

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

PLC 465
 EDG Resources, Inc. (7377)
 Neptune 10 State Com #501H
 30-025-42322
 Triple X; Bone Spring (59900)
 west

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Stan Wagner
 Signature

Regulatory Analyst

Title

2/8/17

Date

Stan.Wagner@eogresources.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267, Midland, TX 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No SLO

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
(59900) Triple X; Bone Spring	OG 44.0 / BTU 1,271			
(98135) WC-025 S243310P Upper WC	Waiting on completion			

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Stan Wagner TITLE: Regulatory Specialist DATE: 2/8/17
 TYPE OR PRINT NAME Stan Wagner TELEPHONE NO: 432-686-3689

E-MAIL ADDRESS: _____

APPLICATION FOR SURFACE POOL AND LEASE COMMINGLING

EOG Resources, Inc. respectfully requests administrative approval to surface pool and lease commingle oil and gas from the following wells:

	WELL NAME	LOCATION	API	POOL CODE/NAME	STATUS
1	NEPTUNE 10 STATE COM #501H	P-10-24S-33E	30-025-42322	[59900] TRIPLE X; BONE SPRING	PRODUCING
2	NEPTUNE 10 STATE COM #502H	P-10-24S-33E	30-025-42323	[59900] TRIPLE X; BONE SPRING	PRODUCING
3	NEPTUNE 10 STATE COM #503H	N-10-24S-33E	30-025-43454	[59900] TRIPLE X; BONE SPRING	DRILLED
4	NEPTUNE 10 STATE COM #504H	N-10-24S-33E	30-025-43455	[59900] TRIPLE X; BONE SPRING	DRILLED
5	NEPTUNE 10 STATE COM #505H	M-10-24S-33E	30-025-43456	[59900] TRIPLE X; BONE SPRING	DRILLED
6	NEPTUNE 10 STATE COM #701H	M-10-24S-33E	30-025-43457	[98135] WC-025-G-09 S243310P; UPPER WOLFCAMP	DRILLED

Pursuant to NMAC 19.15.12.7(C), EOG Resources, Inc. ('EOG') seeks authority to surface commingle production from leases with diverse ownership. Record ownership is identical between all wells; however, not all elections are identical. Ownership is common and elections are identical between the following five wells:

- Neptune 10 State Com No. 501H;
- Neptune 10 State Com No. 502H;
- Neptune 10 State Com No. 503H;
- Neptune 10 State Com No. 504H;
- Neptune 10 State Com No. 505H.

The Neptune 10 State Com No. 701H well has diverse ownership, because a party to the governing operating agreement elected not to participate in the proposed well. For this reason, EOG requests approval to commingle production from leases with diverse ownership.

State lease NM VA-730 covers 160.00 acres, being the SE/4 Section 10, T24S, R33E, Lea County, NM. State lease NM V0-4397 covers 4800.00 acres, being the N/2 & SW/4 Section 10, T24S, R33E, Lea County, NM. State lease NM V-4368 covers 160.13 acres, being the Lot 4, NW/4SW/4 & S/2SW/4 Section 3, T24S, R33E, Lea County, New Mexico. State Lease NM VO-5289 covers 480.23 acres, being Lots 1, 2, 3, S/2N/2, NE/4SW/4 & SE/4 Section 3, T24S, R33E, Lea County, NM. The central tank battery for the aforementioned wells is located entirely within the boundary of State lease NM VA-730.

V0-4397

Attached please find EOG's C-107B, a process flow diagram of the central tank battery, and C-102 plats for each of the wells.

OIL AND GAS METERING

Neptune 10 State Com #501H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and vortex meter for water.

Neptune 10 State Com #502H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and vortex meter for water.

Neptune 10 State Com #503H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and vortex meter for water.

