

RECEIVED 5-12-2017	REVIEWER LRL	TYPE NSL	APP NO PKSC1713542979
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA Inc. OGRID Number: 16696
 Well Name: Patton MDP1 17 Federal #2H API: 30-015- pending
 Pool: Cotton Draw Bone Spring Pool Code: 13367

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

NSL-7543

1) **TYPE OF APPLICATION:** Check those which apply for (A)

A Location - Spacing Unit - Simultaneous Dedication

☒ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B Check one only for (I) or (II)

(I) Commingling - Storage - Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

(II) Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply

A ☒ Offset operators or lease holders or working interest owners

B ☐ Royalty, overriding royalty owners, revenue owners

C ☐ Application requires published notice

D ☐ Notification and/or concurrent approval by SLO

E ☒ Notification and/or concurrent approval by BLM

F ☐ Surface owner

G ☐ For all of the above, proof of notification or publication is attached, and/or,

H ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

~~Note: Statement must be completed by an individual with managerial and/or supervisory capacity.~~

Sarah Mitchell

Print or Type Name

5/9/2017

Date

432-699-4318

Phone Number

sarah_mitchell@oxy.com

e-mail Address

Sarah Mitchell

Signature



OXY USA Inc

**PO Box 50250
Midland, TX 79710-0250**

May 9 2017

New Mexico Oil Conservation Division
1220 South St Francis Dr
Santa Fe, NM 87505

Attention Leonard Lowe

Re ***Application for Administrative Approval of Non-Standard Location –
Patton MDP1 17 Federal #2H – Cotton Draw Bone Spring
Surface – 170 FSL 906 FWL Ut M Sec 8 T24S R31E
Top Perforation – 340 FNL 1260 FWL Ut D Sec 17 T24S R31E
Bottom Perforation – 340 FSL 1260 FWL Ut M Sec 17 T24S R31E
Bottom Hole – 170 FSL 1260 FWL Ut M Sec 17 T24 R31E
Eddy County, New Mexico***

Dear Mr Lowe

OXY USA Inc respectfully requests administrative approval of a non-standard location on the Patton MDP1 17 Federal #2H well API Number-30-015-Pending Property Code Pending The #2H well is proposed to be completed in the Cotton Draw Bone Spring Pool Code 13367 This will be a horizontal well in a pool with no special rules for setback so the setback requirements under Rule 19 15 15 9 (A) and 19-15 16 15 (B) would apply The proposed producing interval is outside of the proposed Producing Area but within the proposed Project Area and will be drilled as follows

Surface – 170 FSL 906 FWL Ut M Sec 17 T24S R31E
Top Perforation – 340 FNL 1260 FWL Ut D Sec 17 T24S R31E
Bottom Perforation – 340 FSL 1260 FWL Ut M Sec 17 T24S R31E
Bottom Hole – 170 FSL 1260 FWL Ut M Sec 17 T24 R31E

The adjoining spacing units are located in T24S R31E Section 7–Unit P Section 8–Units M, N Section 17–Units C D E, F, K L, M N Section 18–Units A H, I P Section 19–Unit A, Section 20– Units C, D

Approval of the unorthodox producing interval will allow for efficient spacing of horizontal wells and thereby prevent waste

To support this request the following information has been submitted for your review

- 1 Application for Permit to Drill
- 2 C-102 Plat for the proposed well and additional plats with offsetting well and affected spacing units
- 3 List of affected offset parties that adjoin the non-standard copies of the signed certified return receipts will be furnished upon request
- 4 Proposed Directional Survey

If you need any additional information please call me at 432-699-4318

Sincerely

Sarah Mitchell
Regulatory Specialist
OXY USA Inc

Attachments

CC NMOCD-Artesia BLM-Carlsbad Service List



OXY USA Inc.

PO Box 50250
Midland, TX 79710-0250

May 9, 2017

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re ***Application for Administrative Approval of Non-Standard Location –
Patton MDP1 17 Federal #2H – Cotton Draw Bone Spring
Surface – 170 FSL 906 FWL Ut M Sec 8 T24S R31E
Top Perforation – 340 FNL 1260 FWL Ut D Sec 17 T24S R31E
Bottom Perforation – 340 FSL 1260 FWL Ut M Sec 17 T24S R31E
Bottom Hole – 170 FSL 1260 FWL Ut M Sec 17 T24 R31E
Eddy County, New Mexico***

Ladies and Gentlemen

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by OXY USA Inc., requesting administrative approval for a non-standard location. As an affected party, notice is being provided to you pursuant to Rule 19 15 15 9 (A) and 19 15 16 15 (B). The well is located as follows:

Surface – 170 FSL 906 FWL Ut M Sec 8 T24S R31E
Top Perforation – 340 FNL 1260 FWL Ut D Sec 17 T24S R31E
Bottom Perforation – 340 FSL 1260 FWL Ut M Sec 17 T24S R31E
Bottom Hole – 170 FSL 1260 FWL Ut M Sec 17 T24 R31E

If you object to the well's location, you must notify the Division in writing no later than 20 days from the date the application is received by the NMOCD (1220 South St. Francis Drive, Santa Fe, NM 87505, Attention: Leonard Lowe).

If you need any additional information, you can contact John Schneider, CPL at 713-366-5330 or myself at 432-699-4318.

Sincerely,

A handwritten signature in black ink that reads "Sarah Mitchell".

Sarah Mitchell
Regulatory Specialist
OXY USA Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

1a Type of work ☒ DRILL ☐ REENTER		5 Lease Serial No NMNM63757
1b Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone		6 If Indian Allottee or Tribe Name
2 Name of Operator OXY USA INC		7 If Unit or C.A. Agreement Name and No
3a Address 5 Greenway Plaza, Suite 110 Houston TX 770	3b Phone No (include area code) (713)366-5716	8 Lease Name and Well No PATTON MDP1 17 FEDERAL 2H
4 Location of Well (Report location clearly and in accordance with any State requirements *) At surface SWSW / 170 FSL / 906 FWL / LAT 32 2250604 / LONG -103 8054604 At proposed prod zone SWSW / 170 FSL / 1260 FWL / LAT 32 2105384 / LONG -103 8043231		9 API Well No
10 Field and Pool, or Exploratory COTTON DRAW BONE SPRING / 2ND I		11 Sec T R M or Blk and Survey or Area SEC 8 / T24S / R31E / NMP
12 Distance in miles and direction from nearest town or post office* 15 miles		12 County or Parish EDDY
13 State NM		
15 Distance from proposed* location to nearest property or lease line ft (Also to nearest drg unit line if any) 170 feet	16 No of acres in lease 360	17 Spacing Unit dedicated to this well 160
18 Distance from proposed location* to nearest well, drilling completed 30 feet applied for on this lease ft	19 Proposed Depth 10070 feet / 14877 feet	20 BLM/BIA Bond No on file FED ESB000226
21 Elevations (Show whether DF KDB RT GL etc) 3529 feet	22 Approximate date work will start* 05/12/2018	23 Estimated duration 25 days

