

RECEIVED: 3/29/2017	REVIEWER: m Am	TYPE: CTB	APP NO: P m Am 1708847351
-------------------------------	--------------------------	---------------------	-------------------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Case 15708

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: **Matador Production Company** OGRID Number: **228937**
 Well Name: **Kathy + Joe Coleman Drift**
 Pool: **Purple Sage** Pool Code: **9872D**

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

**- CTB
- Matadon
228937
CTB-819**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

2011 MAR 29 AM 11:00
RECEIVED OCT

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input checked="" type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

**W 24
- Kathy Coleman
14232784244
30-05-44057**

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity. - **Purple Sage Wolfcamp Gas 98222**

Jordan Kessler
Print or Type Name

3/29/17
Date

Signature

988-4421
Phone Number

j.kessler@hollandhart.com
Email Address



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
jkessler@hollandhart.com

March 29, 2017

VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

2017 MAR 29 A 11:05
RECEIVED OOD

Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the N/2 of Section 13 and the N/2 of Section 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Dear Mr. Catanach,

Matador Production Company (OGRID No. 228937) seeks administrative approval for off-lease measurement and approval to surface lease commingle oil and gas production from the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) *from all existing and future wells and existing and future leases* drilled in the following areas of diverse ownership in Township 23 South, Range 27 East, NMPM, in Eddy County, New Mexico:

MP

(a) The 320-acre standard spacing unit comprised of the N/2 of Section 13. This pooled spacing unit is currently dedicated to the Joe Coleman 13-23S-27E RB No. 206H Well (API No. 30-015-44059). This well will produce from the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220). The spacing unit is subject to Division Order R-14294, which pooled certain uncommitted interest owners for the Joe Coleman 13-23S-27E RB No. 206H Well.

MP

(b) The 320-acre standard spacing unit comprised of the N/2 of Section 14. This pooled spacing unit is currently dedicated to the Kathy Coleman 14-23S-27E RB No. 206H Well (API No. 30-015-44057). This well will produce from the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220). The spacing unit is subject to Division Order R-14292, which pooled certain uncommitted interest owners for the Kathy Coleman 14-23S-27E RB No. 206H Well.

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Matador seeks authority to surface commingle production according to the provisions of NMAC 19.15.12.10.C *from all existing and*



future wells in these separate areas of diverse ownership at a surface facility located in the SE/4 NE/4 (Unit H) of Section 14. Pursuant to 19.15.12.10(C)(4)(g), Matador also seeks authority to commingle production from future leases and wells located along the Longwood RB Pipeline, with notice provided only to interest owners within future leases. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.

Exhibit 1 is a land plat showing Matador's current development and gathering system in the subject area. The plat identifies the wellbores, the spacing units, and the common surface facility located in the SE/4 NE/4 (Unit H) of Section 14. The acreage is all fee lands.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) and Off-Lease Measurement Form C-107-B.

Exhibit 3 is an in depth engineering explanation of Matador's commingling process.

Exhibit 4 is a C-102 for each of the wells within the existing spacing units.

Exhibit 5 is a diagram of the surface facilities.

Exhibit 6 is a list of the interests affected by this request for approval to off-lease measure and surface commingle oil and gas production. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the division receives Matador's application.

Exhibit 7 is a notice of publication for this application.

Your attention to this matter is appreciated.

Sincerely,

Jordan L. Kessler

**ATTORNEY FOR
MATADOR PRODUCTION COMPANY**

HOLLAND & HART^{LLP}



Jordan L. Kessler

Associate

Phone (505) 988-4421

Fax (505) 983-6043

jlkessler@hollandhart.com

March 29, 2017

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the N/2 of Section 13 and the N/2 of Section 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Dana Arnold
Matador Production Company
972-371-5284
darnold@matadorresources.com