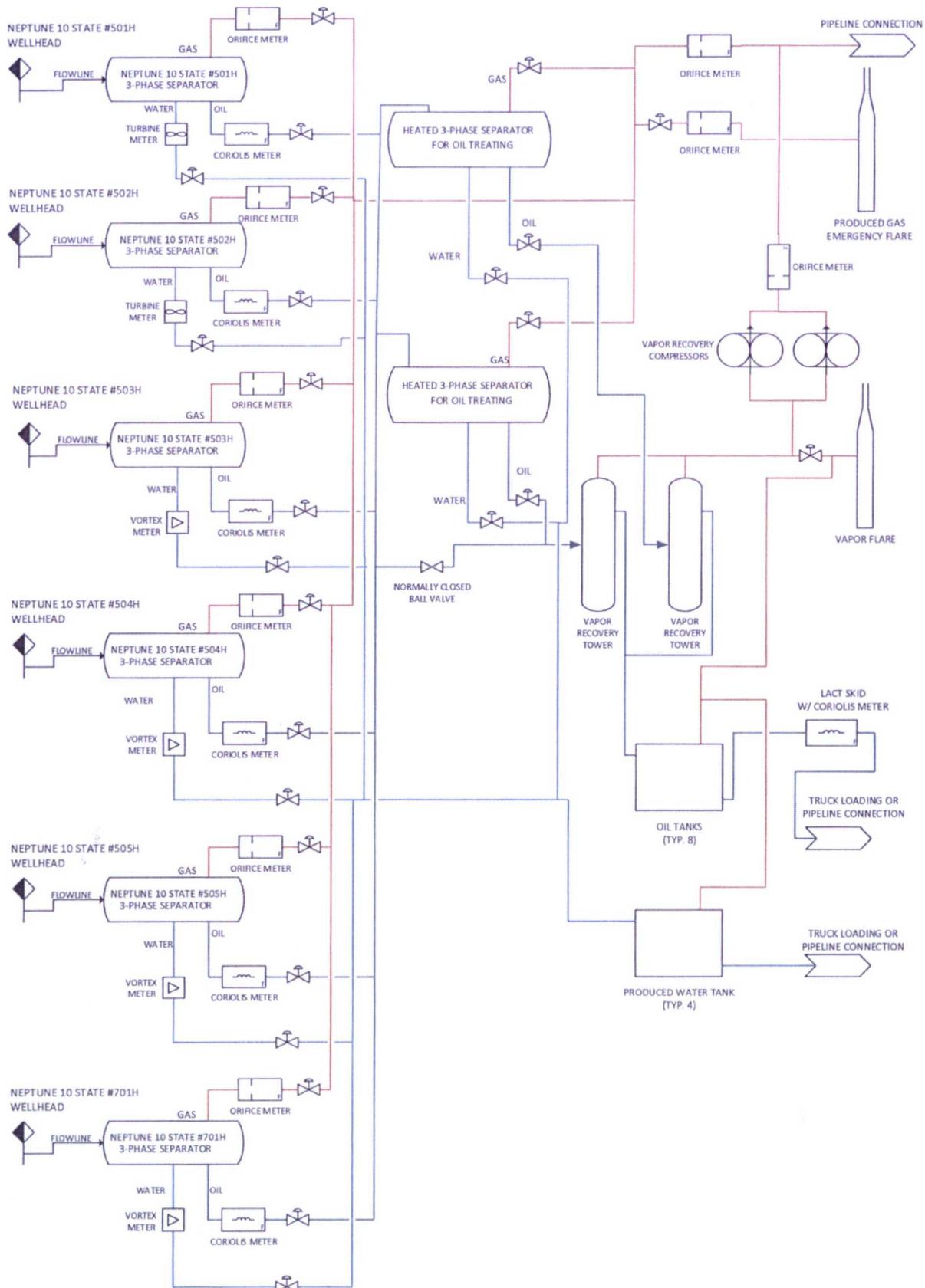
Neptune 10 State Com #504H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and vortex meter for water.

Neptune 10 State Com #505H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and vortex meter for water.

Neptune 10 State Com #701H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and vortex meter for water.

PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter. The oil will be measured using a Coriolis meter, and the water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated separator to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter that serves as our lease production meter. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.



CENTRAL TANK BATTERY PROCESS FLOW
DIAGRAM FOR NEPTUNE CTB

PROJECT: NEPTUNE 10 CTB	1/10/2017
DRAWN BY: RJM	REV: B



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

January 23, 2017

Devon Energy Production Company, L.P.
333 West Sheridan Ave.
Oklahoma City, OK 73102-8260
Attn: Ms. Carol Glass

Re: Application for Surface Pool and Lease Commingling
Neptune 10 State Com #501H - #505H
Neptune 10 State Com #701H
Sections 3 and 10, T24S, R33E
Lea County, New Mexico

Ms. Glass,

Please allow this letter to serve as notice that EOG Resources, Inc. ('EOG') is filing an application with the New Mexico State Land Office ('NMSLO') and the New Mexico Oil Conservation Division ('NMOCD') seeking approval for surface pool commingling for the subject wells. A copy of EOG's application is attached for your convenience.

