

RECEIVED: 9/4/2017	REVIEWER: M Am	TYPE: PLC	APP NO: 02011709450740
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy Inc. **OGRID Number:** 5380
Well Name: State Gas Com BI #1E & State Gas Com BI #3 **API:** 30-045-25252 / 30-045-32288
Pool: Basin Dakota & Basin Fruitland Coal **Pool Code:** 71599 & 71629

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

PLC 461

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cherylene L. Weston, Sr. Permitting Analyst

Print or Type Name

Cherylene L. Weston
Signature

4-3-17
Date

505-333-3190
Phone Number

cherylene_weston@xtoenergy.com
e-mail Address

RECEIVED
OCD



XTO Energy Inc.
382 Road 3100
Aztec, New Mexico 87410
Office: 505.333.3100
Fax: 505.333.3280

Mr. Michael McMillan
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: Amended Surface Commingle
State Gas Com BI #1E & State Gas Com BI #3
NE/4 NE/4 Sec. 16, T30N, R13W
San Juan County, New Mexico

Dear Mr. McMillan:

XTO Energy Inc. (XTO) requests administrative approval for surface commingling of natural gas produced from the above wells located in San Juan County, New Mexico. Please note: Administrative Order PLC-461 was previously approved on February 9, 2017. The approved allocation method was not what XTO's intent was.

XTO plans to produce the commingled gas through a central compressor on the State Gas Com BI #3 well, minimizing the footprint on the location, lowering compression expenses as well as keeping emissions and noise levels down. This increases the ultimate recoveries on all leases. The anticipated allocated production and fuel usage for the compressor is noted in the attachments.

The State Gas Com BI #1E well will be equipped with a meter that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). XTO will meter gas from the State Gas Com BI #1E well prior to entering the compressor on the State Gas Com BI #3 well. The State Gas Com BI #3 gas will be allocated after commingling with the State Gas Com BI #1E gas, using the subtraction method to allocate production for the State Gas Com BI #3 well. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on April 3, 2017.

The following attachments are included with this application:

- Administrative Application Checklist
- State form C-107-B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well & lease and agreement information, spacing, permits, gravities/BTU & MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Copy of amended letter to WI, NRI & ORRI owners & proof of mailing

Sincerely,

Cherylene L. Weston, CPLTA
Senior Permitting Analyst

/clw

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy Inc.
OPERATOR ADDRESS: 382 Road 3100, Aztec, NM 87410
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-461
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
<u>Basin Dakota (71599)</u>					
<u>Basin Fruitland Coal (71629)</u>					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