24 Attachments

The following completed in accordance with the requirements of Onshore Oil and Gas Order No 1, must be attached to this form

- | | |
|---|---|
| 1 Well plat certified by a registered surveyor | 4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above) |
| 2 A Drilling Plan | 5 Operator certification |
| 3 A Surface Use Plan (if the location is on National Forest System Lands the SUPO must be filed with the appropriate Forest Service Office) | 6 Such other site specific information and/or plans as may be required by the BLM |

25 Signature (Electronic Submission)	Name (Printed Typed) David Stewart / Ph (713)366-5716	Date 02/23/2017
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Title
Sr Regulatory Advisor

Approved by (Signature)	Name (Printed Typed)	Date
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Title
Office
CARLSBAD

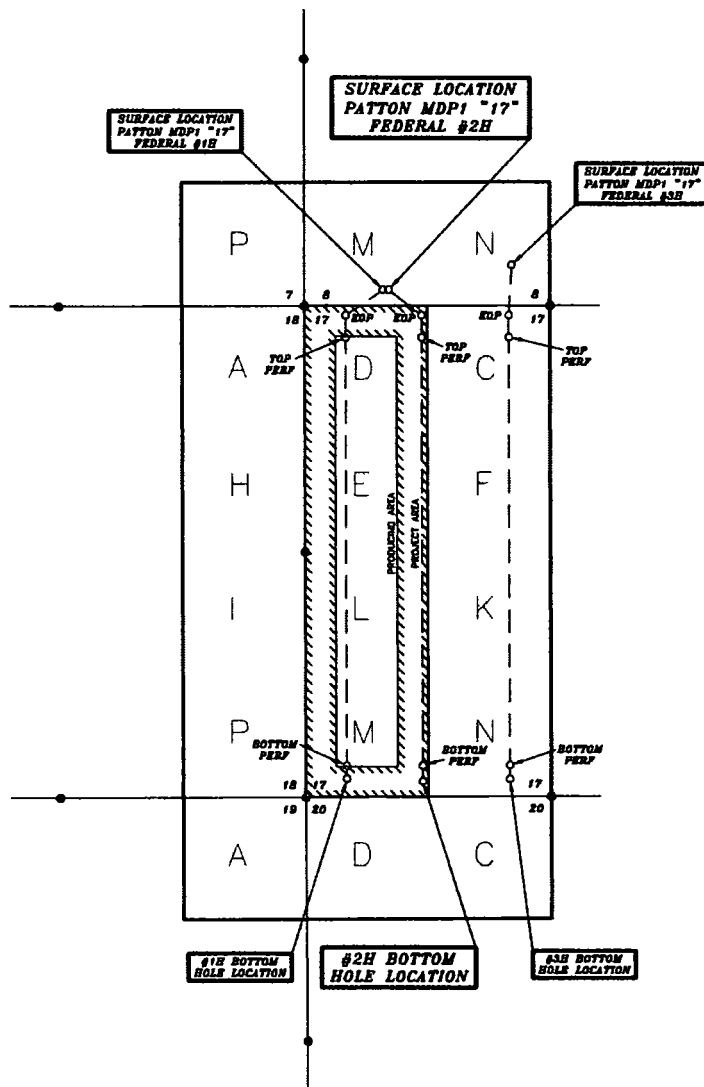
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Conditions of approval if any, are attached

Title 18 USC Section 1001 and Title 43 USC Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 2)

*(Instructions on page 2)

OXY USA INC.
 PATTON MDP1 "17" FEDERAL #2H
 SECTIONS 7, 8, 17, 18, 19 & 20, TOWNSHIP 24 SOUTH,
 RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO



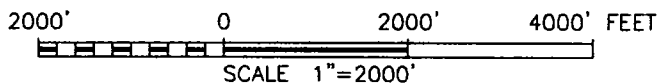
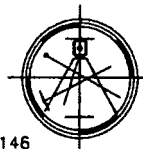
SURVEYORS CERTIFICATE

I, TERRY J ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS

Terry J. Asel 4/20/2017
 Terry J Asel N.M.R.P.L.S No 15079

Asel Surveying

P O BOX 393 - 310 W TAYLOR
 HOBBS, NEW MEXICO - 575-393-9146



10/ 6 00741-2 (24)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6151 Fax: (505) 393-6150
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 431-1200 Fax: (505) 748-9101
District III
1000 Rio Grande Road, Artesia, NM 88210
Phone: (505) 334-6111 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87501
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-D15-	Pool Code 13367	Pool Name Cottonwood Bone Spring
Property Code	Property Name PATTON MDP1 "17" FEDERAL	Well Number 1H
OGRID No 16696	Operator Name OXY USA INC	Elevation 3529.5'

Surface Location

UT or lot no	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East West line	County
M	8	24 SOUTH	31 EAST N M P M		170'	SOUTH	846'	WEST	EDDY

Bottom Hole Location If Different From Surface

UT or lot no	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East West line	County
M	17	24 SOUTH	31 EAST, N M P M		200'	SOUTH	440'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No
160	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization which owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location possesses, in a contract with an owner of such a mineral or working interest, or as a customary pooling agreement or a completion pooling order, authority required by the division. <i>David Stewart</i> 2/23/17 Signature Date David Stewart Sr. Reg. Adv. Printed Name david.stewart@oxy.com E-mail Address	
SURFACE LOCATION NEW MEXICO EAST NAD 1983 Y=446011.45 US FT X=704511.86 US FT LAT N 32 2250604 LONG W 103 8058544 KICK OFF POINT NEW MEXICO EAST NAD 1983 Y=445739.45 US FT X=704107.0 US FT LAT N 32 2243182 LONG W 103 8063578 TOP PERF NEW MEXICO EAST NAD 1983 Y=445499.46 US FT X=704108.11 US FT LAT N 32 2236385 LONG W 103 8059881		BOTTOM PERF NEW MEXICO EAST NAD 1983 Y=440895.63 US FT X=704128.79 US FT LAT N 32 2110032 LONG W 103 8069742 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 Y=440755.64 US FT X=704132.42 US FT LAT N 32 2106184 LONG W 103 8069743	
PRODUCING AREA 400' x 170' = 68,000 sq ft PROJECT AREA 400' x 170' = 68,000 sq ft		SURVEYOR CERTIFICATION I hereby certify that the information shown on this plat was obtained from reliable sources and that the survey was made in accordance with the rules and regulations of the State of New Mexico and that the same is true and correct to the best of my belief. JERRY J. ASH Date of Survey 15079 Signature and Seal Professional Surveyor 15079 Certificate Number 12/2/2016 Date of Survey	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
1717 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Elm Branch Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 13367	Pool Name Cotton Draw Bone Springs
Property Code	Property Name PATTON MDP1 "17" FEDERAL	Well Number 3H
OGRID No 16696	Operator Name OXY USA INC	Elevation 3540 8'