Sincerely,

Jordan L. Kessler

**ATTORNEY FOR
MATADOR PRODUCTION COMPANY**

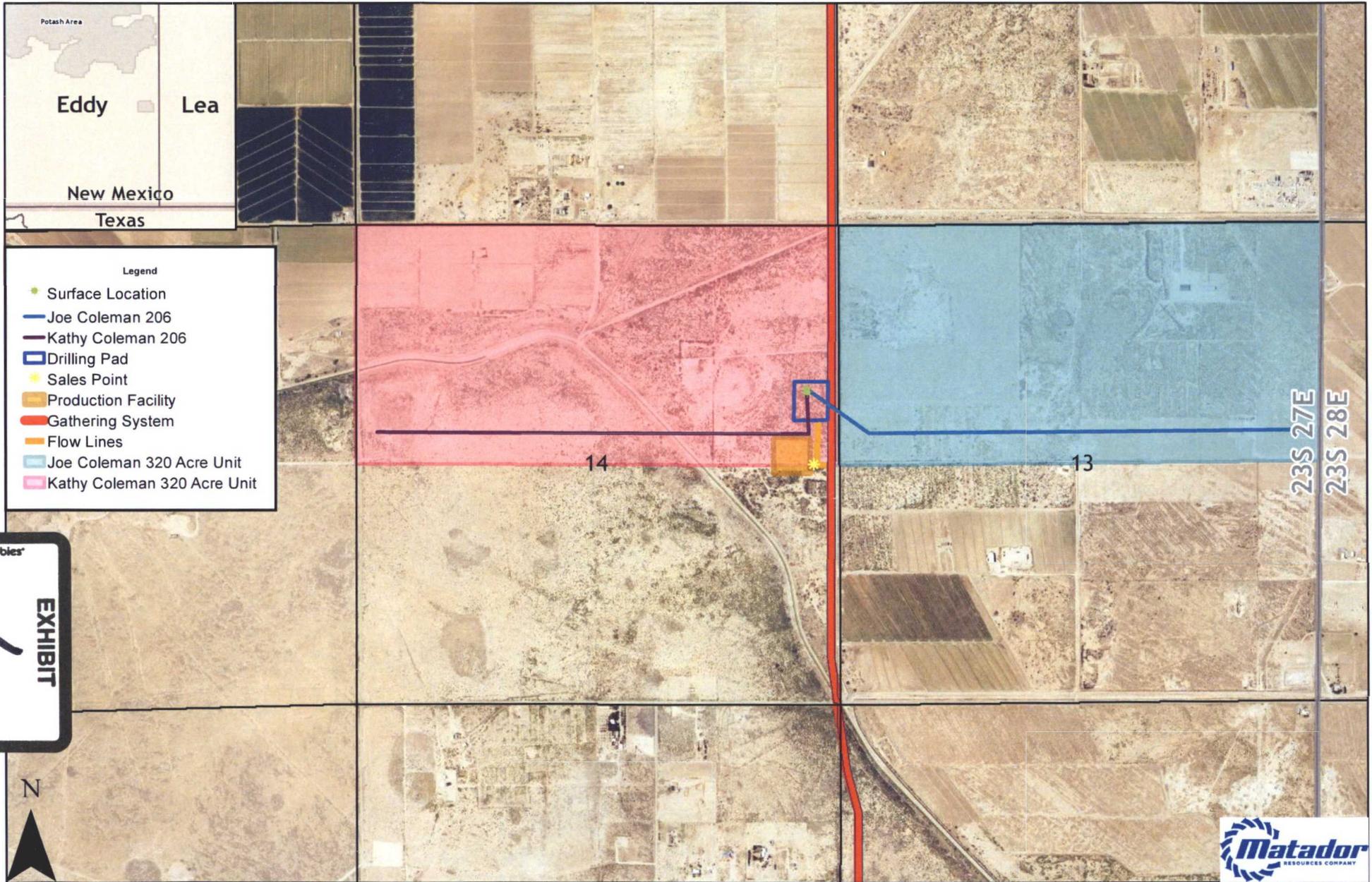
Holland & Hart LLP

Phone (505) 988-4421 **Fax** (505) 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☪

