

State of New Mexico
Energy, Minerals and Natural Resources Department

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David R. Catanach, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-818
Administrative Application Reference No. pMAM1711750692

May 18, 2017

MATADOR PRODUCTION COMPANY

Attention: Ms. Jordan Kessler

Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production from the Purple Sage; Wolfcamp (Gas) Pool (Pool code: 98220) from the following diversely owned fee leases located in Township 24 South, Range 28 East, Eddy County, New Mexico:

Lease: Janie Conner 13 24S 28E RB Well No. 201H Lease
Description: N/2 of Section 13, Township 24 South, Range 28 East, NMPM
Well: Janie Conner 13 24S 28E RB Well No. 201H API 30-015-43463
Janie Conner 13 24S 28E RB Well No. 202H API 30-015-43920
Janie Conner 13 24S 28E RB Well No. 221H API 30-015-43756
Janie Conner 13 24S 28E RB Well No. 222H API 30-015-43919

Lease: Tiger 14 24S 28E RB Well No. 202H Lease
Description: N/2 of Section 14, Township 24 South, Range 28 East, NMPM
Well: Tiger 14 24S 28E RB Well No. 202H API 30-015-44129
Tiger 14 24S 28E RB Well No. 222H API 30-015-44119

The combined project area for these wells includes the N/2 of Section 13, and the N/2 of Section 14, both in Township 24 South, Range 28, East, NMPM, Eddy County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Janie Conner Central Tank Battery (CTB), located in the Unit H of Section 14, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase

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separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe. Existing production from vertical wells within the spacing units will not be commingled

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on May 18, 2017.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Artesia