Surface Location

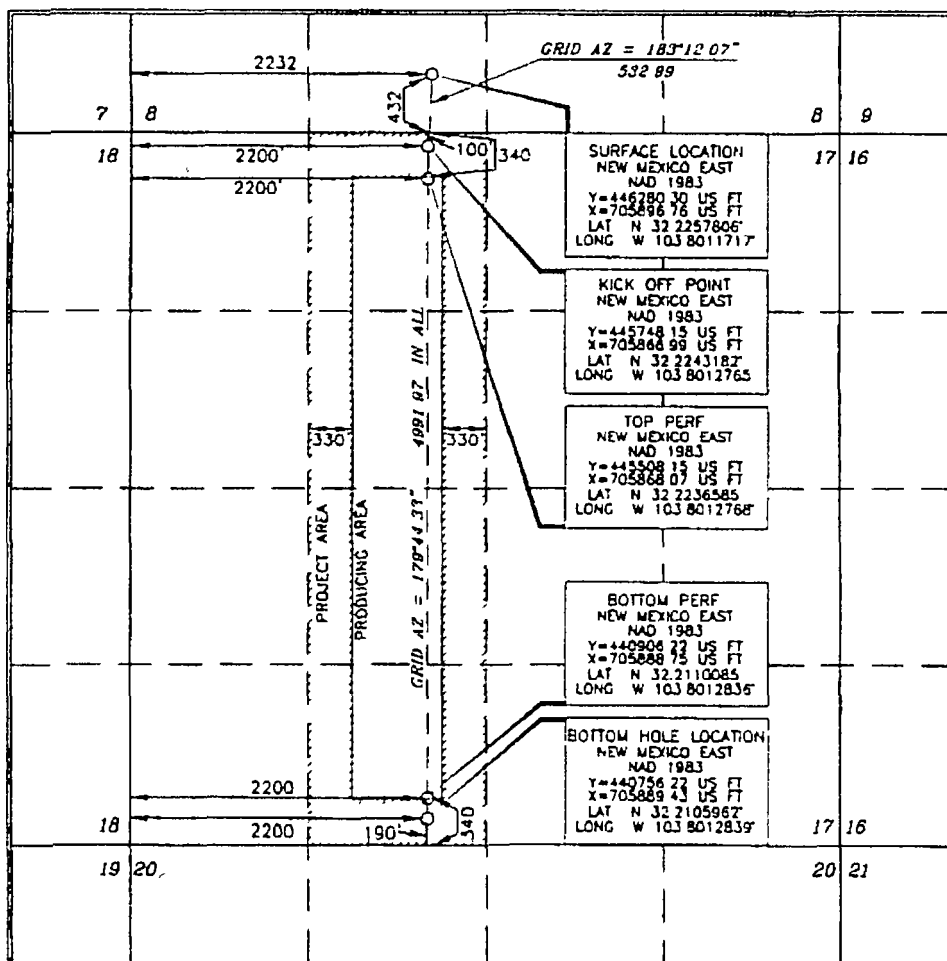
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	B	24 SOUTH	31 EAST, N M P M		432'	SOUTH	2232'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	24 SOUTH	31 EAST, N M P M		190'	SOUTH	2200'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No
160	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore granted by the division.

[Signature] 3/2/17
Signature Date
David Stewart Sr. Res. Adm.
Printed Name
david.stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of professional surveyors made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
FEBRUARY 4, 2016
Date of Survey
Signature and Seal
Professional Surveyor
[Signature] 12/4/2016
Certificate Number 15079

Application Non-Standard Location - Service List
OXY USA Inc.
Patton MDP1 17 Federal #2H

1

New Mexico Oil Conservation Division
811 S First St
Artesia, NM 88210
7017-0190-0000-4589-1275

New Mexico Oil Conservation Division
1220 South St Francis Dr
Santa Fe, NM 87505
7017-0190-0000-4589-1282

United States Dept of Interior
Bureau of Land Management
620 E Greene Street
Carlsbad, NM 88220
7017-0190-0000-4589-1299

T24S R31E
Section 7 - Unit P

OXY USA Inc
P O Box 50250
Midland, TX 79710

Section 8 - Units M, N

OXY USA Inc
P O Box 50250
Midland, TX 79710

Chevron USA Inc
6301 Deauville
Midland, TX 79706-2964
7017-0190-0000-4589-1305

Section 17- Units C, D, E, F, K, L, M, N

OXY USA Inc
P O Box 50250
Midland, TX 79710

EOG Resources, Inc
P O Box 2267
Midland, Texas 79702
7017-0190-0000-4589-1312

Section 18- Units A, H, I, P

OXY USA Inc
P O Box 50250
Midland, TX 79710

EOG Resources, Inc
P O Box 2267
Midland, TX 79702
7017-0190-0000-4589-1312

McCombs Energy, Ltd
750 E Mulberry Avenue, Suite 403
San Antonio, TX 78212
7017-0190-0000-4589-1329

Section 19- Unit A, Section 20 - Units C, D

CTV OG NM LLC
201 Main Street, Suite 2700
Fort Worth, Texas 76102
7017-0190-0000-4589-1336

Keystone OG NM LLC
201 Main Street, Suite 2700
Fort Worth, TX 76102
7017-0190-0000-4589-1343

LMBI OG NM LLC
201 Main Street, Suite 2700
Fort Worth, TX 76102
7017-0190-0000-4589-1350

SRBI OG NM LLC
201 Main Street, Suite 2700
Fort Worth, Texas 76102
7017-0190-0000-4589-1367

Thru Line OG NM LLC
201 Main Street, Suite 2700
Fort Worth, Texas 76102
7017-0190-0000-4589-1374