Joe Coleman 206 / Kathy Coleman 206 Land Plat



0 750 1,500 3,000 Feet



Southeast New Mexico

Date: March 2, 2017
 Filename: JoeKathyColeman_LandPlat_206
 Projection: NAD27 State Plane New Mexico East FIPS 3001
 Sources: IHS; ESRI;

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify) _____
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved _____

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code: Purple Sage-Wolfcamp Gas Pool Code: 798220
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify) _____

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: Senior Production Engineer DATE: 3/10/17

TYPE OR PRINT NAME: John Romano TELEPHONE NO.: (972) 371-5245

E-MAIL ADDRESS: jromano@matadorresources.com



Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5245 • Fax 972.371.5201

jromano@matadorresources.com

John L. Romano
Senior Production Engineer

March 10, 2017

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the N/2 of Section 14, the N/2 of Section 13, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from two (2) distinct wells located on the Lands and future production from the Lands as described herein. Both wells will be metered through a test separator with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in the natural gas business. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Institute (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The

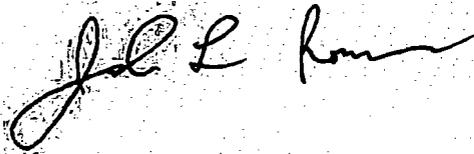


gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "John L. Romano". The signature is written in a cursive style with a large initial "J" and "R".

John L. Romano
Production Engineer

February 15, 2016

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: DR. K 24-23S-27E-RB No. 203H
First Stage Separator Gas
Sampled @ 225 psig & 111 °F

Date Sampled: 02/04/16

Job Number: 61348.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.957	
Carbon Dioxide	0.067	
Methane	74.886	
Ethane	13.094	3.482
Propane	6.473	1.773
Isobutane	0.791	0.257
n-Butane	1.921	0.602
2-2 Dimethylpropane	0.012	0.005
Isopentane	0.424	0.154
n-Pentane	0.483	0.174
Hexanes	0.351	0.144
Heptanes Plus	<u>0.541</u>	<u>0.226</u>
Totals	100.000	6.817

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.453 (Air=1)
Molecular Weight ----- 99.61
Gross Heating Value ----- 5169 BTU/CF

Computed Real Characteristics Of Total Sample:

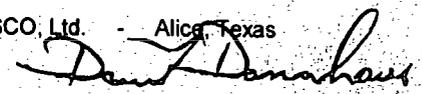
Specific Gravity ----- 0.769 (Air=1)
Compressibility (Z) ----- 0.9959
Molecular Weight ----- 22.18
Gross Heating Value
Dry Basis ----- 1322 BTU/CF
Saturated Basis ----- 1300 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
<0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (08) B. McCollum
Analyst: NG
Processor: RG
Cylinder ID: T-3986