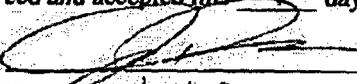
Please indicate Devon's consent to the surface pool and lease commingling by signing the space below and returning the original by mail to the letterhead address.

Thank you in advance for your early and favorable attention to this matter.

Sincerely,
EOG Resources, Inc.


Matthew C. Phillips, RPL
Landman II

Devon Energy Production Company, L.P.
Agreed and accepted this 7 day of February, 2017

By: 
Title: Land Supervisor



Devon Energy Corporation
333 West Sheridan Ave.
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

February 7, 2017

EOG Resources, Inc.
P. O. Box 2267
Midland, TX 79702
Attn: Mr. Matthew C. Phillips

RE: EOG's Application for Surface Pool and Lease Commingling
Neptune 10 State Com #501H, #502H, #503H, #504H, #505H
Neptune 10 State Com #701H
Sections 3 and 10, T24S-R33E
Lea County, New Mexico

Mr. Phillips:

Reference is made to your letter dated January 23, 2017 and the enclosed application EOG Resources, Inc. ("EOG") is filing with the New Mexico Oil Conservation Division seeking approval for surface pool commingling for the captioned wells. Please be advised Devon Energy Production Company, L. P. consents to EOG's application as set forth in the attached application.

If anything further is needed at this time, please contact me at 405.552.6160 or Carol.Glass@dvn.com.

Sincerely,

Devon Energy Production Company, L.P.

Carol Glass
Landman

Enclosures

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1600 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name NEPTUNE 10 STATE COM			⁶ Well Number 501H	
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3609'	

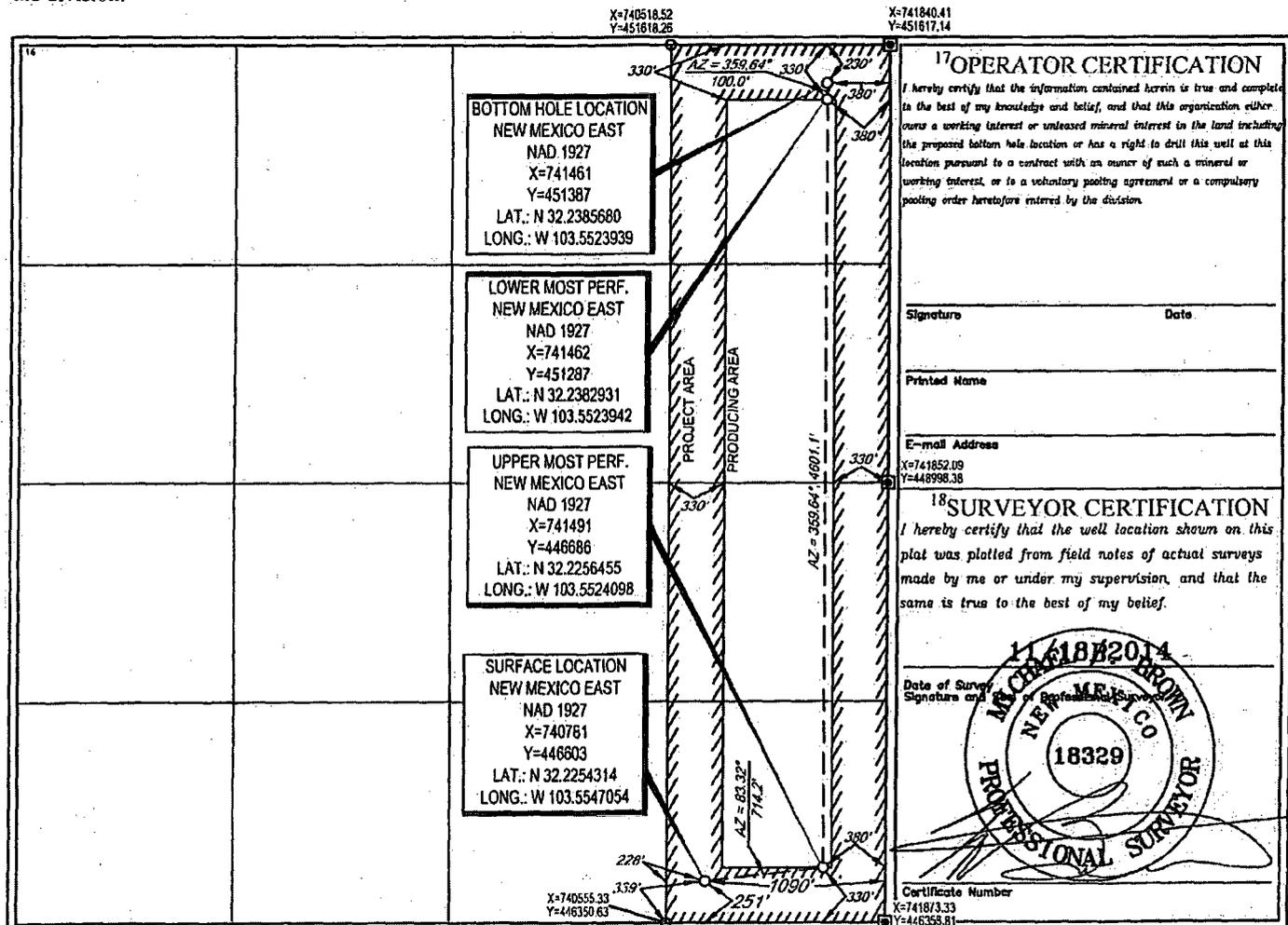
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	24-S	33-E	-	251'	SOUTH	1090'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	24-S	33-E	-	230'	NORTH	380'	EAST	LEA