Copies of this application were mailed to the following individuals, companies and organizations on or before
09-May-2017



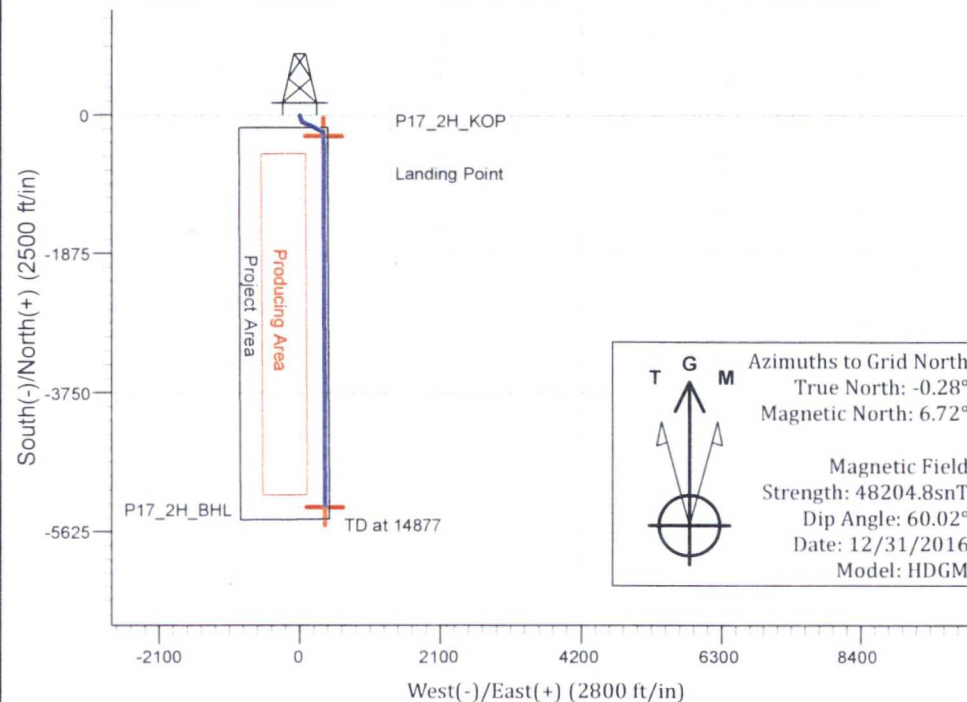
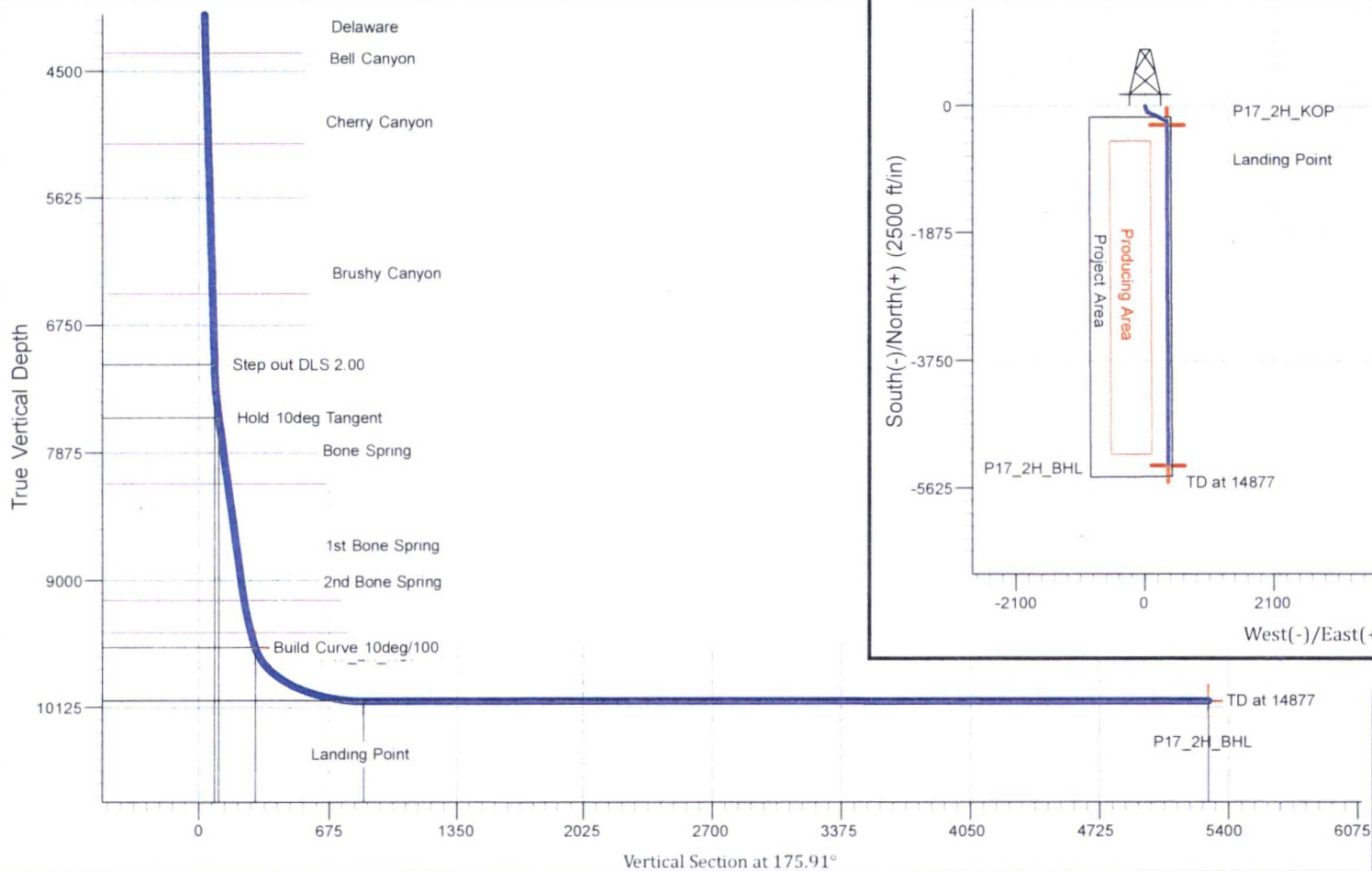
Sarah Mitchell
OXY USA Inc



Project: PRD NM DIRECTIONAL PLANS (NAD 1983)
Site: Patton MDP1 17 Federal
Well: Patton MDP1 17 Federal 2H
Wellbore: WR00
Design: Permitting Plan

