

8/31/98 | 9/21/98 | DC | W | DHC

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ATLANTIC BLS #2A

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling
☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

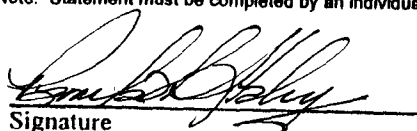
[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

PAMELA W. STALEY
Print or Type Name


Signature

REGULATORY AFFAIRS ENGR.
Title

11/3/97
Date



November 3, 1997

**Amoco Production Company
San Juan Business Unit**

1670 Broadway
Post Office Box 800
Denver, Colorado 80201
303-830-4040

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505

**Application for Exception to Rule 303-A- Downhole Commingling
Atlantic B LS #2A
Unit D Section 4-T30N-R10W
Blanco Pictured Cliffs and Blanco Mesaverde Pools
San Juan County, New Mexico**

Enclosed please find an administrative application form (C-107-A) and attachments for downhole commingling for the captioned well. By copy of this application by certified mail, return receipt requested, Amoco is notifying all offset operators in the formations captioned above as well as all affected interest owners if the ownership of those formations is not common. The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any offset operator or any interest owner in those instances where ownership is not common in the zones to be commingled within 20 days after the receipt of the application if, in his opinion, waste will not result thereby, and correlative rights will not be violated.

Should you have questions regarding this application, do not hesitate to call me at (303) 830-5344.

Sincerely,

Pamela W. Staley

Enclosures

cc: Mark Yamasaki
Pat Archuleta
Wellfile
Proration File

Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Duane Spencer
Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

OIL CONSERVATION DIVISION

APPROVAL PROCESS:

DISTRICT II
811 South First St., Artesia, NM 88210-2835

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

☒ Administrative ☐ Hearing

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410-1993

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE
☒ YES ☐ NO

Amoco Production Company

PO Box 800 Denver, CO 80201

Operator
ATLANTIC B LS

#2A

Address
D-04-30N-10W

San Juan

Lease

Well No.

Unit Ltr. - Sec Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 000778 Property Code 000282 API NO. 300452298800 Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Pictured Cliffs 72359		Blanco Mesa Verde 72319
2. Top and Bottom of Pay Section (Perforations)	3022-3128'		4570-5580'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	a. (Current) 429 psi b. (Original) 1053 psi	a. b.	a. 596 psi b. 1082 psi
6. Oil Gravity (° API) or Gas BTU Content	1161 btu		1197 btu
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no) • If Shut-In, give data and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data • If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Yes Date: Rates: 10/27/97 48 mcf/d 0 bopd	Date: Rates: Date: Rates:	No Date: Rates: 10/27/97 142 mcf/d <1 bopd
8. Fixed Percentage Allocation Formula -% for each zone	Oil: 0 % Gas 25 %	Oil: % Gas %	Oil: 100 % Gas 75 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No

11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No SF-080917

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pamela W. Staley TITLE REGULATORY AFFAIRS ENGR. DATE 10/31/97
TYPE OR PRINT NAME Pamela W. Staley TELEPHONE NO. (303) 830-5344

UNIFORM OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form O-128
Superseded O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