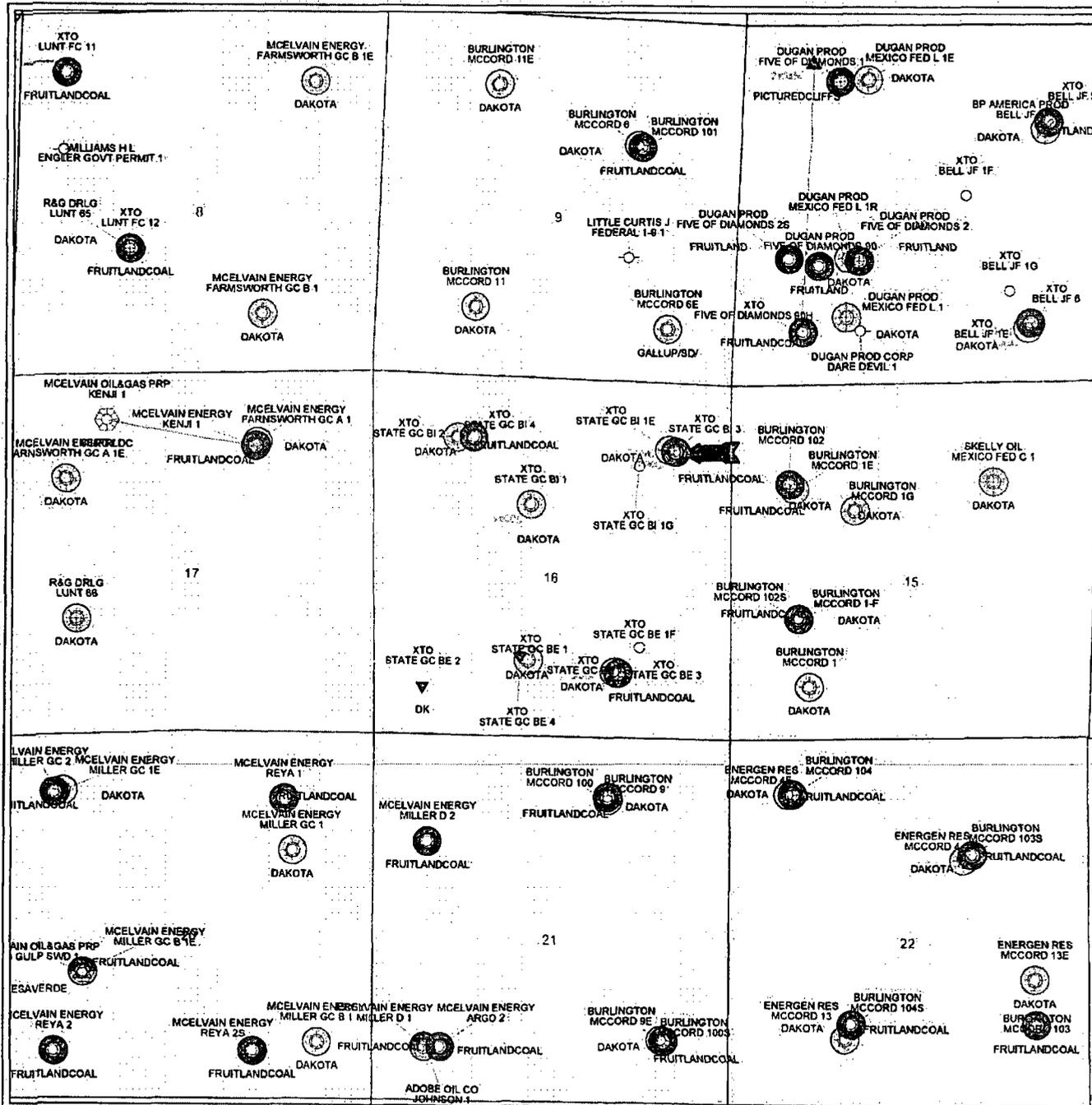
(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Cherylene L. Weston TITLE: Sr. Permitting Analyst DATE: 4-3-17
TYPE OR PRINT NAME: Cherylene L. Weston TELEPHONE NO.: 505-333-3190
E-MAIL ADDRESS: cherylene.weston@xtoenergy.com



XTO ENERGY, INC.

STATE GC BI 01E & STATE GC BI 03

SJB_2014.OVL

T30N-R13W-S16

POSTED WELL DATA

Operator
Well Label

ProdFM

ATTRIBUTE MAP

- Shallow
- Farmington
- Fruitland Sand
- Fruitland Coal
- Pictured Cliffs
- Chacra
- Mesaverde
- Gallup
- Dakota
- Morrison
- Entrada
- Deep

WELL SYMBOLS

- Coal Bed Methane
- Dry Hole
- Gas Well
- Location
- P&A Coal Bed Methane
- P&A Gas Well
- Service Well
- Slaked Location