WELL DETAILS: Patton MDP1 17 Federal 2H

Ground Level: 3529.30
+N/-S +E/-W Northing Easting Latitude Longitude
0.00 0.00 446011.76 704571.86 32° 13' 30.217488 N 103° 48' 19.657274 W
WELL @ 3555.80ft (Original Well Elev)



PROJECT DETAILS: NM DIRECTIONAL PLANS (NAD 1983)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2	2200.00	0.00	0.00	2200.00	0.00	0.00	0.00	0.00	0.00		Nudge 1deg TFO 160
3	2300.00	1.00	160.00	2299.99	-0.82	0.30	1.00	160.00	0.84		Hold 1deg for 4800
4	7100.00	1.00	160.00	7099.26	-79.54	28.95	0.00	0.00	81.40		Step out DLS 2.00
5	7569.71	10.05	112.87	7566.38	-99.36	68.19	2.00	-51.56	103.97		Hold 10deg Tangent
6	9077.89	10.05	112.87	9051.44	-201.63	310.59	0.00	0.00	223.26		
7	9628.18	10.00	179.74	9595.00	-268.27	355.16	2.00	123.23	292.91		Build Curve 10deg/100
8	10428.18	90.00	179.74	10068.46	-832.51	357.70	10.00	0.00	855.91		Landing Point
9	14877.23	89.96	179.74	10070.00	-5281.52	377.69	0.00	180.00	5295.01		TD at 14877

Oxy Planning Report

Database	HOPSPP	Local Co-ordinate Reference	Well Patton MDP1 17 Federal 2H
Company	ENGINEERING DESIGNS	TVD Reference	WELL @ 3555 80ft (Original Well Elev)
Project	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference	WELL @ 3555 80ft (Original Well Elev)
Site	Patton MDP1 17 Federal	North Reference	Grid
Well	Patton MDP1 17 Federal 2H	Survey Calculation Method	Minimum Curvature
Wellbore	WB00		
Design	Permitting Plan		

Project	PRD NM DIRECTIONAL PLANS (NAD 1983)		
Map System	US State Plane 1983	System Datum	Mean Sea Level
Geo Datum	North American Datum 1983		
Map Zone	New Mexico Eastern Zone		Using geodetic scale factor

Site	Patton MDP1 17 Federal		
Site Position	Map	North	446,011 46 usft
From		Easting	704,511 86 usft
Position Uncertainty	0 00 ft	Slot Radius	13 200 in
		Grid Convergence	0 28 °

Well	Patton MDP1 17 Federal 2H		
Well Position	+N/-S	0 30 ft	North
	+E/-W	60 00 ft	Easting
Position Uncertainty	0 00 ft	Wellhead Elevation	3,529 30 ft
		Ground Level	3,529 30 ft

Wellbore	WB00		
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	12/31/2016	7 00	60 02	48,205

Design	Permitting Plan		
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Audit Notes				
Version	Phase	PROTOTYPE	Tie On Depth	0 00
Vertical Section	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0 00	0 00	0 00	175 91

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	
2,200 00	0 00	0 00	2 200 00	0 00	0 00	0 00	0 00	0 00	0 00	
2,300 00	1 00	160 00	2 299 99	-0 82	0 30	1 00	1 00	0 00	160 00	
7,100 00	1 00	160 00	7 099 26	-79 54	28 95	0 00	0 00	0 00	0 00	
7,569 71	10 05	112 87	7,566 38	-99 36	68 19	2 00	1 93	-10 03	-51 56	
9,077 89	10 05	112 87	9,051 44	-201 63	310 59	0 00	0 00	0 00	0 00	
9 628 18	10 00	179 74	9,595 00	-268 27	355 16	2 00	-0 01	12 15	123 23	P17_2H_KOP
10 428 18	90 00	179 74	10 068 46	-832 51	357 70	10 00	10 00	0 00	0 00	
14 877 23	89 96	179 74	10,070 00	-5 281 52	377 69	0 00	0 00	0 00	180 00	P17_2H_BHL