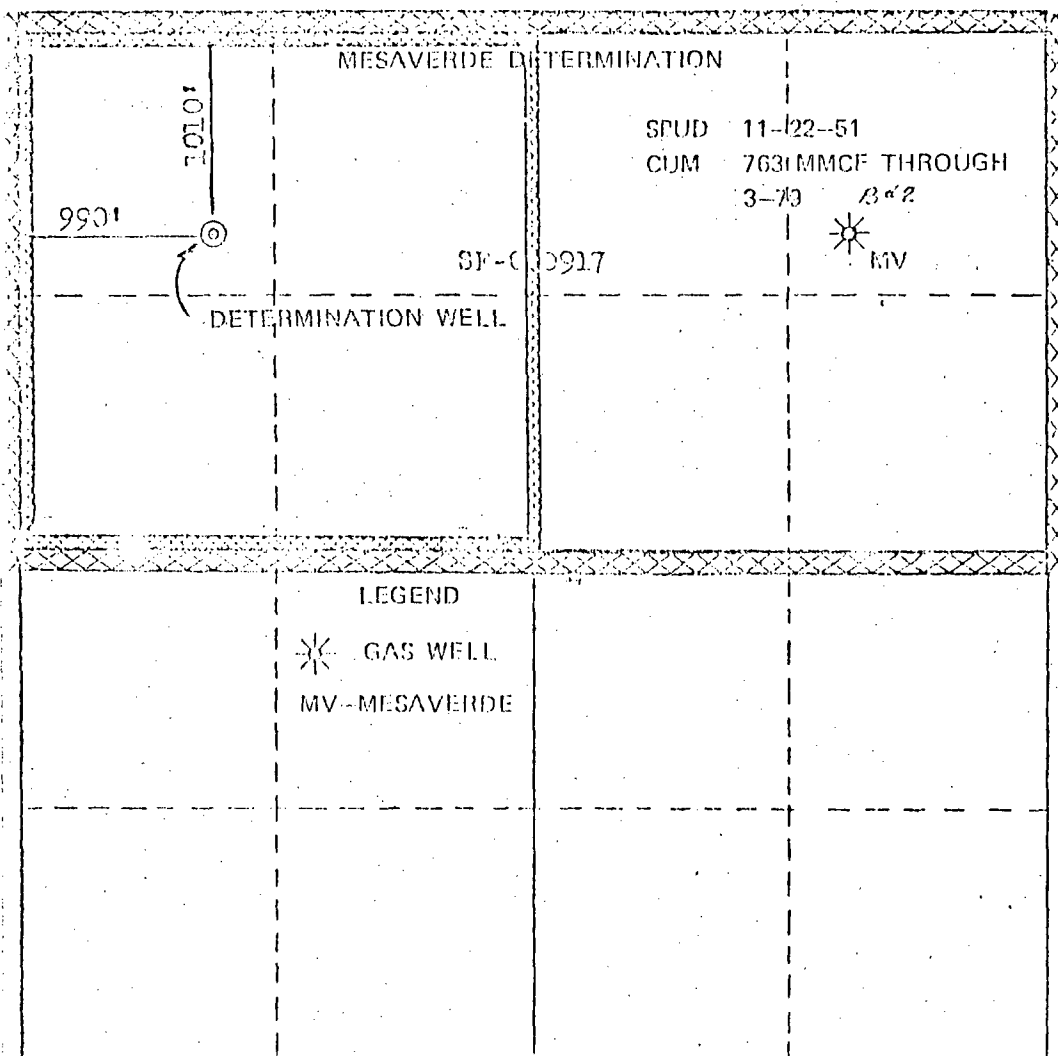
Lessee El Paso Natural Gas Company			Lease Atlantic B (SF-080917)		Well No. 2A
Unit Letter D	Section 14	Township 30N	Range 10W	County San Juan	
Actual Section Location of Well: 1010 feet from the North line and 990 feet from the West line					
Ground Level Elev. 6331	Producing Formation Mesa Verde - P. C.		Pool Blanco Pictured Cliffs Blanco Mesa Verde		Dedicated Acreage: 159.59 319.29 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: THIS PLAT IS REISSUED TO SHOW DUAL COMPLETION. 5-21-79



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	Drilling Clerk
Position	El Paso Natural Gas Co.
Company	May 25, 1979
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	August 2, 1973
Registered Professional Engineer and/or Land Surveyor	
Paul B. Kert Jr.	
Certification No.	3990

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form G-102
Supersedes G-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