By: mk for BRB



July 14, 2014

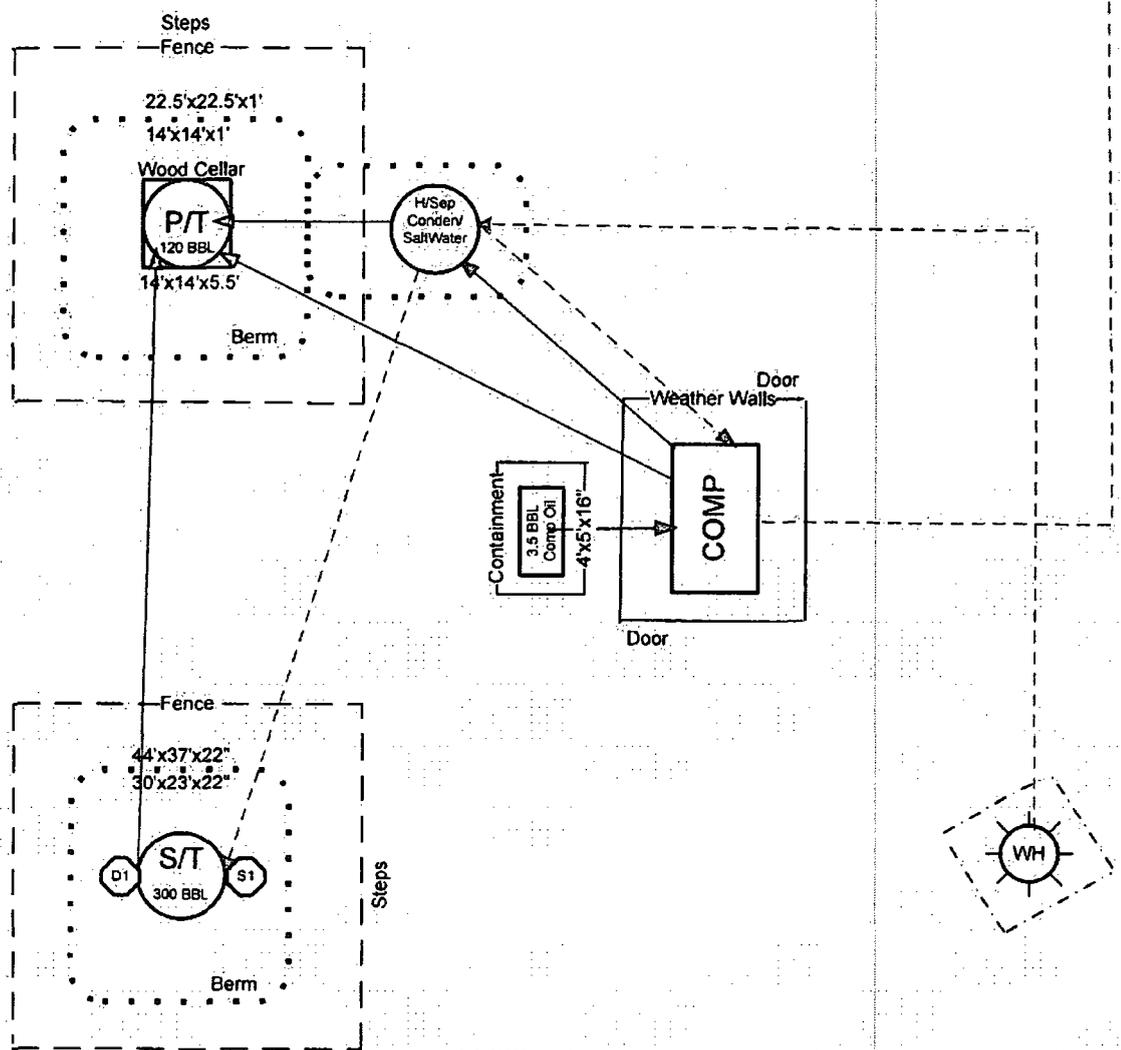
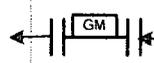
Present

Plot Plan/ Facility Diagram

Well Name: State Gas Com B I # 1 E
 Field: San Juan County NM
 Serial Number: Lease # E-8279, API # 30-045-25252
 Section: NE/NE Sec. 16 (A), T-30N, R-13W
 Updated: 5/5/2011