Oxy Planning Report

Database	HOPSPP	Local Co-ordinate Reference	Well Patton MDP1 17 Federal 2H
Company	ENGINEERING DESIGNS	TVD Reference	WELL @ 3555 80ft (Original Well Elev)
Project	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference	WELL @ 3555 80ft (Original Well Elev)
Site	Patton MDP1 17 Federal	North Reference	Grid
Well	Patton MDP1 17 Federal 2H	Survey Calculation Method	Minimum Curvature
Wellbore	WB00		
Design	Permitting Plan		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	
100 00	0 00	0 00	100 00	0 00	0 00	0 00	0 00	0 00	0 00	
200 00	0 00	0 00	200 00	0 00	0 00	0 00	0 00	0 00	0 00	
300 00	0 00	0 00	300 00	0 00	0 00	0 00	0 00	0 00	0 00	
400 00	0 00	0 00	400 00	0 00	0 00	0 00	0 00	0 00	0 00	
500 00	0 00	0 00	500 00	0 00	0 00	0 00	0 00	0 00	0 00	
600 00	0 00	0 00	600 00	0 00	0 00	0 00	0 00	0 00	0 00	
700 00	0 00	0 00	700 00	0 00	0 00	0 00	0 00	0 00	0 00	
800 00	0 00	0 00	800 00	0 00	0 00	0 00	0 00	0 00	0 00	
900 00	0 00	0 00	900 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,000 00	0 00	0 00	1,000 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,100 00	0 00	0 00	1,100 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,200 00	0 00	0 00	1,200 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,300 00	0 00	0 00	1,300 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,400 00	0 00	0 00	1,400 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,500 00	0 00	0 00	1,500 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,600 00	0 00	0 00	1,600 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,700 00	0 00	0 00	1,700 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,800 00	0 00	0 00	1,800 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,900 00	0 00	0 00	1,900 00	0 00	0 00	0 00	0 00	0 00	0 00	
2,000 00	0 00	0 00	2,000 00	0 00	0 00	0 00	0 00	0 00	0 00	
2,100 00	0 00	0 00	2,100 00	0 00	0 00	0 00	0 00	0 00	0 00	
2,200 00	0 00	0 00	2,200 00	0 00	0 00	0 00	0 00	0 00	0 00	
2,300 00	1 00	160 00	2,299 99	-0 82	0 30	0 84	1 00	1 00	0 00	
2,400 00	1 00	160 00	2,399 98	-2 46	0 90	2 52	0 00	0 00	0 00	
2,500 00	1 00	160 00	2,499 96	-4 10	1 49	4 20	0 00	0 00	0 00	
2,600 00	1 00	160 00	2,599 95	-5 74	2 09	5 87	0 00	0 00	0 00	
2,700 00	1 00	160 00	2,699 93	-7 38	2 69	7 55	0 00	0 00	0 00	
2,800 00	1 00	160 00	2,799 92	-9 02	3 28	9 23	0 00	0 00	0 00	
2,900 00	1 00	160 00	2,899 90	-10 66	3 88	10 91	0 00	0 00	0 00	
3,000 00	1 00	160 00	2,999 89	-12 30	4 48	12 59	0 00	0 00	0 00	
3,100 00	1 00	160 00	3,099 87	-13 94	5 07	14 27	0 00	0 00	0 00	
3,200 00	1 00	160 00	3,199 86	-15 58	5 67	15 94	0 00	0 00	0 00	
3,300 00	1 00	160 00	3,299 84	-17 22	6 27	17 62	0 00	0 00	0 00	
3,400 00	1 00	160 00	3,399 83	-18 86	6 86	19 30	0 00	0 00	0 00	
3,500 00	1 00	160 00	3,499 81	-20 50	7 46	20 98	0 00	0 00	0 00	
3,600 00	1 00	160 00	3,599 80	-22 14	8 06	22 66	0 00	0 00	0 00	
3,700 00	1 00	160 00	3,699 78	-23 78	8 66	24 34	0 00	0 00	0 00	
3,800 00	1 00	160 00	3,799 77	-25 42	9 25	26 01	0 00	0 00	0 00	
3,900 00	1 00	160 00	3,899 75	-27 06	9 85	27 69	0 00	0 00	0 00	
4,000 00	1 00	160 00	3,999 74	-28 70	10 45	29 37	0 00	0 00	0 00	
4,100 00	1 00	160 00	4,099 72	-30 34	11 04	31 05	0 00	0 00	0 00	
4,200 00	1 00	160 00	4,199 71	-31 98	11 64	32 73	0 00	0 00	0 00	
4,300 00	1 00	160 00	4,299 69	-33 62	12 24	34 41	0 00	0 00	0 00	
4,400 00	1 00	160 00	4,399 68	-35 26	12 83	36 09	0 00	0 00	0 00	
4,500 00	1 00	160 00	4,499 66	-36 90	13 43	37 76	0 00	0 00	0 00	
4,600 00	1 00	160 00	4,599 64	-38 54	14 03	39 44	0 00	0 00	0 00	
4,700 00	1 00	160 00	4,699 63	-40 18	14 62	41 12	0 00	0 00	0 00	
4,800 00	1 00	160 00	4,799 61	-41 82	15 22	42 80	0 00	0 00	0 00	
4,900 00	1 00	160 00	4,899 60	-43 46	15 82	44 48	0 00	0 00	0 00	
5,000 00	1 00	160 00	4,999 58	-45 10	16 41	46 16	0 00	0 00	0 00	
5,100 00	1 00	160 00	5,099 57	-46 74	17 01	47 83	0 00	0 00	0 00	
5,200 00	1 00	160 00	5,199 55	-48 38	17 61	49 51	0 00	0 00	0 00	
5,300 00	1 00	160 00	5,299 54	-50 02	18 21	51 19	0 00	0 00	0 00	

