

DATE IN 8/03/2017	SUSPENSE	ENGINEER MAM	LOGGED IN 8/03/2017	TYPE CTB	APP NO PMA1721537151
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

CTB 829
 - MELVIN ENERGY, Inc
 22044

well
 - EK 30 BS2 Fed comm #

30-025-4270
 - EK 30 BS2 Fed comm 2H

30-025-4388

- EK 31 BS2 Fed comm # 14

30-025-43884

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tiny Cooper
 Print or Type Name

Tiny Cooper
 Signature

Regulatory Mgr
 Title

7-6-17
 Date

Tiny.Cooper@M&E-kin.com
 e-mail Address

APPLICATION FOR LEASE COMMINGLE, ALLOCATION, & OFF-LEASE MEASUREMENT

McElvain Energy, Inc. is requesting approval of a lease commingle, allocation, and off-lease measurement for the following wells:

Federal Lease: NMNM0245247 & NMNM-116166				Oil			
Well Name	Location	API #	Pool 21650	BOPD	Gravities	MCFD	BTU
EK 30 BS2 Fed Com 1H	SESE Sec.30 T18SR34E	30-025-42701	EK; Bone Spring	600*	38*	600*	1350*

Federal Lease: NMNM0245247 & NMNM116166				Oil			
Well Name	Location	API #	Pool 21650	BOPD	Gravities	MCFD	BTU
EK 30 BS2 Fed Com 2H	SESE Sec.30 T18SR34E	30-025-43883	EK; Bone Spring	600*	38*	600*	1350*

Federal Lease: NMNM0245247 & NMNM092780 & NMNM107396				Oil			
Well Name	Location	API #	Pool 21650	BOPD	Gravities	MCFD	BTU
EK 31 BS2 Fed Com 1H	SESE Sec.30 T18SR34E	30-025-43884	EK; Bone Spring	600*	38*	600*	1350*

- The production volumes listed above are estimated production rates for these wells. Once the wells are drilled, the production information may be amended. BOPD & MCFD for the wells may be adjusted.
- The attached map displays the Federal leases associated with the well surface and bottom hole locations and the proposed off-lease measurement station located at the Targa Central-Delivery Point (CDP) in section SESE 30 18S 34E.
- The Federal interests in all three wells are equal (12.5%).

Oil & Gas Allocation Methodology:

The central tank battery is located on the shared well pad for the EK 30 BS2 Fed Com 1H & 2H and EK 31 BS2 Fed Com 1H wells located in SESE Sec. 30-T18S-R34E. The production from each well will flow through an inlet three phase metering separator utilizing Coriolis measurement to meter the oil, mag meter measurement to meter the water, and electronic gas orifice meter measurement for the gas. Gas sales generated from the VRU will be allocated back to each well on a monthly basis, utilizing a ratio calculated from each individual wells monthly oil production.

The EK 30 BS2 Fed Com 1H & 2H and EK 31 BS2 Fed Com 1H will have six 1000 bbl. oil tanks for oil storage and sales. The wells will have a common Targa CDP, for custody transfer gas sales. This Targa CDP will be installed on the EK 29 BS2 Fed Com 4H well pad in the SESE Sec. 30-T18S-R34E. Oil and gas production from all three wells will be metered at each individual well's three phase inlet separator.

Individual Wells:

EK 30 BS2 Fed Com 1H...SHL NMNM-245247...BHL NMNM-245247 & NMNM-116166
 EK 30 BS2 Fed Com 2H...SHL NMNM-245247...BHL NMNM-245247 & NMNM-116166
 EK 31 BS2 Fed Com 1H...SHL NMNM-245247...BHL NMNM-245247 & NMNM -092780 & NMNM-107396

Production from each well flows to each individual well's inlet three phase metering inlet separator (3 total). After initial separation, the gas is routed to an electronic gas orifice meter station onsite, and then transported offsite via a proposed McElvain Energy Inc. gas gathering pipeline (pending ROW#136851) to the Targa CDP. The oil is metered onsite with a Coriolis meter and commingled with the other well's oil into common heater treaters. The oil is then routed into a common production line flowing to the 1000 bbl. oil tanks. The water is metered onsite using a mag flow meter, then routed to a common produced water line flowing to one of the 1000 bbl. produced water tanks. Once the water tanks reach a pre-determined level, the produced water is routed via pipeline to the Seely Recycle Containment (ROW #136336) for storage and future use for hydraulic fracturing operations. Oil sales volumes are determined onsite by manually gauging the specific oil tank that is isolated for sales. The oil is then transported off site via oil transport trucks.

- Serial numbers of all measurement devices will be provided to the BLM via sundry upon receipt from the vendor.
- Strapping tables for each individual oil tank will be provided to the BLM via sundry upon receipt from the oil purchaser.