← Drainage

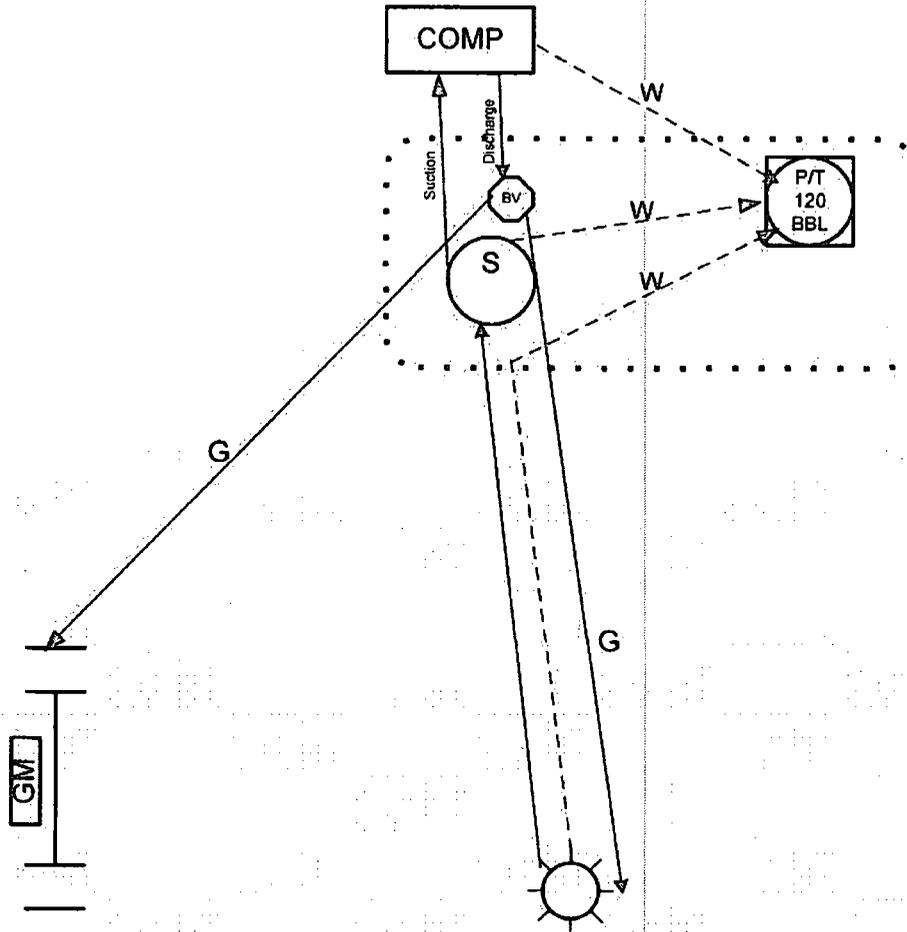


General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed, Sales valve S1 open.
 Draining phase: Drain valve D1 open, Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