Certified: FESCO, Ltd. - Alice, Texas


David Dannhaus 361-661-7015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

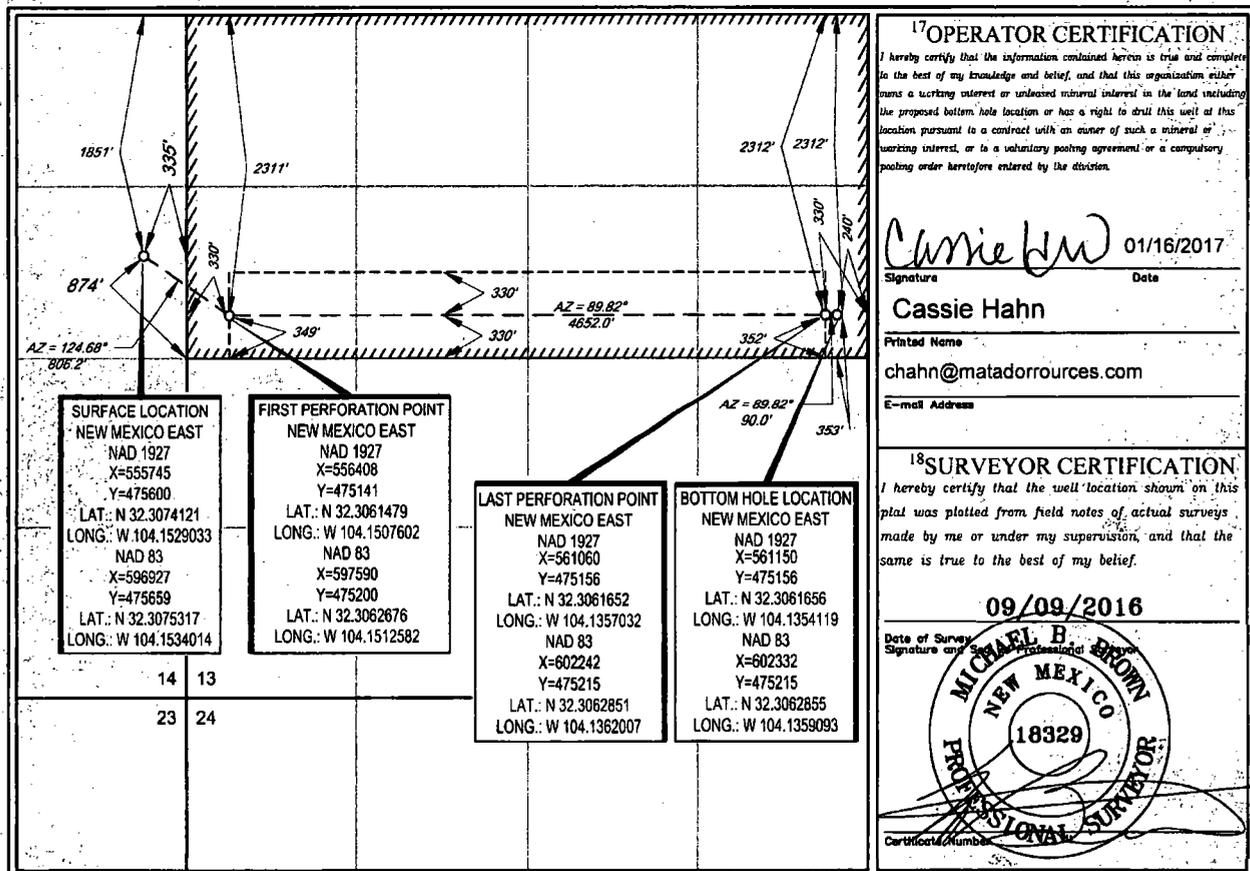
¹ API Number 30-015-44059		² Pool Code 98220		³ Pool Name Purple Sage- Wolfcamp Gas Pool	
⁴ Property Code 317424		⁵ Property Name JOE COLEMAN 13-23S-27E RB			⁶ Well Number #206H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3108'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	23-S	27-E	-	1851'	NORTH	335'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	23-S	27-E	-	2312'	NORTH	240'	EAST	EDDY

¹¹ Dedicated Acres 320	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1825 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-8161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-3470 Fax: (505) 478-3482

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

Form C-102

August 1, 2011

Permit 231852

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-44057	2. Pool Code 98220	3. Pool Name PURPLE SAGE WOLFCAMP (GAS)
4. Property Code 317404	5. Property Name KATHY COLEMAN 14-23S-27E RB	6. Well No. 206H
7. OGRID No. 228937	8. Operator Name MATADOR PRODUCTION COMPANY	9. Elevation 3107

10. Surface Location

UL - Lot H	Section 14	Township 23S	Range 27E	Lot Idn	Feet From 1881	N/S Line N	Feet From 335	E/W Line E	County Eddy
---------------	---------------	-----------------	--------------	---------	-------------------	---------------	------------------	---------------	----------------

11. Bottom Hole Location if Different From Surface

UL - Lot E	Section 14	Township 23S	Range 27E	Lot Idn	Feet From 2311	N/S Line N	Feet From 240	E/W Line W	County Eddy
---------------	---------------	-----------------	--------------	---------	-------------------	---------------	------------------	---------------	----------------