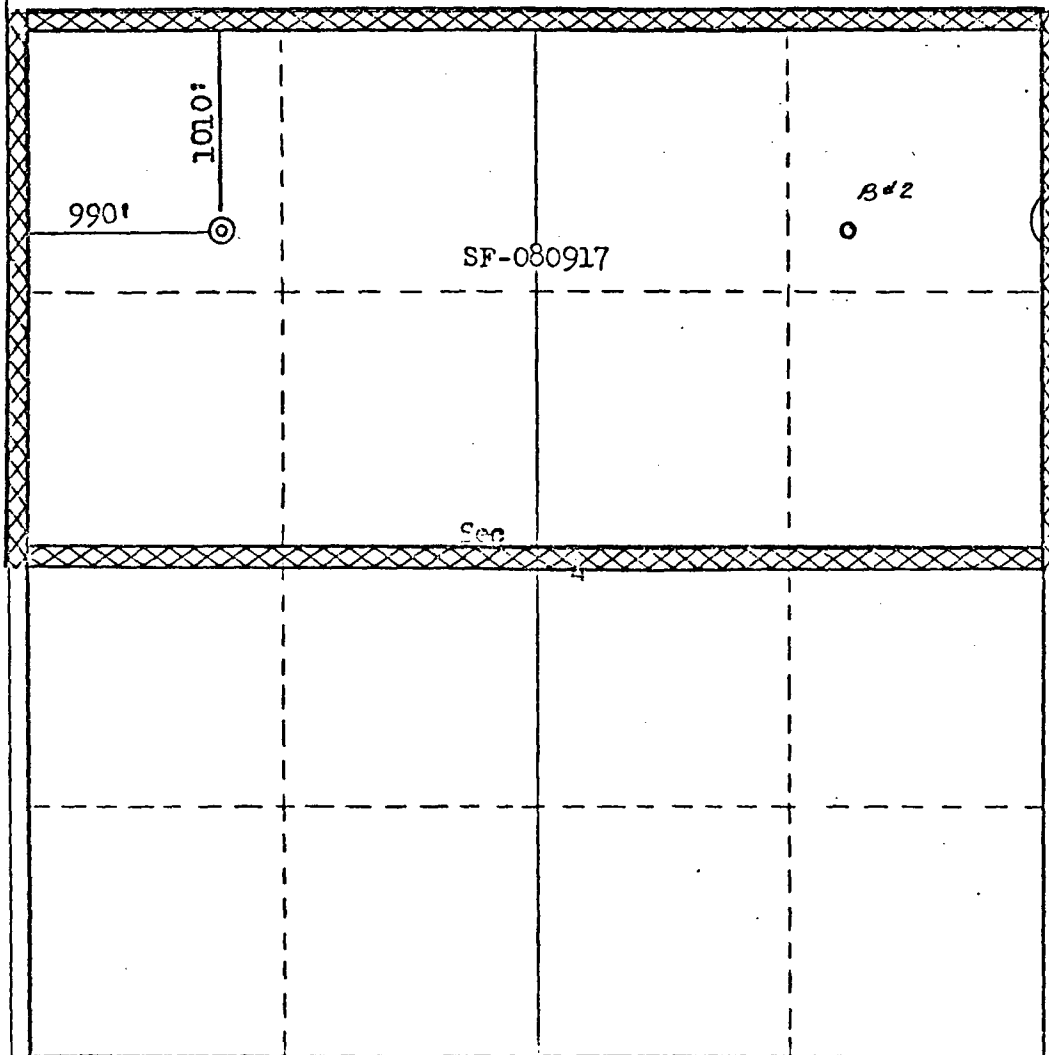
Operator El Paso Natural Gas Company			Lease Atlantic B (SF-080917)		Well No. 2A
Unit Letter D	Section 4	Township 30N	Range 10W	County San Juan	
Actual Footage Location of Well: 1010 feet from the North line and 990 feet from the West line					
Ground Level Elev. 6331	Producing Formation Mesa Verde		Pool Blanco Mesa Verde	Dedicated Acreage: 319.29 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Henry Sheffield
Drilling Clerk

Position
El Paso Natural Gas Co.

Company
April 7, 1978

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 2, 1973

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.