XTO ENERGY INC.
STATE GAS COM BI #003
Sec 16, T30N, R13W UNIT A
API #: 30-045-32288

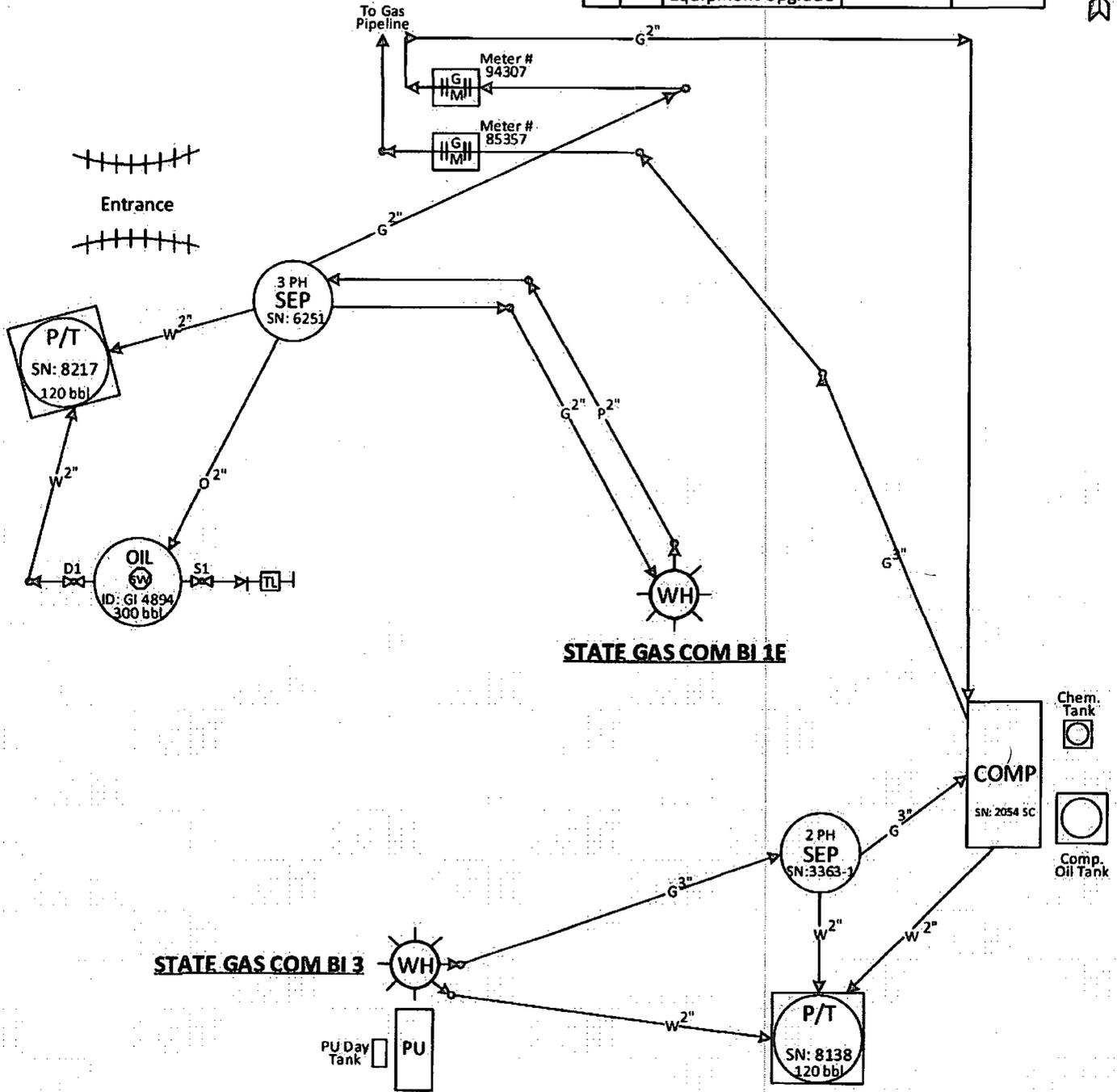
Present



This lease is subject to the site security plan for San Juan Basin Area. The plan is at:
XTO Energy Inc.
2700 Farmington Ave., Bldg. K, Ste. 1
Farmington, NM 87401
01/12/07

Proposed

Rev	By	Description	Date	Approval
2	DG	Site Facility Diagram Equipment Upgrade	1/28/2016	1/29/2016



STATE GAS COM BI 3

STATE GAS COM BI 1E

STATE GAS COM BI 1E
 NENE SEC 16, T30N, R13W
 970 FNL 880 FEL
 API # 30-045-25252
 LEASE # E8279
 SAN JUAN COUNTY, NEW MEXICO

STATE GAS COM BI 3
 NENE SEC 16, T30N, R13W
 1030 FNL 850 FEL
 API # 30-045-32288
 SAN JUAN COUNTY, NEW MEXICO

The plan is located at:
XTO Energy
 9127 S. Jamaica St.
 Englewood, CO 80112

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

DISTRICT I
1825 N. Fench Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32288	² Pool Code 711229	³ Pool Name Basin Fruitland Coal
⁴ Property Code 22823	⁵ Property Name STATE GAS-COM BI	⁶ Well Number 3
⁷ UGRD No. 1167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 5567

¹⁰ Surface Location

U.L. or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
A	16	30-N	13-W		1030	NORTH	850	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

U.L. or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 ml2	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>QTR. CORNER FD 3 1/2" BLM 1952 BC</p> <p>S 88-48-38 E 2632.7' (M)</p> <p>SEC. CORNER FD 3 1/4" BLM 1952 BC</p> <p>1030'</p> <p>850'</p> <p>N 00-09-42 W 2813.7' (M)</p> <p>LAT: 36°49'03" N (NAD 27) LONG: 108°12'14" W (NAD 27)</p> <p>APR 2004 OIL CONSERVATION DIVISION DIST. 3</p>	<p>17</p> <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Hellyx Small</i> Signature Hellyx Small Printed Name Drilling Assistant Title 417109 Date</p>
	<p>18</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Title of Registered Professional Surveyor </p> <p>Certificate Number</p>