Oxy Planning Report

Database	HOPSPR	Local Co-ordinate Reference	Well Patton MDP1 17 Federal 2H
Company	ENGINEERING DESIGNS	TVD Reference	WELL @ 3555 80ft (Original Well Elev)
Project	PRD NM-DIRECTIONAL PLANS.(NAD 1983)	MD Reference	WELL @ 3555 80ft (Original Well Elev)
Site	Patton MDP1 17 Federal	North Reference	Grid
Well	Patton MDP1 17 Federal 2H	Survey Calculation Method	Minimum Curvature
Wellbore	WB00		
Design	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400 00	1 00	160 00	5 399 52	-51 66	18 80	52 87	0 00	0 00	0 00
5,500 00	1 00	160 00	5,499 51	-53 30	19 40	54 55	0 00	0 00	0 00
5,600 00	1 00	160 00	5,599 49	-54 94	20 00	56 23	0 00	0 00	0 00
5,700 00	1 00	160 00	5,699 48	-56 58	20 59	57 90	0 00	0 00	0 00
5,800 00	1 00	160 00	5,799 46	-58 22	21 19	59 58	0 00	0 00	0 00
5,900 00	1 00	160 00	5,899 45	-59 86	21 79	61 26	0 00	0 00	0 00
6,000 00	1 00	160 00	5,999 43	-61 50	22 38	62 94	0 00	0 00	0 00
6,100 00	1 00	160 00	6,099 42	-63 14	22 98	64 62	0 00	0 00	0 00
6,200 00	1 00	160 00	6,199 40	-64 78	23 58	66 30	0 00	0 00	0 00
6,300 00	1 00	160 00	6,299 39	-66 42	24 17	67 97	0 00	0 00	0 00
6,400 00	1 00	160 00	6 399 37	-68 06	24 77	69 65	0 00	0 00	0 00
6,500 00	1 00	160 00	6,499 36	-69 70	25 37	71 33	0 00	0 00	0 00
6,600 00	1 00	160 00	6,599 34	-71 34	25 97	73 01	0 00	0 00	0 00
6,700 00	1 00	160 00	6,699 32	-72 98	26 56	74 69	0 00	0 00	0 00
6,800 00	1 00	160 00	6,799 31	-74 62	27 16	76 37	0 00	0 00	0 00
6,900 00	1 00	160 00	6 899 29	-76 26	27 76	78 04	0 00	0 00	0 00
7,000 00	1 00	160 00	6,999 28	-77 90	28 35	79 72	0 00	0 00	0 00
7,100 00	1 00	160 00	7 099 26	-79 54	28 95	81 40	0 00	0 00	0 00
7,200 00	2 74	125 07	7,199 21	-81 73	31 20	83 75	2 00	1 74	-34 93
7,300 00	4 69	118 05	7,299 00	-85 02	36 76	87 43	2 00	1 95	-7 02
7,400 00	6 67	115 16	7 398 50	-89 41	45 62	92 44	2 00	1 98	-2 88
7,500 00	8 66	113 60	7,497 60	-94 90	57 78	98 78	2 00	1 99	-1 56
7,569 71	10 05	112 87	7,566 38	-99 36	68 19	103 97	2 00	1 99	-1 04
7,600 00	10 05	112 87	7,596 21	-101 41	73 06	106 37	0 00	0 00	0 00
7,700 00	10 05	112 87	7,694 68	-108 20	89 13	114 28	0 00	0 00	0 00
7 800 00	10 05	112 87	7,793 14	-114 98	105 20	122 19	0 00	0 00	0 00
7,900 00	10 05	112 87	7,891 61	-121 76	121 27	130 10	0 00	0 00	0 00
8,000 00	10 05	112 87	7,990 08	-128 54	137 34	138 01	0 00	0 00	0 00
8,100 00	10 05	112 87	8,088 54	-135 32	153 42	145 92	0 00	0 00	0 00
8,200 00	10 05	112 87	8,187 01	-142 10	169 49	153 83	0 00	0 00	0 00
8,300 00	10 05	112 87	8,285 48	-148 88	185 56	161 74	0 00	0 00	0 00
8,400 00	10 05	112 87	8,383 94	-155 66	201 63	169 65	0 00	0 00	0 00
8,500 00	10 05	112 87	8,482 41	-162 44	217 71	177 55	0 00	0 00	0 00
8,600 00	10 05	112 87	8 580 88	-169 22	233 78	185 46	0 00	0 00	0 00
8,700 00	10 05	112 87	8,679 34	-176 00	249 85	193 37	0 00	0 00	0 00
8,800 00	10 05	112 87	8,777 81	-182 78	265 92	201 28	0 00	0 00	0 00
8,900 00	10 05	112 87	8 876 28	-189 56	282 00	209 19	0 00	0 00	0 00
9,000 00	10 05	112 87	8,974 74	-196 35	298 07	217 10	0 00	0 00	0 00
9,077 89	10 05	112 87	9,051 44	-201 63	310 59	223 26	0 00	0 00	0 00
9 100 00	9 81	115 05	9,073 22	-203 17	314 07	225 06	2 00	-1 06	9 82
9,200 00	8 94	126 13	9,171 89	-211 36	328 07	234 22	2 00	-0 87	11 09
9,300 00	8 46	139 00	9,270 75	-221 50	339 17	245 13	2 00	-0 48	12 86
9,400 00	8 44	152 64	9 369 67	-233 57	347 37	257 75	2 00	-0 02	13 64
9,500 00	8 87	165 64	9 468 54	-247 56	352 66	272 08	2 00	0 44	13 00
9 600 00	9 71	176 93	9,567 24	-263 45	355 02	288 10	2 00	0 83	11 29
9,628 18	10 00	179 74	9,595 00	-268 27	355 16	292 91	2 00	1 04	9 97
9,700 00	17 18	179 74	9 664 77	-285 13	355 24	309 74	10 00	10 00	0 00
9,800 00	27 18	179 74	9 757 25	-322 84	355 41	347 37	10 00	10 00	0 00
9,900 00	37 18	179 74	9 841 78	-376 03	355 65	400 44	10 00	10 00	0 00
10 000 00	47 18	179 74	9 915 78	-443 10	355 95	467 36	10 00	10 00	0 00
10,100 00	57 18	179 74	9 977 02	-521 99	356 30	546 08	10 00	10 00	0 00
10,200 00	67 18	179 74	10 023 63	-610 32	356 70	634 21	10 00	10 00	0 00
10,300 00	77 18	179 74	10,054 19	-705 41	357 13	729 08	10 00	10 00	0 00
10 400 00	87 18	179 74	10 067 77	-804 35	357 57	827 80	10 00	10 00	0 00