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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FORM C-102
Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name NEPTUNE 10 STATE COM			⁶ Well Number 503H	
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3609'	

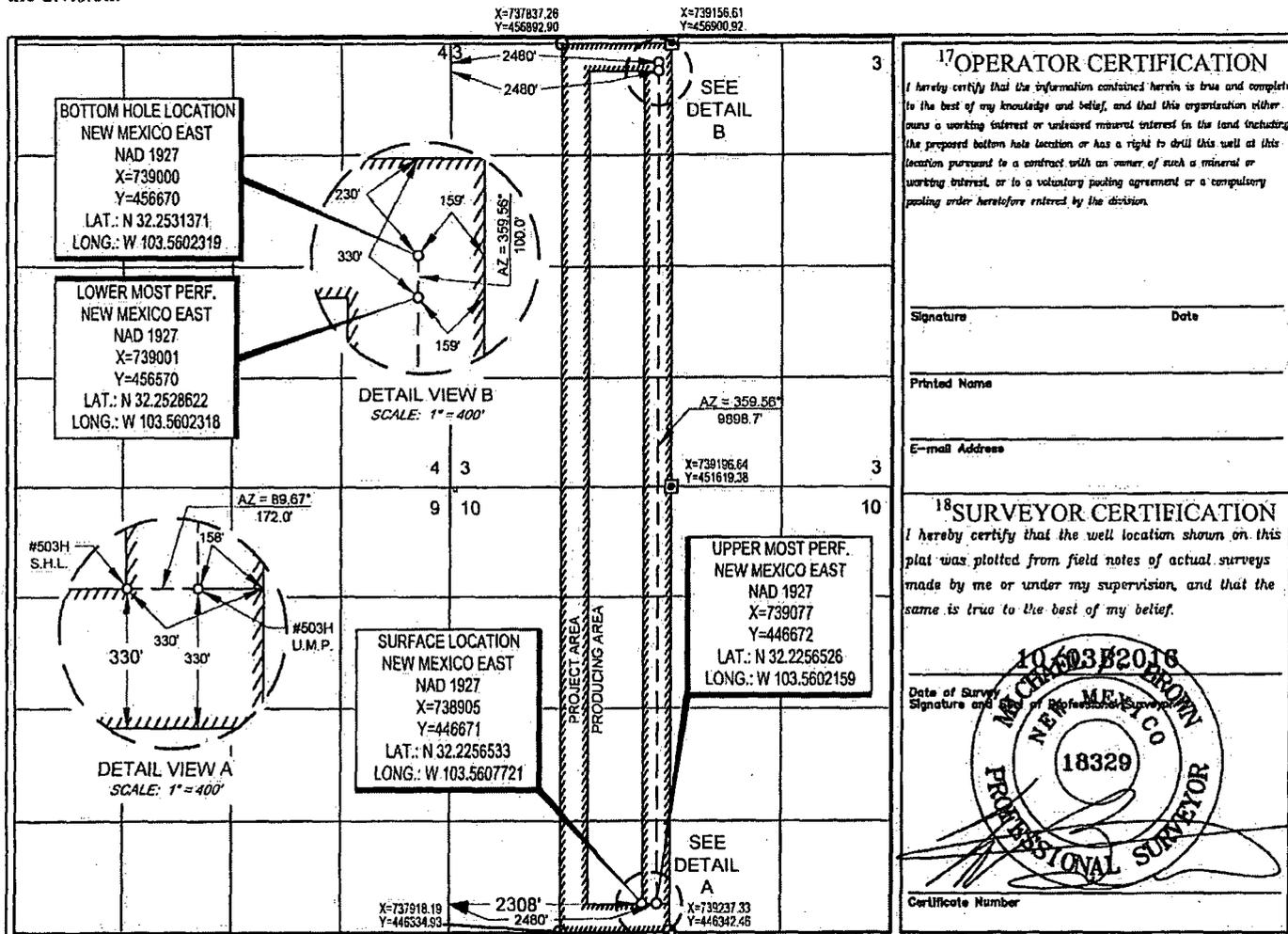
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
N	10	24-S	33-E	-	330'	SOUTH	2308'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
C	3	24-S	33-E	-	230'	NORTH	2480'	WEST	LEA

¹¹ Dedicated Acres 320	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name NEPTUNE 10 STATE COM	
⁶ Well Number 504H	⁷ Elevation 3610'	
⁸ OGRID No.	⁹ Operator Name EOG RESOURCES, INC.	

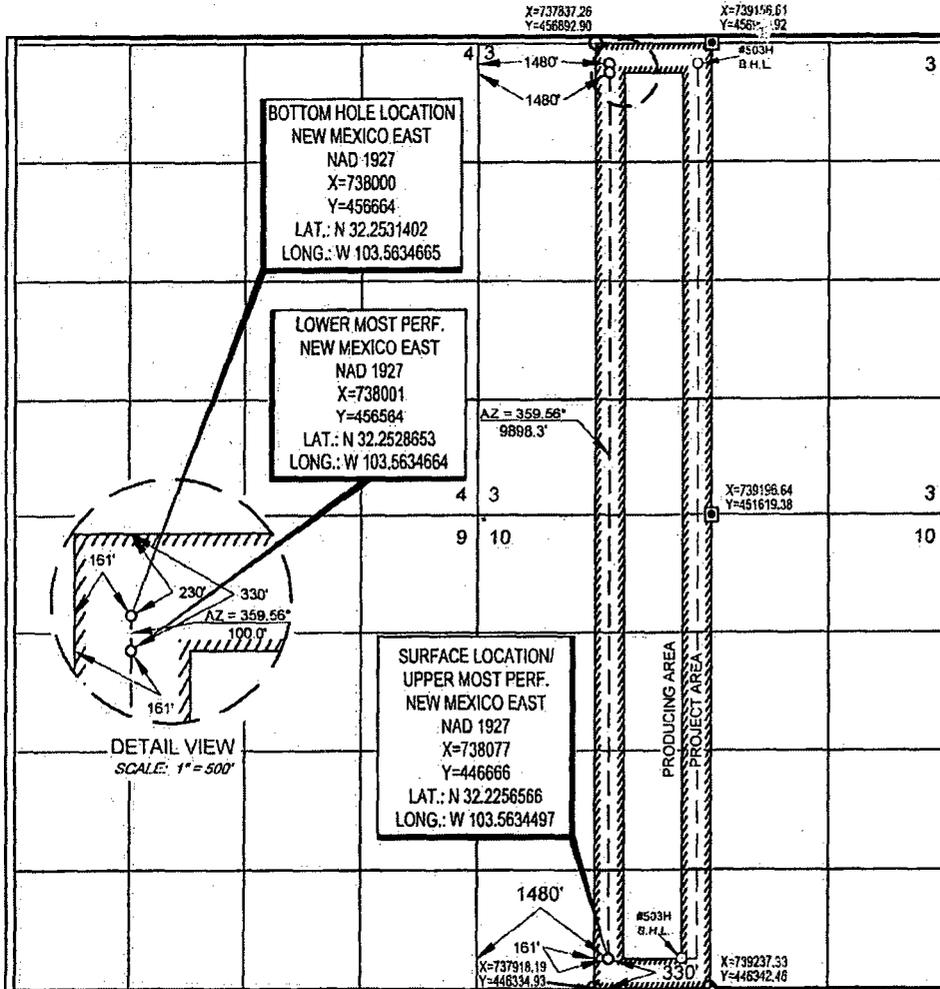
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	24-S	33-E	-	330'	SOUTH	1480'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	24-S	33-E	-	230'	NORTH	1480'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey _____
Signature and Seal of Registered Surveyor