12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.
-------------------------------	---------------------	------------------------	---------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Ava Monroe Title: Engineering Tech Date: 2/13/2017</p>
	SURVEYOR CERTIFICATION
	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Michael Brown Date of Survey: 9/9/2016 Certificate Number: 18329</p>

EXHIBIT 6: INTEREST OWNERS

Anne Marie Hagerman Wall
2520 S. Steele Street
Denver, CO 80210
7016 2710 0000 4450 0379

B&G Royalties
P.O. Box 376
Artesia, NM 88210
7016 2710 0000 4450 0393

Barbara Battiste
4716 12th Ave S
Minneapolis, MN 55407
7016 2710 0000 4450 0416

Camille Dunlop
1305 McKercher Dr.
Saskatoon, SK S7H 5K2, Canada
RR 861 564 926 US

Donald Battiste
P.O. Box 1194
Black Diamond, AB T0L 0H0, Canada
RR 861 564 943 US

Charles Arthur Battiste
754 Trent Crescent
Saskatoon, SK S7H 4S5, Canada
RR 861 564 930 US

Charles Nathan Hagerman
6455 W. 31st Ave.
Wheat Ridge, CO 80214
7016 2710 0000 4450 0027

Chase Oil Corporation
P.O. Box 1767
Artesia, NM 88211-1767
7016 2710 0000 4450 0041

Evangelina Vasquez
3115 Carrasco Rd
Carlsbad, NM 88220
7016 2710 0000 4450 0065

John W. Qualls
5316 Sherwood Drive
Midland, TX 79707
7016 2710 0000 4450 0089

Long LLC
215 S. St., Ste. 100
Salt Lake City, UT 84111
7016 2710 0000 4450 0102

Madison M. and Rolla Hinkle
P.O. Box 2292
Roswell, NM 88202-2292
7016 2710 0000 4450 0386

Oak Valley Mineral and Land, LP
P.O. Box 50820
Midland, TX 79710
7016 2710 0000 4450 0409

Richardson Mineral & Royalty, LLC
P.O. Box 2423
Roswell, NM 88202
7016 2710 0000 4450 0423

Rolla R. Hinkle III
P.O. Box 2292
Roswell, NM 88202-2292
7016 2710 0000 4450 0430

Southwest Petroleum Land Services, LLC
1901 W. 4th St.
Roswell, NM 88201
7016 2710 0000 4450 0447

Thomas L. Hagerman
P.O. Box 4666
Santa Fe, NM 87502
7016 2710 0000 4450 0454

EXHIBIT

tabbles

6

Vaughan Resources Company, LLC
P.O. Box 14084
Oklahoma City, OK 73113
7016 2710 0000 4450 0034

Fort Worth Mineral Company, LLC
500 Main St. #1200
Ft. Worth, TX 76102
7016 2710 0000 4450 0058

William Winston Lovelace, Jr. Testamentary
Trust
2813 Prestwick Rd.
El Paso, TX 79925
7016 2710 0000 4450 0072

Chalcam Exploration, LLC
200 West First Street
Suite 434
Roswell, NM 88201
7016 2710 0000 4450 0096

Marbach Land and Mineral, Inc.
1762 Queen Hwy
Carlsbad, NM 88220
7016 2710 0000 4450 0119

Camarie Oil & Gas, LLC
2502 Camarie
Midland, TX 79705
7016 2710 0000 4450 0126

Tierra Oil Company, LLC
PO Box 2304
Roswell, NM 88202-2304
7016 2710 0000 4450 0140

Xplor Resources, LLC
1104 North Shore Drive
Carlsbad, NM 88220
7016 2710 0000 4450 0164

Ross Duncan Properties, LLC
P. O. Box 647
Artesia, NM 88211-0647
7016 2710 0000 4450 0188

Featherstone Development Corp.
P.O. Box 429
Roswell, NM 88202
7016 2710 0000 4450 0201

Prospector, LLC
P.O. Box 429
Roswell, NM 88202
7016 2710 0000 4450 0225

Big Three Energy Group, LLC
P.O. Box 429
Roswell, NM 88202
7016 2710 0000 4450 0249

Abo Petroleum Corporation
105 S. 4th St.
Artesia, NM 88210-2118
7016 2710 0000 4450 0263

Clayton Myles Barnhill
P.O. Box 2304
Roswell, NM 88202-2304
7016 2710 0000 4450 0270

OXY Y-1 Company
P.O. Box 4294
Houston, TX 77210-4294
7016 2710 0000 4450 0294

EOG A Resources
105 S. 4th Street
Artesia, New Mexico 88210
7016 2710 0000 4450 0331

EOG Y Resources
105 S. 4th Street
Artesia, New Mexico 88210
7016 2710 0000 4450 0133

EOG Assets Resources
105 S. 4th Street
Artesia, New Mexico 88210
7016 2710 0000 4450 0508

Petro Quatro LLC
428 Sandoval, #200
Santa Fe, NM 87501
7016 2710 0000 4450 0157

Richard Yates
428 Sandoval, #200
Santa Fe, NM 87501
7016 2710 0000 4450 0171

RKI Exploration & Production, LLC
One Williams Center
Tulsa, OK 74103
7016 2710 0000 4450 0195

Santo Legado LLC
P.O. Box 1020
Artesia, NM 88211-1020
7016 2710 0000 4450 0218

Sharbro Energy, LLC
P.O. Box 840
Artesia, NM 88211-0840
7016 2710 0000 4450 0232

W. Chris Barnhill and Donna M. Barnhill,
Trustees under the C & D Barnhill
Management Trust, General Partner of the C
& D Family Limited Partnership
P.O. Box 700968
San Antonio, TX 78270-0968
7016 2710 0000 4450 0256

Chi Energy, Inc.
P.O. BOX 1799
Midland, TX 79702-1799
7016 2710 0000 4450 0287

Pardue Limited Company
PO BOX 2018
Carlsbad, NM 88221
7016 2710 0000 4450 0300

Concepcion Onsurez
2 Onsurez Rd
Loving, NM 88256
7016 2710 0000 4450 0324

Valdez Family 2006 Irrevocable Trust dated
March 20, 2006
4204 S. Thomason Rd.
Carlsbad, NM 88220
7016 2710 0000 4450 0317

Urquidez Family Living Trust dated June
12, 2004, Corina Urquidez, Trustee
9021 N. 63rd Drive
Glendale, AZ 85302
7016 2710 0000 4450 0355

Melinda Thompson
7930 W 90th Avenue
Westminster, CO 80021
7016 2710 0000 4450 0362