Oxy Planning Report

Database	HOPSPP	Local Co-ordinate Reference	Well Patton MDP1-17 Federal 2H
Company	ENGINEERING DESIGNS	TVD Reference	WELL @ 3555 80ft. (Original Well Elev)
Project	PRD.NM DIRECTIONAL PLANS (NAD 1983)	MD Reference	WELL @ 3555 80ft. (Original Well Elev)
Site	Patton MDP1 17 Federal	North Reference	Grid
Well	Patton MDP1 17 Federal 2H	Survey Calculation Method	Minimum Curvature
Wellbore	WB00		
Design	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,428 18	90 00	179 74	10,068 46	-832 51	357 70	855 91	10 00	10 00	0 00
10,500 00	90 00	179 74	10,068 47	-904 34	358 02	927 57	0 00	0 00	0 00
10,600 00	90 00	179 74	10,068 47	-1,004 34	358 47	1,027 34	0 00	0 00	0 00
10,700 00	90 00	179 74	10,068 47	-1,104 33	358 92	1,127 12	0 00	0 00	0 00
10,800 00	90 00	179 74	10,068 48	-1,204 33	359 37	1,226 90	0 00	0 00	0 00
10,900 00	90 00	179 74	10,068 48	-1,304 33	359 82	1,326 67	0 00	0 00	0 00
11,000 00	89 99	179 74	10,068 49	-1,404 33	360 27	1,426 45	0 00	0 00	0 00
11,100 00	89 99	179 74	10,068 50	-1,504 33	360 72	1,526 23	0 00	0 00	0 00
11,200 00	89 99	179 74	10,068 51	-1,604 33	361 17	1,626 00	0 00	0 00	0 00
11,300 00	89 99	179 74	10,068 52	-1,704 33	361 62	1,725 78	0 00	0 00	0 00
11,400 00	89 99	179 74	10,068 54	-1,804 33	362 07	1,825 56	0 00	0 00	0 00
11,500 00	89 99	179 74	10,068 55	-1,904 33	362 52	1,925 33	0 00	0 00	0 00
11,600 00	89 99	179 74	10,068 57	-2,004 33	362 96	2,025 11	0 00	0 00	0 00
11,700 00	89 99	179 74	10,068 59	-2,104 32	363 41	2,124 88	0 00	0 00	0 00
11,800 00	89 99	179 74	10,068 61	-2,204 32	363 86	2,224 66	0 00	0 00	0 00
11,900 00	89 99	179 74	10,068 63	-2,304 32	364 31	2,324 44	0 00	0 00	0 00
12,000 00	89 99	179 74	10,068 66	-2,404 32	364 76	2,424 21	0 00	0 00	0 00
12,100 00	89 99	179 74	10,068 68	-2,504 32	365 21	2,523 99	0 00	0 00	0 00
12,200 00	89 98	179 74	10,068 71	-2,604 32	365 66	2,623 77	0 00	0 00	0 00
12,300 00	89 98	179 74	10,068 74	-2,704 32	366 11	2,723 54	0 00	0 00	0 00
12,400 00	89 98	179 74	10,068 77	-2,804 32	366 56	2,823 32	0 00	0 00	0 00
12,500 00	89 98	179 74	10,068 80	-2,904 32	367 01	2,923 10	0 00	0 00	0 00
12,600 00	89 98	179 74	10,068 83	-3,004 32	367 46	3,022 87	0 00	0 00	0 00
12,700 00	89 98	179 74	10,068 87	-3,104 31	367 91	3,122 65	0 00	0 00	0 00
12,800 00	89 98	179 74	10,068 90	-3,204 31	368 36	3,222 43	0 00	0 00	0 00
12,900 00	89 98	179 74	10,068 94	-3,304 31	368 81	3,322 20	0 00	0 00	0 00
13,000 00	89 98	179 74	10,068 98	-3,404 31	369 26	3,421 98	0 00	0 00	0 00
13,100 00	89 98	179 74	10,069 02	-3,504 31	369 71	3,521 75	0 00	0 00	0 00
13,200 00	89 98	179 74	10,069 06	-3,604 31	370 16	3,621 53	0 00	0 00	0 00
13,300 00	89 97	179 74	10,069 10	-3,704 31	370 61	3,721 31	0 00	0 00	0 00
13,400 00	89 97	179 74	10,069 15	-3,804 31	371 05	3,821 08	0 00	0 00	0 00
13,500 00	89 97	179 74	10,069 20	-3,904 31	371 50	3,920 86	0 00	0 00	0 00
13,600 00	89 97	179 74	10,069 25	-4,004 31	371 95	4,020 64	0 00	0 00	0 00
13,700 00	89 97	179 74	10,069 30	-4,104 30	372 40	4,120 41	0 00	0 00	0 00
13,800 00	89 97	179 74	10,069 35	-4,204 30	372 85	4,220 19	0 00	0 00	0 00
13,900 00	89 97	179 74	10,069 40	-4,304 30	373 30	4,319 97	0 00	0 00	0 00
14,000 00	89 97	179 74	10,069 45	-4,404 30	373 75	4,419 74	0 00	0 00	0 00
14,100 00	89 97	179 74	10,069 51	-4,504 30	374 20	4,519 52	0 00	0 00	0 00
14,200 00	89 97	179 74	10,069 57	-4,604 30	374 65	4,619 29	0 00	0 00	0 00
14,300 00	89 97	179 74	10,069 63	-4,704 30	375 10	4,719 07	0 00	0 00	0 00
14,400 00	89 96	179 74	10,069 69	-4,804 30	375 55	4,818 85	0 00	0 00	0 00
14,500 00	89 96	179 74	10,069 75	-4,904 30	376 00	4,918 62	0 00	0 00	0 00
14,600 00	89 96	179 74	10,069 81	-5,004 30	376 45	5,018 40	0 00	0 00	0 00
14,700 00	89 96	179 74	10,069 88	-5,104 29	376 90	5,118 18	0 00	0 00	0 00
14,800 00	89 96	179 74	10,069 95	-5,204 29	377 35	5,217 95	0 00	0 00	0 00
14,877 23	89 96	179 74	10,070 00	-5,281 52	377 69	5,295 01	0 00	0 00	0 00

Oxy Planning Report

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Well	Patton MDP1 17 Federal 2H	Survey Calculation Method	Minimum Curvature
Wellbore	WB00		
Design	Permitting Plan		

Design Targets									
Target Name	Dip Angle (°)	Dip Dir (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
P17_2H_KOP - hit/miss target center - Point	0 00	0 00	9,595 00	-268 27	355 16	445,743 51	704,927 00	32° 13' 27 545698 N	103° 48' 15 538330
P17_2H_BHL - plan hits target center - Point	0 00	0 00	10,070 00	-5,281 52	377 69	440,730 57	704,949 53	32° 12' 37 938290 N	103° 48' 15 563317

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
631 00	631 00	Rustler			
1,006 00	1,006 00	Salado			
2,856 09	2,856 00	Castile			
4,339 32	4 339 00	Lamar/Delaware			
4,378 32	4 378 00	Bell Canyon			
5,145 44	5,145 00	Cherry Canyon			
6,482 64	6,482 00	Brushy Canyon			
8,173 59	8,161 00	Bone Spring			
9,216 31	9 188 00	1st Bone Spring			
9 504 51	9 473 00	2nd Bone Spring			

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
2,200 00	2,200 00	0 00	0 00	Nudge 1deg TFO 160
2,300 00	2 299 99	-0 82	0 30	Hold 1deg for 4800
7,100 00	7 099 26	-79 54	28 95	Step out DLS 2 00
7,569 71	7 566 38	-99 36	68 19	Hold 10deg Tangent
9 628 18	9 595 00	-268 27	355 16	Build Curve 10deg/100
10 428 18	10 068 46	-832 52	357 70	Landing Point
14,877 23	10 070 00	-5 281 52	377 69	TD at 14877



Occidental Oil and Gas Corporation
ATTN: Kacie Cruz
5 Greenway Plaza, Suite 110
Houston, TX 77046
713-350-4889
kacie_cruz@oxy.com

June 22, 2017

Mr Michael McMillan
New Mexico Oil Conservation Division
1220 South Francis Drive
Santa Fe, New Mexico 87505

RE Application for Nonstandard Location—Engineering Justification
OXY USA Inc
Patton MDP1-17 Federal #2H
W/2 W/2 Section 17, T24S-R31E, Eddy County

Dear Mr McMillan

Oxy USA Inc respectfully seeks approval for non-standard locations, increasing horizontal well spacing from 4 wells per section ("wps") to 6 wps to effectively develop the Bone Spring and Wolfcamp formations. It is Oxy's responsibility as a prudent operator to optimize well spacing for horizontal development and minimize reserves left in the ground. Increasing horizontal well spacing from 4 wps to 6 wps will optimize recoverable reserves. Any reduction in well spacing will result in untapped reserves being left in the reservoir resulting in waste of a resource that will not be developed otherwise.

Sincerely,

A handwritten signature in black ink, appearing to read "Kacie Cruz", written in a cursive, flowing style.

Kacie Cruz
Development Production Engineer
Oxy USA Inc

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc
PO Box 2267
Midland, TX 79702

2. Article Number
(Transfer from service label)

7017 0190 0000 4589 1312

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Robert Jona

☒ Agent☐ Addressee

B. Received by (Printed Name)

R. Force

C. Date of Delivery

5-12-17

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes