

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

MAR 21 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action AMENDED*

NAB1708850091

OPERATOR

Initial Report Final Report

Name of Company Matador Resources <i>228937</i>	Contact Catherine Green
Address 500 N Main St Ste One Roswell NM 88201	Telephone No. 575-623-6601
Facility Name Paul 25 24S 28E RB 221H	Facility Type Production Battery

Surface Owner Fee	Mineral Owner Fee	API No.30-015-43018
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	25	24S	28E	359	FNL	217	FWL	Eddy

Latitude 32.19484171 Longitude -104.0487226

NATURE OF RELEASE

Type of Release Oil	Volume of Release~5BBLs *	Volume Recovered ~2BBLs
Source of Release Hauler left thief hatch open on oil tank	Date and Hour of Occurrence Dec 25 2016 8:00am	Date and Hour of Discovery Dec 25 2016 8:30am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Telephoned Artesia NMOCD hotline. Left message	
By Whom? Jason Thibodeaux	Date and Hour Dec 25 2016 8:45 sm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Oil Hauler did not properly close hatch. Lease operator discovered open hatch, closed it, called for vacuum truck to vacuum up excess fluid on production pad.

Describe Area Affected and Cleanup Action Taken.*
Oil spilled on ground. Soil will be sampled for contaminants. Contaminated soil will be removed and replaced after work plan is approved.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Catherine Green</i>	OIL CONSERVATION DIVISION	
Printed Name: Catherine Green	Approved by Environmental Specialist <i>[Signature]</i>	
Title: Regulatory Analyst	Approval Date: <i>3/21/17</i>	Expiration Date: <i>N/A</i>
E-mail Address: cgreen@matadorresources.com	Conditions of Approval: <i>Original Initial</i>	Attached <input type="checkbox"/>
Date: March 9, 2017 Phone: 575-627-2453	<i>C-141 has COA's & initial correspondence scanned with it.</i>	

* Attach Additional Sheets If Necessary

2RP-4051

From: Catherine Green
To: [Weaver, Crystal, EMNRD](#); [Bratcher, Mike, EMNRD](#)
Cc: [Lucas Middleton](#)
Subject: Paul Spill C141 Dec 25 2016 (002) Revised March 9 2017
Date: Thursday, March 9, 2017 10:22:45 AM
Attachments: [Paul Spill C141 Dec 25 2016 \(002\) Revised March 9 2017.doc](#)

Crystal and Mike ,

In January we discussed how to calculate volume of fluid spilled on the ground. Based on that discussion and learning experience please find attached a revised C-141 concerning an incident that occurred on Dec. 25 ,2016 on Matador's Paul well production pad.

Thank you for your assistance in updating this C-141,

Catherine Green
Regulatory Analyst
575-627-2453-Office
720-220-7482-Mobile

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From: [Weaver, Crystal, EMNRD](#)
To: ["Catherine Green"; Bratcher, Mike, EMNRD](#)
Cc: [Lucas Middleton](#)
Subject: RE: Paul Spill C141 Dec 25 2016 (002) Revised March 9 2017
Date: Tuesday, March 21, 2017 12:17:00 PM
Attachments: [3.AMMENDED Initial C-141.pdf](#)

Hello Catherine,

I have attached the amended Initial C-141 which I signed and updated in the system.

If you have any further questions please let us know.

Sincerely,

Crystal Weaver

Environmental Specialist
OCD – Artesia District II
811 S. 1st Street
Artesia, NM 88210
Office: 575-748-1283 ext. 101
Cell: 575-840-5963
Fax: 575-748-9720

From: Catherine Green [mailto:CGreen@matadorresources.com]
Sent: Thursday, March 9, 2017 10:23 AM
To: Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Cc: Lucas Middleton <lucas.middleton@soudermiller.com>
Subject: Paul Spill C141 Dec 25 2016 (002) Revised March 9 2017

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