1750

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192
Supersedes C-124
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

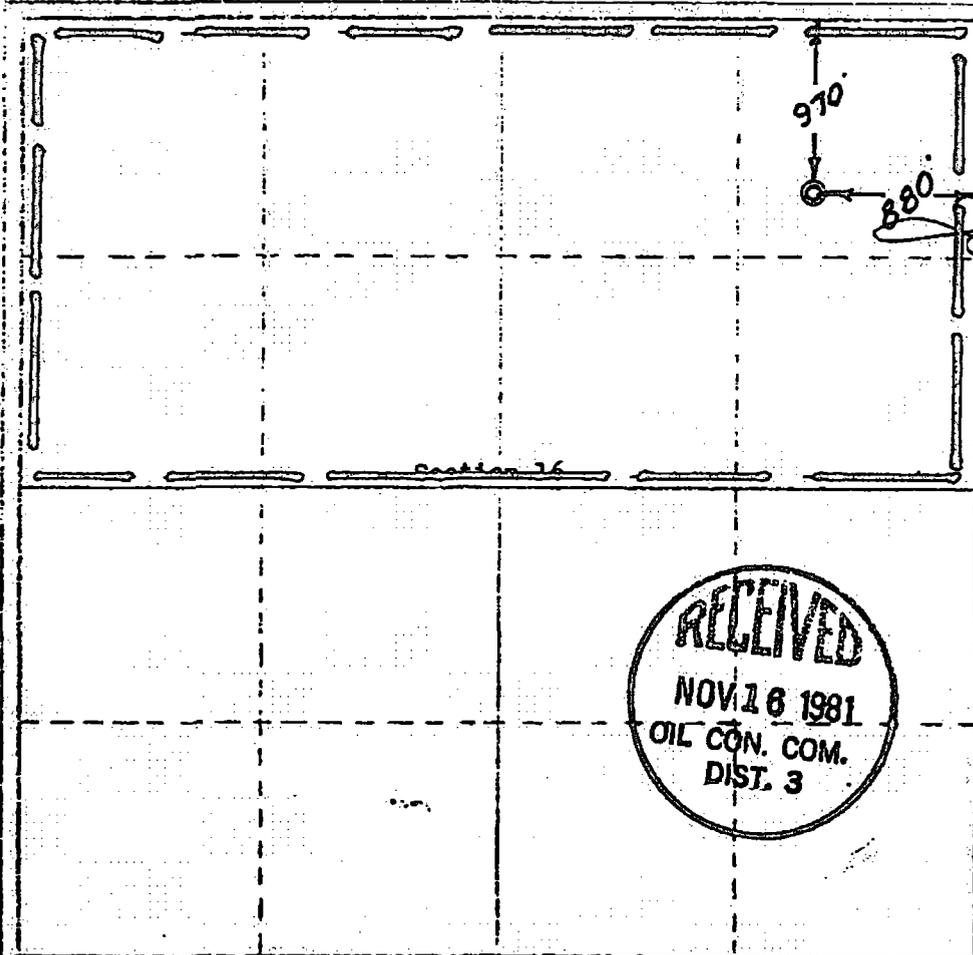
Operator M. R. Schalk		Lease State Gas Com BI		Section 1E	
Unit Letter A	Section 16	Township 30 North	Range 13 West	County San Juan	
Aerial Footage Location of Well: 970 feet from the North line and 880 feet from the East line					
Ground Layer Elev. 5562	Producing Formation Dakota	Pool Basin	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatching marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes" type of consolidation Communitization.

If answer is "no" list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.) _____

No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a face standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.