3950

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

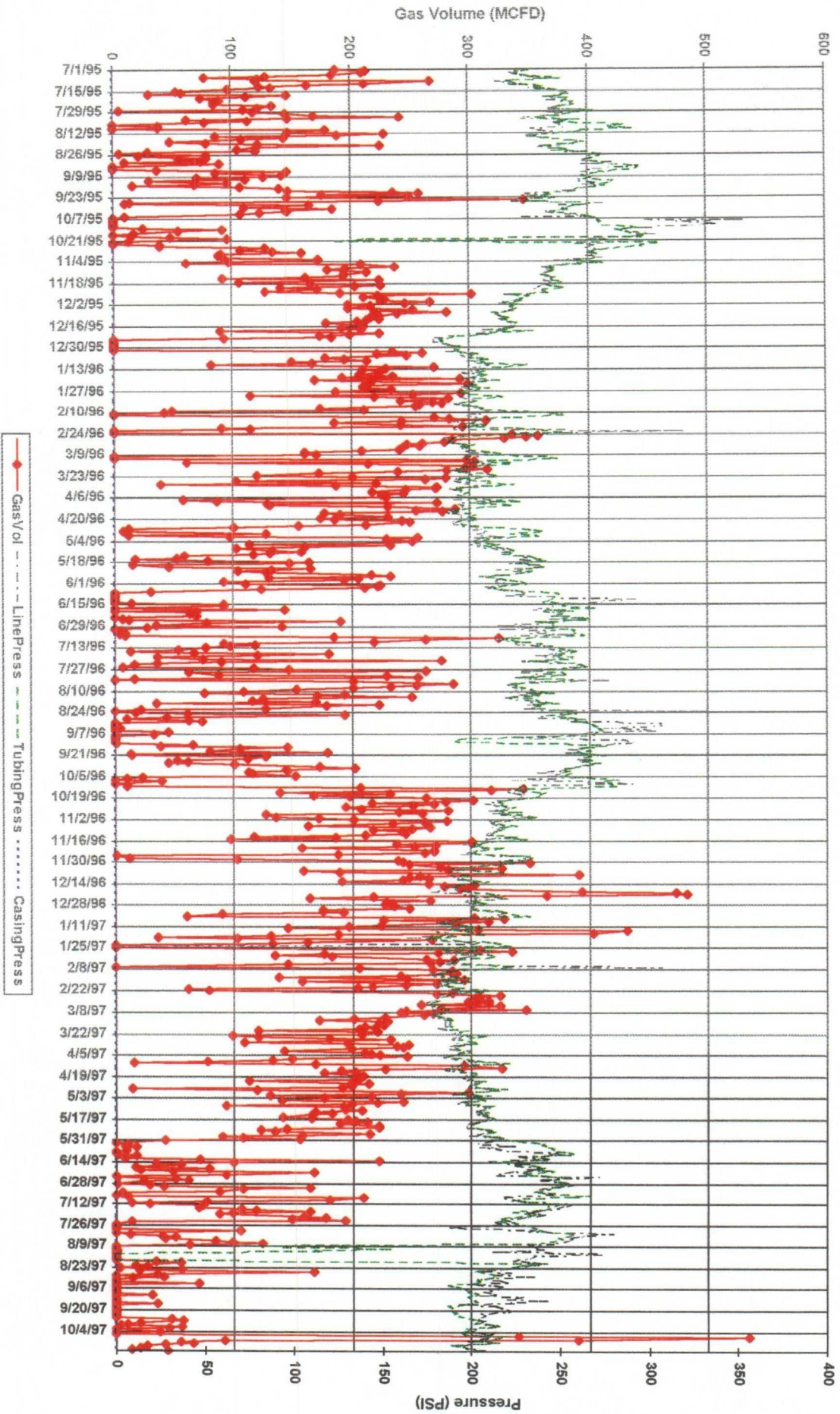
Wellname: ATLANTIC B LS 002A-MV

Flacwell: 97944302

API: 300452298800

Amoco - OI/DB/Synergy Data

Daily Well Production