Greg Martinez
7930 W 90th Avenue
Westminster, CO 80021
7016 2710 0000 4450 0461

Robert C. Chase
P.O. Box 297
Artesia, NM 88211
7016 2710 0000 4450 0478

Ventana Minerals, LLC
P.O. Box 359
Artesia, NM 88211
7016 2710 0000 4450 0485

DiaKan Minerals, LLC
P.O. Box 693
Artesia, NM 88211
7016 2710 0000 4450 0492

Legal Notice

To: Anne Marie Hagerman Wall, her heirs and devisees, Madison M. and Rolla Hinkle, their heirs and devisees, B&G Royalties, Oak Valley Mineral and Land, LP, Barbara Battiste, her heirs and devisees, Richardson Mineral & Royalty, LLC, Camille Dunlop, her heirs and devisees, Rolla R. Hinkle III, her heirs and devisees, Donald Battiste, his heirs and devisees, Southwest Petroleum Land Services, LLC, Charles Arthur Battiste, his heirs and devisees, Thomas L. Hagerman, his heirs and devisees, Charles Nathan Hagerman, his heirs and devisees, Vaughan Resources Company, LLC, Chase Oil Corporation, Forth Worth Mineral Company, LLC, Evangelina Vazquez, her heirs and devisees, William Winston Lovelace, Jr. Testamentary Trust, John W. Qualls, his heirs and devisees, Chalcam Exploration, LLC, Long LLC, Marbach Land and Mineral, Inc., EOG Y Resources, Camarie Oil & Gas LLC, EOG Assets Resources, Tierra Oil Company, LLC, Petro Quatro, LLC, Xplor Resources, LLP, Richard Yates, heirs and devisees, Ross Duncan Properties, LLC, RKI Exploration & Production, LLC, Featherstone Development Corp., Santo Legado, LLC, Prospector, LLC, Sharbro Energy, LLC, Big Three Energy Group, LLC, W. Crhis Barnhill and Donna M. Barnhill, Trustees under the C&D Barnhill Management Trust, General Partner of the C&D Family Limited Partnership, ABO Petroleum Corporation, Clayton Myles Barnhill, his heirs and devisees, Chi Energy, Inc., IXY Y-1 Company, Pardue Limited Company, EOG A Resources, Concepcion Onsurez, heirs and devisees, Valdez Family 2006 Irrevocable Trust dated March 20, 2006, Urquidez Family Living Trust dated June 12, 2004, Melinda Thompson, heirs and devisees, Greg Martinez, heirs and devisees, Robert C. Chase, heirs and devisees, Ventana Minerals, LLC, DiaKan Minerals, LLC, and any other interest owners in the N/2 of Section 13 and the N/2 of Section 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface lease commingle oil and gas production from the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) *from all existing and future wells and existing and future leases* in the N/2 of Section 13 and the N/2 of Section 14, Township 23 South, Range 27 East, NMPM, in Eddy County, New Mexico. Pursuant to 19.15.12.10(C)(4)(g), Matador also seeks authority to commingle production into the Longwood RB Pipeline, with notice provided only to interest owners within future leases. Matador seeks approval to surface commingle oil and gas production at a common tank battery from the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) for all existing and future wells at a surface facility located in the SE/4 NE/4 (Unit H) of Section 14. Any objection to this application must be filed in writing within twenty days from date of publication with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Dana R. Arnold, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240, (972) 371-5284, darnold@matadorresources.com.



McMillan, Michael, EMNRD

From: McMillan, Michael, EMNRD
Sent: Friday, April 14, 2017 11:28 AM
To: Jordan Kessler
Cc: Jones, William V, EMNRD; Lowe, Leonard, EMNRD; Goetze, Phillip, EMNRD
Subject: Protested Administrative Application Kathy Coleman 14 23S 27E RB Well No. 206H and Joe Coleman 14 23S 27E RB Well No. 206H surface commingle application

Case 15708

RE: Kathy Coleman 14 23S 27E RB Well No. 206H (API 30-015-44057) and Joe Coleman 14 23S 27E RB Well No. 206H (API 30-015-44059) Appl. No. pMAM1708847351-Surface commingle application – Unit H, Section 14, T. 23S., R. 27 E., NMPM, Eddy County, New Mexico.

Ms. Kessler:

OCD was notified that Thomas L. Hagerman, et. al. is protesting this application for approval of a surface commingle application. Thomas L Hagerman has been identified as an affected person for the proposed surface commingle facility. Therefore, you are being notified that if Matador Production Company wishes for this application to be considered, it must either go to hearing or may be reviewed administratively if the protest is withdrawn as a result of a negotiated resolution with this party. The application will be retained by OCD, but suspended from further administrative review. Please contact OCD once you have made a decision regarding the application within the next 30 days. If the protest remains after 30 days, OCD will initiate the process for the application to be reviewed at hearing. Please contact me with any questions regarding this matter.

Contact for Thomas L Hagerman
Kurt A. Sommer
Attorney
Sommer Udall Law Firm
P.O. Box 1984
200 West Marcy Street, Suite 129
Santa Fe, New Mexico 87501
e-mail:kas@sommerudall.com
Phone: 505.982.4676

MICHAEL A. MCMILLAN
Engineering Bureau, Oil Conservation Division
1220 south St. Francis Dr., Santa Fe NM 87505
O: 505.476.3448
Michael.McMillan@state.nm.us



STREET ADDRESS
200 WEST MARCY STREET
SUITE 129
SANTA FE, NM 87501

MAILING ADDRESS
POST OFFICE BOX 1984
SANTA FE, NM 87504-1984

t 505.982.4676
f 505.988.7029

www.SommerUdall.com
Sommer, Udall, Hardwick & Jones, P.A.