Steve Schalk

Steve Schalk

Production Agent

Company
M. R. Schalk

Date
Nov. 12, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
October 29, 1981

Registered Professional Engineer
No. **3084**

Certified by
L. POTEET
NEW MEXICO

RECEIVED
NOV 16 1981
OIL CON. COM.
DIST. 3

Well	Pumping Unit		Separator(s)		
	Engine	Fuel Usage (mcfpd)	Burners (y/n)	Fuel Usage (mcfpd)	Vented Gas (mcfpd)
State Gas Com BI 1E	None - Plunger Lift	0	Y	5.7	0.0
State Gas Com BI 3	Arrow C-46	2.6	Y	2.3	0.0

Compressor Information		
Location:	State Gas Com B 3 CDP	
Property #	68798	
XTO Compressor #	2054SC	
Lat/Long:	36.81741	-108.20409
Manufacturer:	CATERPILLAR	
Engine:	G3306NA	
Horse Power:	145	
Fuel Usage:	21.6	mcf
DK	40	mcf
FC	150	mcf

Well	State Gas Com BI 1E	State Gas Com BI 3
Formation	Basin Dakota	Basin Fruitland Coal
Average 2016 Production (mcf)		
June	43	139
July	42	103
August	42	143
September	43	156
October	44	144
November	42	152

State Gas Com B#3 CDP

Proposed Allocation Procedure

Base Data:

W = Gas Volume (Mcf) from allocation meters at individual wells during allocation period

X = Gas Volume (Mcf) from CDP Sales Meter during allocation period

Y = BTU's from CDP Sales Meter during allocation period

Allocation Period is typically a calendar month and will be the same for all wells.

1. Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, Mcf = $(W / \text{SUM } W) \times X$

(individual well volume divided by the sum of the well volumes; multiplied by total from CDP)

B = On lease fuel usage, Mcf. Determined from equipment specifications and operating conditions.

C = Purged and/or vented gas from well and/or lease equipment, Mcf. Calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by $W / \text{SUM } W$ for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, Mcf. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by $W / \text{SUM } W$.

2. Allocated Individual Well BTU's = $((W \times \text{Individual well BTU} / \text{SUM } (@ \times \text{individual well BTU})) \times Y$. Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order #5).



XTO Energy Inc.
382 Road 3100
Aztec, New Mexico 87410
Office: 505.333.3100
Fax: 505.333.3280

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

April 3, 2017

RE: **Amended Notice to Working and Royalty Interest Owners**
Application to Surface Commingle Gas Production
NE/4 NE/4 Section 16, T30N, R13W
San Juan County, New Mexico

Dear Interest Owner:

XTO Energy Inc. (XTO) is re-applying to the New Mexico Oil Conservation Division (NMOCD) for approval to surface commingle gas production from the State Gas Com BI #1E (Basin Dakota) and State Gas Com BI #3 wells (Basin Fruitland Coal). NMOCD requires all interest owners be notified of plans to surface commingle when ownership is different between wells. XTO previously notified you by letter dated January 18, 2017. Subsequently, administrative order PLC-461 was approved on February 9, 2017. It was recently discovered that the language pertaining to the allocation methodology was incorrect and not what our intention was.

This letter serves as notification of our intent to modify the allocation method as follows: XTO will meter gas from the State Gas Com BI #1E well prior to entering the compressor on State Gas Com BI #3 well. The State Gas Com BI #3 gas will be allocated after commingling with the State Gas Com BI #1E gas, and we will use the subtraction method to allocate volumes for the State Gas Com BI #3 well. There will be one CDP on the State Gas Com BI #3 well. By surface commingling the wells, we will reduce air emissions, lower compression costs, and reduce the footprint on the location.

If you need additional information, or have any questions, please contact me at (505) 333-3190. If you object to our application, you must file a protest in writing to the NMOCD, Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter. If there are no objections raised, an application will be re-submitted to NMOCD at that time.

Sincerely,

Cherylene L. Weston, CPLTA
Sr. Permitting Analyst

/clw

xc: Well Files
FTW Land Department
NMOCD, Aztec
NM State Land Office

**State Gas Com BI #3 (Basin Fruitland Coal)
State Gas Com BI #1E (Basin Dakota)
Amended Notice to Working, Royalty and ORRI Owners**

Interest Owners:

**Chevron North America & Exploration & Prod Company
c/o Four Star Oil & Gas Company**

M R Schalk LLC

New Mexico Commissioner of Public Lands

XTO Energy Inc.