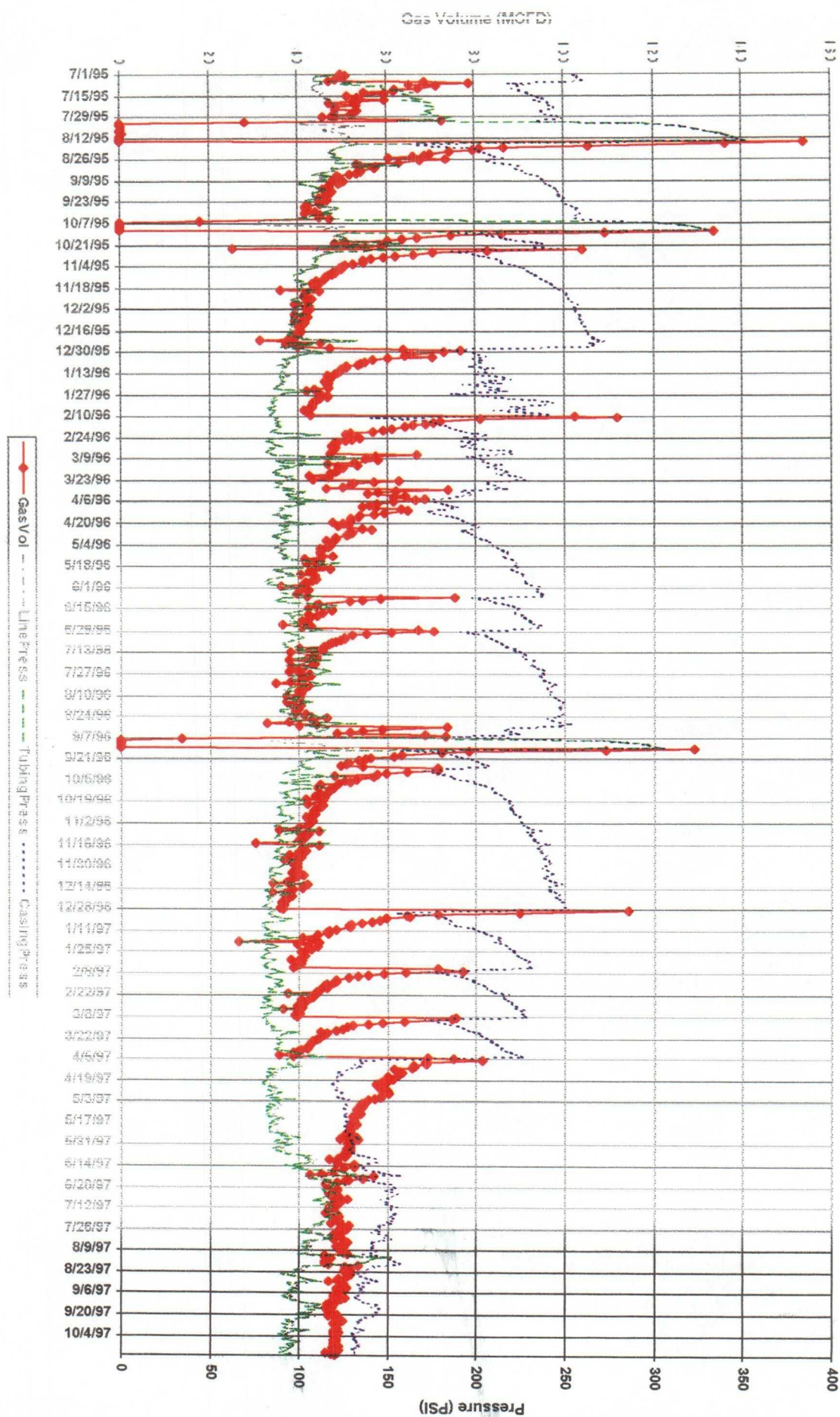


Well Name: ATLANTIC B LS 002A-PC

Flowwell: 97944301 API: 300452298800

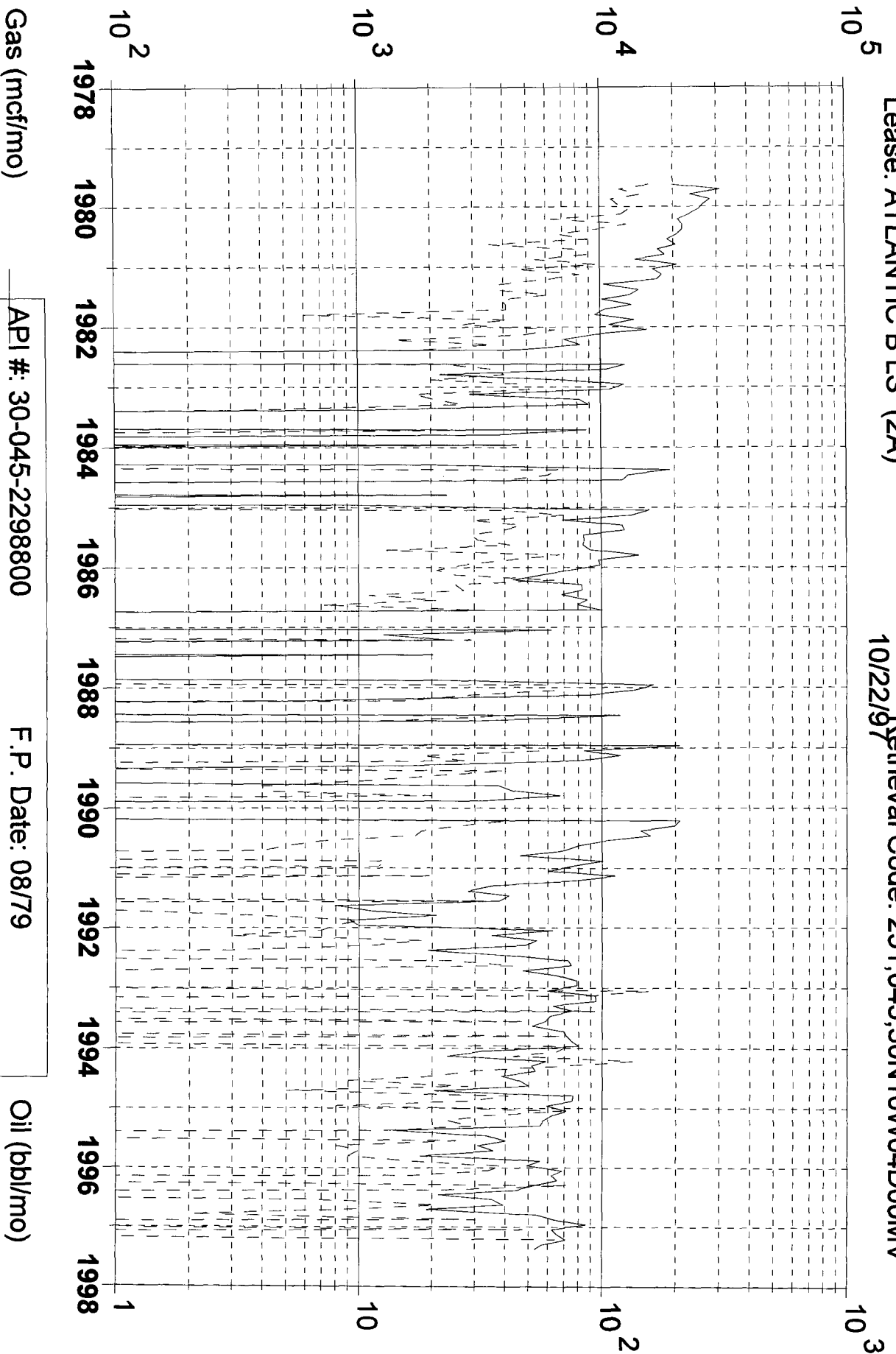
Amoco - O/D/Synergy Data

Daily Well Production



Lease: ATLANTIC BLS (2A)