Certificate Number _____

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¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name NEPTUNE 10 STATE COM			⁶ Well Number 505H	
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3615'	

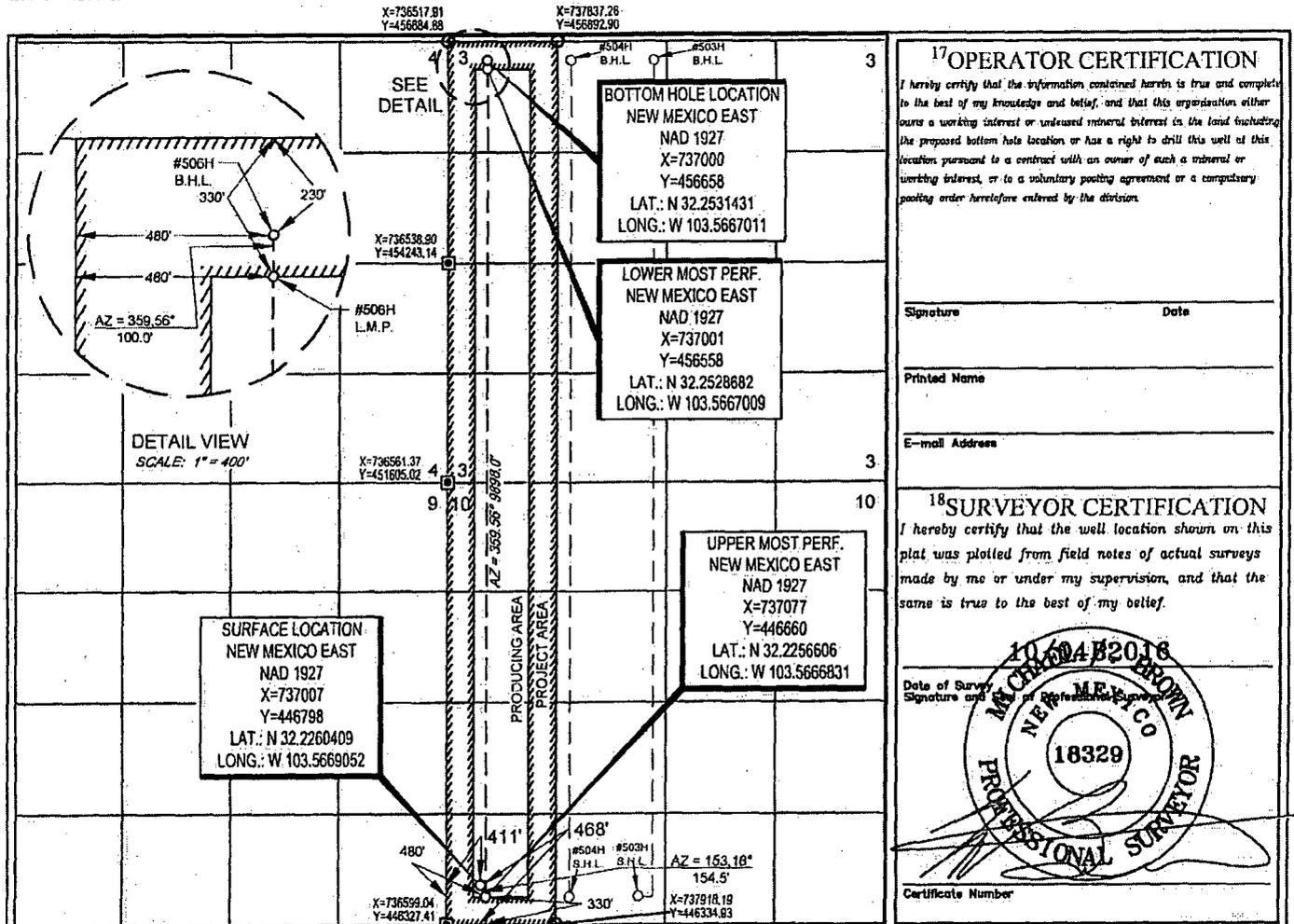
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	24-S	33-E	-	468'	SOUTH	411'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	24-S	33-E	-	230'	NORTH	480'	WEST	LEA

¹¹ Dedicated Acres 320	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Production Summary Report
API: 30-025-42322
NEPTUNE 10 STATE COM #501H
Printed On: Thursday, January 19 2017

