unit with the Cimarron 16 19 34 RN State Com 133H well unit. Both wells and future wells located on the Lands will be metered through a test separator. The commingling will occur after individual measurement at each well test separator. Oil is separated and metered by a turbine meter before commingling into a common oil line which flows into tanks for storage and sales. Gas exiting each well test separator is measured by an orifice meter and flows into one gathering line which is measured for total flow before exiting the battery for sales to a third party midstream company.

Each well on the Lands has and will have its own test separator with an oil turbine meter and gas orifice meter manufactured and assembled in accordance with American Petroleum Institute (API) and American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry guidelines.

The flow stream from each wellhead is the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is metered through a turbine meter which is calibrated with appropriate shrink factors base on individual tests. This process ensures each meter is accurately accounting for the oil produced from each individual well. After the oil is metered, it is then sold out of oil tanks to third party purchasers. The gas is measured on a volume basis by an orifice meter and supporting EFM equipment in accordance with API Chapter 21.1. After the gas is measured, it is sent into a gathering line where it is commingled with gas from the other wells located on the Lands. The gathering line gas is then metered by another orifice meter to show the total volume of gas leaving the tank battery traveling to the Third Party Pipeline has its own orifice meter that measures the gas for custody transfer. At this point, Matador has its own orifice meter to confirm the measurement for all the commingled gas that is sold. This meter is also calibrated periodically to ensure measurement accuracy.



In conclusion, all oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API and AGA as industry standard.

Regards,
MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "Rakesh Patel", written in a cursive style.

Rakesh Patel
Production Engineer



District I
1425 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
517 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Blanco Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|--|--|
| API Number 30-025-48979 | Pool Code 50460 | Pool Name QUAIL RIDGE; BONE SPRING |
| Property Code | Property Name CIMARRON STATE 16-18S-34E RN | Well Number #133H |
| GRID No. 228937 | Operator Name MATADOR PRODUCTION COMPANY | Elevation 3825' |

| UL or lot no. | Section | Township | Range | Lot No. | Foot from the | North/South line | Foot from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| A | 16 | 19-S | 34-E | - | 250' | NORTH | 1015' | EAST | LEA |

| UL or lot no. | Section | Township | Range | Lot No. | Foot from the | North/South line | Foot from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| 0 | 16 | 19-S | 34-E | - | 240' | SOUTH | 1508' | EAST | LEA |

| | | | |
|----------------------------------|---------------|--------------------|-----------------------------|
| Dedicated Acres 160.00 | John or title | Consolidation Code | Order No. R-14097 |
|----------------------------------|---------------|--------------------|-----------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FIRST PERFORATION POINT
NEW MEXICO EAST
NAD 1927
X=737044
Y=607044
LAT.: N 32.6884882
LONG.: W 103.5810583

LAST PERFORATION POINT
NEW MEXICO EAST
NAD 1927
X=737088
Y=607024
LAT.: N 32.6537687
LONG.: W 103.5810793

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=737088
Y=602234
LAT.: N 32.6538114
LONG.: W 103.5810768

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief, and that this operation either owns a working interest or mineral interest in the land underlying the proposed well, or has a right to drill this well at this locality pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the Division.

Jeffrey M. Liebly 12-16-15
Date
JEFFREY M. LIEBLY
Operator Name
Jeffrey M. Liebly, Matador Resources Co.

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/18/2016
Date of Survey
Signature of Surveyor
NEW MEXICO
18329
Professional Surveyor

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 E. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 E. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

HOBBS OGD Submit one copy to appropriate

District Office

JUN 8 4 2015

AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|--|--|
| API Number 30-025-42352 | Pool Code 50460 | Pool Name Quail Ridge; Bone Spring |
| Property Code | Property Name CIMARRON 16 19 34 STATE RN | Well Number #134H |
| OCRID No. | Operator Name MATADOR PRODUCTION COMPANY | Elevation 3825' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| A | 16 | 19-S | 34-E | - | 250' | NORTH | 985' | EAST | LEA |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| P | 16 | 19-S | 34-E | - | 350' | SOUTH | 404' | EAST | LEA |

| | | | |
|-----------------|-----------------|--------------------|-----------------------------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. R-13960 |
|-----------------|-----------------|--------------------|-----------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=738164
Y=807129
LAT.: N 32.6667123
LONG.: W 103.5584071

PENETRATION POINT
NEW MEXICO EAST
NAD 1927
X=738739
Y=808802
LAT.: N 32.6658010
LONG.: W 103.5575478
MD = 11003'

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1927
X=738777
Y=808540
LAT.: N 32.6650806
LONG.: W 103.5574290
MD = 11271'

LAST TAKE POINT
NEW MEXICO EAST
NAD 1927
X=738785
Y=802582
LAT.: N 32.6542023
LONG.: W 103.5574979
MD = 15231'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=738786
Y=802455
LAT.: N 32.6638517
LONG.: W 103.5574985

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this information either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chris Carleton 6/18/15
Signature Date

Chris Carleton
Printed Name

ccarleton@matadorresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/21/2014
Date of Survey

Michael B. Eriorn
Signature and Seal of Professional Surveyor

AFFECTED PARTIES

MRC Permian Company
5400 LBJ Freeway
One Lincoln Centre, Ste 1500
Dallas, TX 75240-1017
7016 1370 0000 0803 8473

Amtex Energy Inc
P. O. Box 3418
Midland, TX 79702-3418
7016 1370 0000 0803 8282

New Mexico State Land Office
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, NM 87504-1148
7016 1370 0000 0803 8299

Sally Meader Roberts
1806 Hughes Street
Midland, TX 79705-8330
7016 1370 0000 0803 8305

Sage Resources Ltd
5400 LBJ Freeway
One Lincoln Centre, Suite 1500
Dallas, TX 75240-1017
7016 1370 0000 0803 8312

Stewart Royalty Inc
4011 N Midland Drive
Midland, TX 79707
7016 1370 0000 0803 8329

Mark A Trieb
1717 Arts Plaza, Suite 2001
Dallas, TX 75201
7016 1370 0000 0803 8336

Philip C. Vogel
5611 Glen Pines Drive
Houston, TX 77069
7016 1370 0000 0803 8466



HOLLAND & HART ^{LLP}



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
jkessler@hollandhart.com

December 1, 2016

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the E/2 E/2 of Section 16 and the W/2 E/2 of Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Dana Arnold
Matador Production Company
972-371-5284
darnold@matadorresources.com

Sincerely,

Jordan L. Kessler
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Holland & Hart LLP

Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☐

Production Summary Report
API: 30-025-42352
CIMARRON 16 19 34 RN STATE #134H

| | | Production | | |
|------|---------------------------------|------------|-----------|----------|
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) |
| 2016 | [50460] QUAIL RIDGE;BONE SPRING | Apr | 6426 | 3161 |
| 2016 | [50460] QUAIL RIDGE;BONE SPRING | May | 6797 | 3166 |
| 2016 | [50460] QUAIL RIDGE;BONE SPRING | Jun | 5902 | 2834 |
| 2016 | [50460] QUAIL RIDGE;BONE SPRING | Jul | 6037 | 2983 |
| 2016 | [50460] QUAIL RIDGE;BONE SPRING | Aug | 5810 | 2849 |
| 2016 | [50460] QUAIL RIDGE;BONE SPRING | Sep | 5898 | 3050 |
| CUM | | | 165548 | 72970 |