Dwights
Retrieval Code: 251,045,30N10W04D00MV
10/22/97



API #: 30-045-2298800

F.P. Date: 08/79

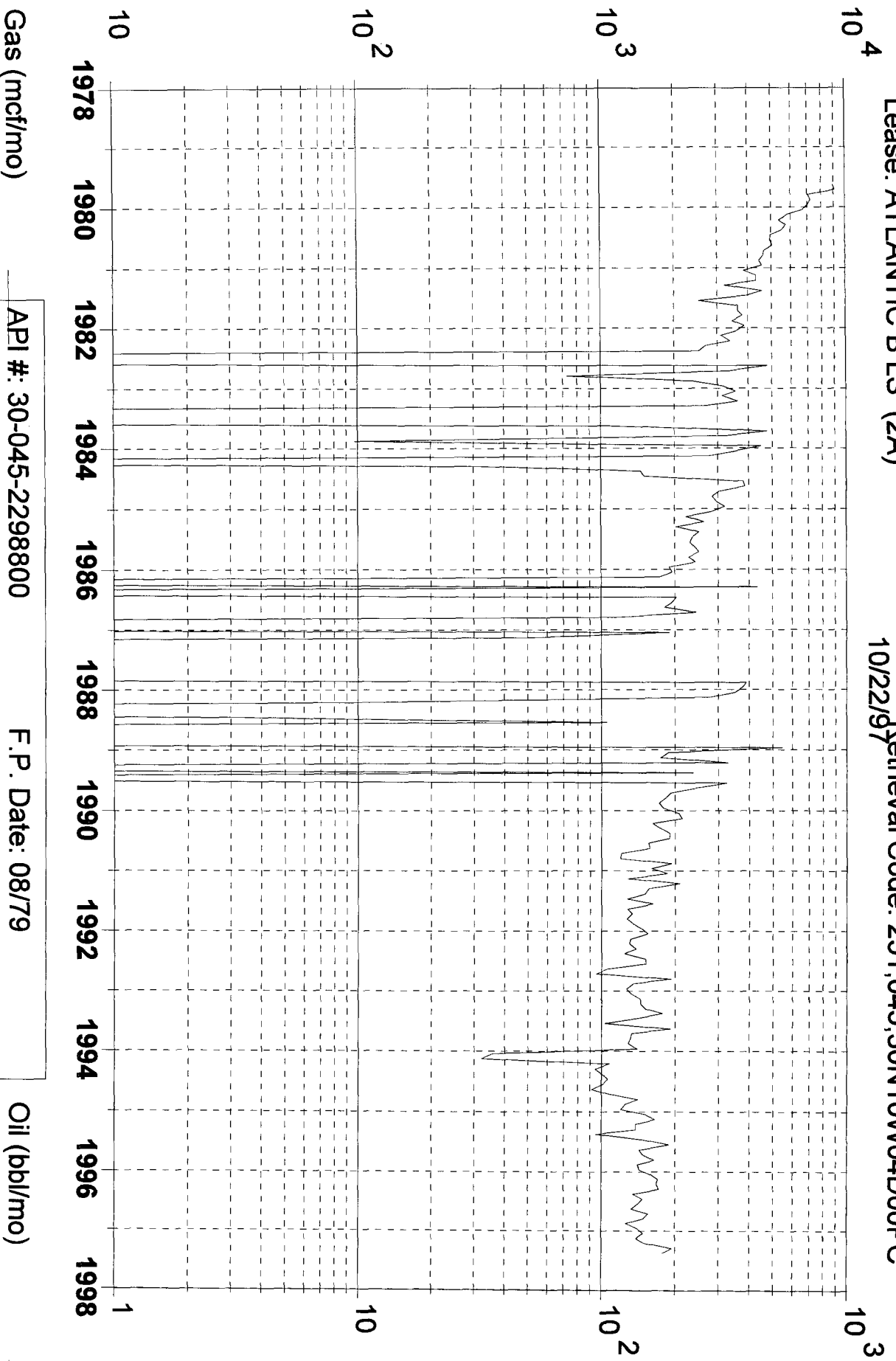
Field: BLANCO (MESAVERDE) Oil Cum: 6040 bbl

Reservoir: MESAVERDE Gas Cum: 1566 mmcf

Operator: AMOCO PRODUCTION Location: 4D 30N 10W

Lease: ATLANTIC BLS (2A)