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2015	[96674] TRIPLE X;BONE SPRING, WEST	Jul	16498	18970	40193	31	0	0	0	0	0
2015	[96674] TRIPLE X;BONE SPRING, WEST	Aug	46205	54389	81802	31	0	0	0	0	0
2015	[96674] TRIPLE X;BONE SPRING, WEST	Sep	27815	33264	47218	30	0	0	0	0	0
2015	[96674] TRIPLE X;BONE SPRING, WEST	Oct	23545	19161	42128	31	0	0	0	0	0
2015	[96674] TRIPLE X;BONE SPRING, WEST	Nov	20220	22569	34226	30	0	0	0	0	0
2015	[96674] TRIPLE X;BONE SPRING, WEST	Dec	16029	16158	27261	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Jan	16639	18499	27035	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Feb	13087	14655	21411	29	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Mar	13444	13593	21806	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Apr	11411	14000	18717	30	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	May	11152	14048	17660	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Jun	10623	15114	16284	30	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Jul	8864	10927	14091	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Aug	9463	12389	14675	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Sep	9010	10188	14261	30	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Oct	6829	10737	10857	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Nov	4265	1053	6931	30	0	0	0	0	0

Production Summary Report
API: 30-025-42323
NEPTUNE 10 STATE COM #502H
Printed On: Thursday, January 19 2017

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2015	[96674] TRIPLE X;BONE SPRING, WEST	Jul	12553	15758	38626	31	0	0	0	0	0
2015	[96674] TRIPLE X;BONE SPRING, WEST	Aug	40698	49088	66725	31	0	0	0	0	0
2015	[96674] TRIPLE X;BONE SPRING, WEST	Sep	25654	29576	36451	30	0	0	0	0	0
2015	[96674] TRIPLE X;BONE SPRING, WEST	Oct	21846	18380	29866	30	0	0	0	0	0
2015	[96674] TRIPLE X;BONE SPRING, WEST	Nov	18746	21529	27239	30	0	0	0	0	0
2015	[96674] TRIPLE X;BONE SPRING, WEST	Dec	15712	18081	21415	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Jan	15603	18269	21681	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Feb	13441	16662	20046	29	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Mar	13012	17593	19012	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Apr	10939	12504	15974	30	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	May	10996	14137	16429	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Jun	10148	15287	15279	30	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Jul	8620	10233	11610	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Aug	8862	11370	12638	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Sep	8223	8873	12494	30	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Oct	8155	12555	12257	31	0	0	0	0	0
2016	[96674] TRIPLE X;BONE SPRING, WEST	Nov	6810	1111	10457	30	0	0	0	0	0

McMillan, Michael, EMNRD

From: Matthew Phillips <Matthew_Phillips@eogresources.com>
Sent: Wednesday, February 8, 2017 9:49 AM
To: McMillan, Michael, EMNRD
Cc: Stan Wagner
Subject: Re: Surface Commingling Application - Neptune 10 State Com

Mike,

EOG and Devon are the only working interest and royalty interest owners apart from the State of New Mexico.

If you have any other questions, please let me know.

Thank you,
Matt Phillips

On Feb 8, 2017, at 10:47 AM, McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us> wrote:

External email. Use caution.
Are EOG and Devon the only two working interest parties?
How about royalty interest owners?
Mike

From: Stan Wagner [mailto:Stan_Wagner@eogresources.com]
Sent: Wednesday, February 8, 2017 9:34 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Cc: Matthew Phillips <Matthew_Phillips@eogresources.com>
Subject: Surface Commingling Application - Neptune 10 State Com

Good morning Mike,

Please find attached a surface commingling application for the Neptune 10 State Com lease. Let me know if you need additional information.

Stan Wagner
EOG Resources – Midland Regulatory
432-686-3689

McMillan, Michael, EMNRD

From: Stan Wagner <Stan_Wagner@eogresources.com>
Sent: Wednesday, February 8, 2017 1:43 PM
To: McMillan, Michael, EMNRD
Subject: RE: Amended Surface Commingle - Endurance 36 State Com

NE/4 of SW/4 Section 10

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Wednesday, February 08, 2017 2:23 PM
To: Stan Wagner
Subject: RE: Amended Surface Commingle - Endurance 36 State Com

External email. Use caution.

I am working on the Neptune-sorry
Mike

From: Stan Wagner [mailto:Stan_Wagner@eogresources.com]
Sent: Wednesday, February 8, 2017 1:22 PM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: RE: Amended Surface Commingle - Endurance 36 State Com

Section 10 ? is this Neptune ?