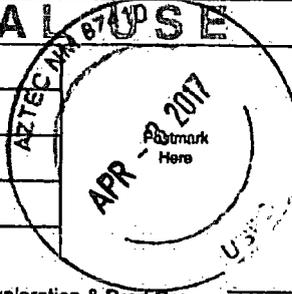
7011 1150 0000 5129 5956

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	\$



Sent To: **Chevron North America Exploration & Prod Co.**
c/o Four Star Oil & Gas Company
Street, Apt or PO Box: **1400 Smith Street, Room 45120**
City, State: **Houston, TX 77002**

State GC BI #1E & #3

PS Form 3800, August 2005 See Reverse for Instructions

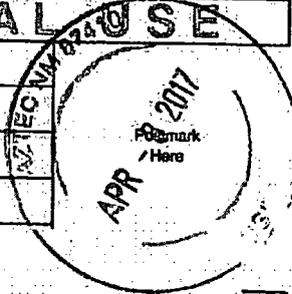
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Restricted Delivery Fee (Endorsement Required)	
Total Postage	\$



Sent To: **M R Schalk LLC**
PO Box 25825
Street, Apt or PO Box: **Albuquerque, NM 87125-0825**
City, State: **Albuquerque, NM**

State GC BI #1E & #3

PS Form 3800, August 2005 See Reverse for Instructions

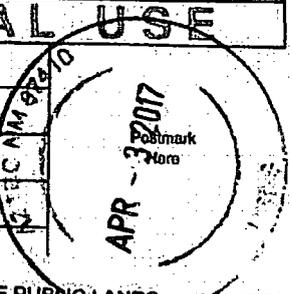
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Restricted Delivery Fee (Endorsement Required)	
Total Postage	\$



Sent To: **NM COMMISSIONER OF PUBLIC LANDS**
New Mexico State Land Office
Street, Apt or PO Box: **310 Old Santa Fe Trail**
City, State: **Santa Fe, NM 87504**

State GC BI #1E & #3

PS Form 3800, August 2005 See Reverse for Instructions

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



February 9, 2017

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-461
Administrative Application Reference No. pMAM1634829865

XTO Energy, Inc.
Attention: Ms. Cherylene Weston

Pursuant to your application received on January 18, 2017, XTO Energy, Inc. (OGRID 5380) is hereby authorized to surface commingle gas production from the following pools located in Section 16, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico;

BASIN FRUITLAND COAL (GAS)	(71629)
BASIN DAKOTA (PRORATED GAS)	(71599)

and from the following diversely owned state lease in said Section, Township, and Range in San Juan County, New Mexico.

Lease:	State lease E-8279	
Description:	N/2 of Section 16	
Well:	State Gas Com BI Well No. 3	30-045-32288
Pool:	Basin Fruitland Coal (Gas)	

Lease:	State lease E-8279	
Description:	N/2 of Section 16	
Well:	State Gas Com BI Well No. 1E	30-045-25252
Pool:	Basin Dakota (Prorated Gas)	

The combined spacing units for these wells include the N/2 of Section 16, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico.

The commingled gas production from the wells detailed above shall be measured and sold at the State Gas Com BI Well No. 1E and State Gas Com BI Well No. 3 shared Central Tank Battery

(CTB) located in Unit A of Section 16, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico.

Production from the subject wells shall be determined as follows:

Each well will be individually metered using allocation meters. Total gas production will then be metered using a CDP sales meter. Production shall then be allocated to each well using the CDP sales meter volume, allocation meter volumes on a lease fuel usage, purged or vented gas volumes, BTU and other data, in accordance with the allocation formula contained within the application.

No commingling of liquids shall occur.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the transporter of this commingling authority.

Subject to like approval from the New Mexico State Land Office.

The operator shall notify the Aztec District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, February 9, 2017.


DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division District Office – Aztec
New Mexico State Land Office – Oil, Gas, and Minerals