Dwights
Retrieval Code: 251,045,30N10W04D00PC
10/22/97



API #: 30-045-2298800

F.P. Date: 08/79

Field: BLANCO (PICTURED CL

Oil Cum: 0 bbl

Reservoir: PICTURED CLIFFS

Gas Cum: 448.4 mmcf

Operator: AMOCO PRODUCTION

Location: 4D 30N 10W

FLACWELL	WELLNAME	RECDATE	GASVOL	OILVOL	WATERVOL
97944302	ATLANTIC B LS 002A-MV	8/27/97	35.1	0	0
97944302	ATLANTIC B LS 002A-MV	8/28/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	8/29/97	40.4	0	0
97944302	ATLANTIC B LS 002A-MV	8/30/97	14.2	0	0
97944302	ATLANTIC B LS 002A-MV	8/31/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/1/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/2/97	70.2	0	0
97944302	ATLANTIC B LS 002A-MV	9/3/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/4/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/5/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/6/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/7/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/8/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/9/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/10/97	30.1	0	0
97944302	ATLANTIC B LS 002A-MV	9/11/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/12/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/13/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/14/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/15/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/16/97	34.7	0	0
97944302	ATLANTIC B LS 002A-MV	9/17/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/18/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/19/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/20/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/21/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/22/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/23/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/24/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/25/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	9/26/97	46.5	0	0
97944302	ATLANTIC B LS 002A-MV	9/27/97	56.7	0	0
97944302	ATLANTIC B LS 002A-MV	9/28/97	21.2	0	0
97944302	ATLANTIC B LS 002A-MV	9/29/97	10.1	0	0
97944302	ATLANTIC B LS 002A-MV	9/30/97	4.1	0	0
97944302	ATLANTIC B LS 002A-MV	10/1/97	55.2	0	0
97944302	ATLANTIC B LS 002A-MV	10/2/97	44.4	0	0
97944302	ATLANTIC B LS 002A-MV	10/3/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	10/4/97	36.8	0	0
97944302	ATLANTIC B LS 002A-MV	10/5/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	10/6/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	10/7/97	340.2	0	0
97944302	ATLANTIC B LS 002A-MV	10/8/97	534.8	0	0
97944302	ATLANTIC B LS 002A-MV	10/9/97	390	0	0
97944302	ATLANTIC B LS 002A-MV	10/10/97	91.5	0	0
97944302	ATLANTIC B LS 002A-MV	10/11/97	54.9	0	0
97944302	ATLANTIC B LS 002A-MV	10/12/97	65.9	0	0
97944302	ATLANTIC B LS 002A-MV	10/13/97	41.2	0	0
97944302	ATLANTIC B LS 002A-MV	10/14/97	26.4	0	0
97944302	ATLANTIC B LS 002A-MV	10/15/97	20.6	0	0
97944302	ATLANTIC B LS 002A-MV	10/16/97	13.2	0	0
97944302	ATLANTIC B LS 002A-MV	10/17/97	43.3	0	0
97944302	ATLANTIC B LS 002A-MV	10/18/97	26.1	0	0
97944302	ATLANTIC B LS 002A-MV	10/19/97	0	0	0
97944302	ATLANTIC B LS 002A-MV	10/20/97	238.5	0	0
97944302	ATLANTIC B LS 002A-MV	10/21/97	321.6	0	0
97944302	ATLANTIC B LS 002A-MV	10/22/97	300.2	0	0
97944302	ATLANTIC B LS 002A-MV	10/23/97	359.6	0	0
97944302	ATLANTIC B LS 002A-MV	10/24/97	386.7	0	0
97944302	ATLANTIC B LS 002A-MV	10/25/97	357.7	0	0
97944302	ATLANTIC B LS 002A-MV	10/26/97	253.6	0	0
97944302	ATLANTIC B LS 002A-MV	10/27/97	418.3	0	0