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Wednesday, February 08, 2017 2:08 PM
To: Stan Wagner
Cc: Gavin Smith
Subject: RE: Amended Surface Commingle - Endurance 36 State Com

External email. Use caution.

Where is the battery located in Section 10

From: McMillan, Michael, EMNRD
Sent: Wednesday, February 8, 2017 1:06 PM
To: 'Stan Wagner' <Stan_Wagner@eogresources.com>
Cc: Gavin Smith <Gavin_Smith@eogresources.com>
Subject: RE: Amended Surface Commingle - Endurance 36 State Com

Do the wells with identical ownership have the same com agreement

From: Stan Wagner [mailto:Stan_Wagner@eogresources.com]
Sent: Wednesday, February 8, 2017 9:48 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Cc: Gavin Smith <Gavin_Smith@eogresources.com>
Subject: Amended Surface Commingle - Endurance 36 State Com

Mike,

McMillan, Michael, EMNRD

From: Kautz, Paul, EMNRD
Sent: Thursday, February 9, 2017 10:52 AM
To: McMillan, Michael, EMNRD
Subject: RE: Pool designation EOG Resources Neptune 10 State Com Well No. 503H ,Neptune 10 State Com Well No. 504H and Neptune 10 State Com Well No. 505H

Hi Michael,

The EOG Resources Neptune 10 State Com Well No. 505H API 30-025-43456 and 503H API 30-025-43454 have been corrected to TRIPLE X;BONE SPRING, WEST Pool code 96674

Paul Kautz
Hobbs District Geologist
Energy Minerals Natural Resources Dept.
Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240
575-393-6161 ext. 104

From: McMillan, Michael, EMNRD
Sent: Thursday, February 9, 2017 9:58 AM
To: Kautz, Paul, EMNRD <paul.kautz@state.nm.us>
Subject: Pool designation EOG Resources Neptune 10 State Com Well No. 503H ,Neptune 10 State Com Well No. 504H and Neptune 10 State Com Well No. 505H

Paul:

Here are the three wells in question. The Neptune 10 State Com Well No. 503H and 504H have the same project area. The 505H is located one project area to the west.

Can you check the pool designation for the EOG Resources Neptune 10 State Com Well No. 503H API 30-025-43454, it is designated to the TRIPLE X;BONE SPRING Pool code 5990.

The EOG Resources Neptune 10 State Com Well No. 504H API 30-025-43455, it is designated to the TRIPLE X;BONE SPRING, WEST Pool code 96674

The EOG Resources Neptune 10 State Com Well No. 505H API 30-025-43456, it is designated to the TRIPLE X;BONE SPRING, WEST Pool code 59900

Also, The Neptune 10 State Com Well No. 501H API 30-025-42322 and Neptune 10 State Com Well No. 502H API 30-025-42323 are in the Triple X; Bone Spring, West pool. The wells have project area in the E/2 of Section 10.

Thanks
Mike

MICHAEL A. MCMILLAN

Engineering Bureau, Oil Conservation Division
1220 south St. Francis Dr., Santa Fe NM 87505
O: 505.476.3448
Michael.McMillan@state.nm.us

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42322
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Neptune 10 State Com
4. Well Location Unit Letter P 251 feet from the South line and 1090 feet from the East line Section 10 Township 24S Range 33E NMPM County Lea		8. Well Number 501H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' GR		9. OGRID Number 7377
10. Pool name or Wildcat Triple X; Bone Spring, West		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Surface Commingling CTB-759 <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to surface commingle, pools from the same lease (separate Com) as follows:

Neptune 10 State Com #501H 30-025-42322 (96674) Triple X; Bone Spring, West
 Neptune 10 State Com #502H 30-025-42323 (96674) Triple X; Bone Spring, West

Surface commingling details attached.
 Representative oil gravity is 42.0 for the Bone Spring
 Representative BTU content attached.

NMSLO is being notified concurrently with the filing of this application.

Spud Date: Rig Release Date:

I recommend Approval. Subject LTR Approval.
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Stan Wagner TITLE: Regulatory Analyst DATE: 08/06/2015
 Type or print name: Stan Wagner E-mail address: _____ PHONE: 432-686-3689
 For State Use Only
 APPROVED BY: David R. Catano TITLE: Division Director DATE: 8/10/15
 Conditions of Approval (if any): _____