Kenneth Bateman
Eric M. Sommer
Jack N. Hardwick
Cullen Hallmark

Kurt A. Sommer
Lisa G. Adelman
Mark Kriendler Nelson
Jeremy R. Jones

Jacqueline Berg
Patrick D. Barry
Joseph P. Walsh
Brian Parrish

Of Counsel to the Law Firm
Robert P. Worcester
Janet McL. McKay

Joseph A. Sommer
(1922 - 2006)
Kimball R. Udall
Retired

April 14, 2017

VIA Hand Delivery

David Catanach
Oil Conservation Division
New Mexico Department of Energy
Minerals and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Case 15708

Re: Application of Matador Production Company for administrative approval for off Lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the N/2 of Section 13 and N/2 of Section 14, Township 23, Range 27 East, NMPM, Eddy County, New Mexico

Dear Mr. Catanach:

We are in receipt of Matador Production Company's request referred to above for off-lease measurement and approval to surface lease commingle oil and gas production from the Purple Sage; Wolfcamp Pool. We represent Thomas L. Hagerman, C. Nathan Hagerman, and Anne Marie Hagerman Wall who own mineral interests in the referenced property. Our clients object to the administrative approval of this application because it fails to explicitly describe how our clients will be compensated for the removal of their mineral interest and how costs will be allocated in a manner which will not adversely affect their ownership of their mineral interest. In addition, we object because this application is not in the best interest of all owners within the Unit and the general public.

Without a full understanding of how production costs will be allocated to our clients and others, it would be inappropriate for this Application to be approved. Hence, we object and request that a formal hearing be set and the applicant set forth the basis on which such minerals will be extracted and how costs will be allocated among the mineral owners.

Please let us know when a hearing will be set on this matter.

Sincerely yours,

Kurt A. Sommer

cc: Thomas L. Hagerman
C. Nathan Hagerman
Anne Marie Hagerman Wall
Jordan L. Kessler, Esq.



"MAY 25"
CASE 15708
CASE 15709

STREET ADDRESS
200 WEST MARCY STREET
SUITE 129
SANTA FE, NM 87501

MAILING ADDRESS
POST OFFICE BOX 1984
SANTA FE, NM 87504-1984

t 505.982.4676
f 505.988.7029

www.SommerUdall.com
Sommer, Udall, Hardwick & Jones, P.A.

Kenneth Bateman
Eric M. Sommer
Jack N. Hardwick
Cullen Hallmark

Kurt A. Sommer
Lisa G. Adelman
Mark Kriendler Nelson
Jeremy R. Jones

Jacqueline Berg
Patrick D. Barry
Joseph P. Walsh
Brian Parrish

Of Counsel to the Law Firm
Robert P. Worcester
Janet McL. McKay

Joseph A. Sommer
(1922 - 2006)
Kimball R. Udall
Retired

May 17, 2017

VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy
Minerals and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval for off Lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the N/2 of Section 13 and N/2 of Section 14, Township 23, Range 27 East, NMPM, Eddy County, New Mexico

Dear Mr. Catanach:

As you know, we represent Thomas L. Hagerman, C. Nathan Hagerman, and Anne Marie Hagerman Wall who own mineral interests in the above referenced property. With respect to the Matador Production Company's request referred to above for off-lease measurement and approval to surface lease commingle oil and gas production from the Purple Sage; Wolfcamp Pool, please be advised that we withdraw all of our clients objections stated in my April 14, 2017 letter to you.

Please let us know if you have any questions or you require anything further for our clients to withdraw their objections.

Sincerely,

Kurt A. Sommer

KAS:sls

cc: Thomas L. Hagerman
C. Nathan Hagerman
Anne Marie Hagerman Wall
Jordan L. Kessler, Esq.