avg - 77.16
 30 day avg 142.5

FLACWELL	WELLNAME	RECDATE	GASVOL	OILVOL	WATERVOL
97944301	ATLANTIC B LS 002A-PC	8/27/97	49.1	0	0
97944301	ATLANTIC B LS 002A-PC	8/28/97	48.6	0	0
97944301	ATLANTIC B LS 002A-PC	8/29/97	46.7	0	0
97944301	ATLANTIC B LS 002A-PC	8/30/97	49.9	0	0
97944301	ATLANTIC B LS 002A-PC	8/31/97	50.2	0	0
97944301	ATLANTIC B LS 002A-PC	9/1/97	49.3	0	0
97944301	ATLANTIC B LS 002A-PC	9/2/97	50.6	0	0
97944301	ATLANTIC B LS 002A-PC	9/3/97	48.3	0	0
97944301	ATLANTIC B LS 002A-PC	9/4/97	49.4	0	0
97944301	ATLANTIC B LS 002A-PC	9/5/97	49.3	0	0
97944301	ATLANTIC B LS 002A-PC	9/6/97	48.7	0	0
97944301	ATLANTIC B LS 002A-PC	9/7/97	47.9	0	0
97944301	ATLANTIC B LS 002A-PC	9/8/97	49.2	0	0
97944301	ATLANTIC B LS 002A-PC	9/9/97	50.4	0	0
97944301	ATLANTIC B LS 002A-PC	9/10/97	49.5	0	0
97944301	ATLANTIC B LS 002A-PC	9/11/97	47.5	0	0
97944301	ATLANTIC B LS 002A-PC	9/12/97	48.1	0	0
97944301	ATLANTIC B LS 002A-PC	9/13/97	46.2	0	0
97944301	ATLANTIC B LS 002A-PC	9/14/97	47.6	0	0
97944301	ATLANTIC B LS 002A-PC	9/15/97	47.6	0	0
97944301	ATLANTIC B LS 002A-PC	9/16/97	46.1	0	0
97944301	ATLANTIC B LS 002A-PC	9/17/97	47.1	0	0
97944301	ATLANTIC B LS 002A-PC	9/18/97	47.3	0	0
97944301	ATLANTIC B LS 002A-PC	9/19/97	46.5	0	0
97944301	ATLANTIC B LS 002A-PC	9/20/97	48.8	0	0
97944301	ATLANTIC B LS 002A-PC	9/21/97	46.7	0	0
97944301	ATLANTIC B LS 002A-PC	9/22/97	48.2	0	0
97944301	ATLANTIC B LS 002A-PC	9/23/97	49.2	0	0
97944301	ATLANTIC B LS 002A-PC	9/24/97	49.7	0	0
97944301	ATLANTIC B LS 002A-PC	9/25/97	49.1	0	0
97944301	ATLANTIC B LS 002A-PC	9/26/97	47.7	0	0
97944301	ATLANTIC B LS 002A-PC	9/27/97	48.7	0	0
97944301	ATLANTIC B LS 002A-PC	9/28/97	48.4	0	0
97944301	ATLANTIC B LS 002A-PC	9/29/97	48.6	0	0
97944301	ATLANTIC B LS 002A-PC	9/30/97	48.2	0	0
97944301	ATLANTIC B LS 002A-PC	10/1/97	47.8	0	0
97944301	ATLANTIC B LS 002A-PC	10/2/97	48.9	0	0
97944301	ATLANTIC B LS 002A-PC	10/3/97	47.9	0	0
97944301	ATLANTIC B LS 002A-PC	10/4/97	48.4	0	0
97944301	ATLANTIC B LS 002A-PC	10/5/97	48	0	0
97944301	ATLANTIC B LS 002A-PC	10/6/97	48.4	0	0
97944301	ATLANTIC B LS 002A-PC	10/7/97	47.9	0	0
97944301	ATLANTIC B LS 002A-PC	10/8/97	48.5	0	0
97944301	ATLANTIC B LS 002A-PC	10/9/97	47.9	0	0
97944301	ATLANTIC B LS 002A-PC	10/10/97	48	0	0
97944301	ATLANTIC B LS 002A-PC	10/11/97	48.9	0	0
97944301	ATLANTIC B LS 002A-PC	10/12/97	47.4	0	0
97944301	ATLANTIC B LS 002A-PC	10/13/97	48.6	0	0
97944301	ATLANTIC B LS 002A-PC	10/14/97	48.9	0	0
97944301	ATLANTIC B LS 002A-PC	10/15/97	46.1	0	0
97944301	ATLANTIC B LS 002A-PC	10/16/97	47.3	0	0
97944301	ATLANTIC B LS 002A-PC	10/17/97	48.2	0	0
97944301	ATLANTIC B LS 002A-PC	10/18/97	47.6	0	0
97944301	ATLANTIC B LS 002A-PC	10/19/97	48.9	0	0
97944301	ATLANTIC B LS 002A-PC	10/20/97	46.8	0	0
97944301	ATLANTIC B LS 002A-PC	10/21/97	47.1	0	0
97944301	ATLANTIC B LS 002A-PC	10/22/97	46.7	0	0
97944301	ATLANTIC B LS 002A-PC	10/23/97	48.3	0	0
97944301	ATLANTIC B LS 002A-PC	10/24/97	47.5	0	0
97944301	ATLANTIC B LS 002A-PC	10/25/97	48.2	0	0
97944301	ATLANTIC B LS 002A-PC	10/26/97	48.5	0	0
97944301	ATLANTIC B LS 002A-PC	10/27/97	49.3	0	0

avg 48.23
30 day avg 48.04

OFFSET OPERATORS
Atlantic B LS #2A

Burlington Resources Oil and Gas Co.
P.O. Box 4289
Farmington, NM 87499

Production Allocation Recommendation
Atlantic B LS #2A

Production is proposed to be allocated based on a percentage allocation. The production for the Mesaverde and Pictured Cliffs formations is based on the attached daily production from August to October of this year.

Gas:	PC	48 MCFD	25%
	MV	142 MCFD	75%

Oil:	PC	0 BPD	0%
	MV	<1 BPD	100%