

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Artesia District II
Received
4/21/17
Form C-141
Revised August 8, 2011
Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1711552007

OPERATOR Initial Report Final Report

Name of Company Devon Energy Production Company 0137	Contact Matt Nettles, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-513-5767
Facility Name Burton Flat Deep Unit 52-56 Facility	Facility Type Oil

Surface Owner Federal	Mineral Owner Federal	API No 30-015-40693
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LOCATION OF RELEASE

Unit Letter H	Section 03	Township 21S	Range 27E	Feet from the 4000	North/South Line North	Feet from the 50	East/West Line East	County Eddy
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Latitude: 32.5116844 **Longitude:** -104.1690369

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 450BBLS	Volume Recovered 450BBLS
Source of Release Tanks overflowed	Date and Hour of Occurrence 4.11.2017 @ 7:00 PM	Date and Hour of Discovery 4.11.2017 @ 7:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD-Mike Bratcher BLM-Shelly Tucker	
By Whom, Hub Perry, Production Foreman	Date and Hour OCD-4/12/2017 @ 1:23 AM BLM-4/12/2017 @ 1:25 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*
Lease operator was checking wells on cygnet at the field office and saw a discrepancy at the facility. He immediately went to the facility and discovered produced water tanks had overflowed into the lined containment resulting in a release of 450BBLS of produced water. All wells in the associated facility were shut in and a vacuum truck was dispatched to gather liquids from the lined containment.

Describe Area Affected and Cleanup Action Taken.*
450 BBLS of produced water was released from the water tanks into the lined containment. All 450 BBLS of the produced water remained inside the lined containment at the location. A vacuum truck was dispatched and recovered 450 BBLS of produced water from the containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Dana DeLaRosa	OIL CONSERVATION DIVISION	
Printed Name: Dana DeLaRosa	Approved by Environmental Specialist: <i>Crystal Wee</i>	
Title: Field Admin Support	Approval Date: 4/25/17	Expiration Date: N/A
E-mail Address: Dana.Delarosa@dvn.com	Conditions of Approval: SEE BELOW	Attached <input type="checkbox"/>
Date: 04.20.2017 Phone: 575.746.5594		

* Attach Additional Sheets If Necessary

COA: It is OCD's understanding that all impacted material has been removed/replaced, the liner cleaned and inspected for integrity.

2RP- 4187

Weaver, Crystal, EMNRD

From: DeLaRosa, Dana <Dana.DeLaRosa@dvn.com>
Sent: Thursday, April 20, 2017 10:03 AM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Tucker, Shelly
Cc: Fulks, Brett; Shoemaker, Mike
Subject: Burton Flat Deep Unit 52-56 Facility_450BBLs PW_4.12.2017
Attachments: Burton Flat Deep Unit 52-56 Facility_450BBLs PW_4.12.2017_Initial C-141.doc; Burton Flat Deep Unit 52_56 Facility_450BBLs PW_4.12.2017_GIS Image.pdf

Good Morning,

Attached is the Initial C141 & Final C141 and GIS Image for the 450BBLs PW release that occurred on 4.12.2017 at the Burton Flat Deep Unit 52-56 Facility. The red dot on the GIS Image represents the approximate origin of release.

Thank you and have a great day,

Dana DeLaRosa

Field Admin Support
Production
B-Schedule

Devon Energy Corporation
PO Box 250
Artesia, NM 88211
575 746 5594



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