Oil production will be allocated daily based on the volumes derived by each well's individual Coriolis meter. This meter will be proven, as per API, NMOCD, and BLM specifications. The meter will be proven once per month for the first 3 months (to establish a consistent repeatability factor), then quarterly thereafter. The factor obtained during this period will then be used to accurately allocate the oil

To OCP
8-3-17

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

2017 AUG 10 P 2:51

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: McElvain Energy Inc.
OPERATOR ADDRESS: 1050 17th Street, Suite 2500, Denver, CO 80265
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Pool 21650, EK Bone Springs EK 30 BS2 Fed Com 1H	38/1350	38/1350	\$45 BO / \$3 MCF	600BOPD 600MCFD
Pool 21650, EK Bone Springs EK 30 BS2 Fed Com 2H	38/1350			600BOPD 600MCFD
Pool 21650, EK Bone Springs EK 31 BS2 Fed Com 2H	38/1350			600BOPD 600MCFD

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tony Cooper TITLE: Regulatory Compliance Mgr. DATE: 7-6-17
TYPE OR PRINT NAME: Tony Cooper TELEPHONE NO.: 303-962-6489
E-MAIL ADDRESS: Tony.Cooper@McElvain.com

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Hobbs, NM	2. Well Type* OIL
3. Submission Type* <input checked="" type="radio"/> Notice of Intent <input type="radio"/> Subsequent Report	4. Action* Off-Lease Measurement
Operating Company Information	
5. Company Name* MCELVAIN ENERGY INC.	
6. Address* 1050 17TH ST STE. 2500 DENVER CO 80265	7. Phone Number* 303-893-0933
Administrative Contact Information	
8. Contact Name* TONY G COOPER	9. Title* SR EHS SPECIALIST
10. Address* 1050 17TH ST. STE.2500 DENVER CO 80265	11. Phone Number* 303-893-0933 331
	12. Mobile Number 303-501-0004
13. E-mail* tony.cooper@mcelvain.com	14. Fax Number _____
Technical Contact Information	
<input type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* CHRIS _ CAPLIS	16. Title* VP DRILLING
17. Address* 1050 17TH STE 2500 DENVER CO 80265	18. Phone Number* 303-893-0933 _
	19. Mobile Number 303-601-4884

20. E-mail* chris.caplis@gmail.com	21. Fax Number _____
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Lease and Agreement	
22. Lease Serial Number* NMNM0245247	_____
24. If Unit or CA/Agreement, Name and/or Number _____	25. Field and Pool, or Exploratory Area* EK BONE SPRING

County and State for Well	
26. County or Parish, State* LEA COUNTY NM	

Associated Well Information			
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description			
Well Name* EK 30 BS2 FEDERAL COM	Well Number* 1H	API Number 30-025-42701	
Section 30	Township 18S	Range 34E	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr SESE	N/S Footage 175 FSL		E/W Footage 860 FEL
Latitude _____	Longitude _____	Metes and Bounds _____	

28. Describe Proposed or Completed Operation
Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

McElvain Energy Inc. is requesting approval of a lease commingle, allocation, and off-lease measurement for the following well,

EK 30 BS2 Fed Com 1H SHL NMNM 245247 BHL NMNM 245247 and NMNM 116166
 EK 30 BS2 Fed Com 2H SHL NMNM 245247 BHL NMNM 245247 and NMNM 116166
 EK 31 BS2 Fed Com 1H SHL NMNM 245247 BHL NMNM 245247 and NMNM 092780 and NMNM-107396

Please see attached application package for project details.

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I hereby certify that the foregoing is true and correct.

29. Name* TONY G COOPER	30. Title REGULATORY COMPLIANCE MANAGER
31. Date* (MM/DD/YYYY) 06/29/2017 <input type="text" value="Today"/>	32. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation		
33. Transaction _____	34. Date Sent _____	35. Processing Office _____

Section 3 - Internal Review #1 Status		
36. Review Category _____	37. Date Completed _____	38. Reviewer Name _____
39. Comments 		

Section 4 - Internal Review #2 Status		
40. Review Category _____	41. Date Completed _____	42. Reviewer Name _____
43. Comments 		

APPLICATION FOR LEASE COMMINGLE, ALLOCATION, & OFF-LEASE MEASUREMENT

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EK 30 BS2 Fed Com 1H	SESE Sec.30 T18SR34E	30-025-42701	EK; Bone Spring	600*	38*	600*	1350*

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Federal Lease: NMNM0245247 & NMNM092780 & NMNM107396

<u>Well Name</u>	<u>Location</u>	<u>API #</u>	<u>Pool 21650</u>	<u>Oil BOPD</u>	<u>Gravities</u>	<u>MCFD</u>	<u>BTU</u>
EK 31 BS2 Fed Com 1H	SESE Sec.30 T18SR34E	30-025-43884	EK; Bone Spring	600*	38*	600*	1350*

- The production volumes listed above are estimated production rates for these wells. Once the wells are drilled, the production information may be amended. BOPD & MCFD for the wells may be adjusted.
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Individual Wells:

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EK 31 BS2 Fed Com 1H...SHL NMNM-245247...BHL NMNM-245247 & NMNM -092780 & NMNM-107396

Production from each well flows to each individual well's inlet three phase metering inlet separator (3 total). After initial separation, the gas is routed to an electronic gas orifice meter station onsite, and then transported offsite via a proposed McElvain Energy Inc. gas gathering pipeline (pending ROW#136851) to the Targa CDP. The oil is metered onsite with a Coriolis meter and commingled with the other well's oil into common heater treaters. The oil is then routed into a common production line flowing to the 1000 bbl. oil tanks. The water is metered onsite using a mag flow meter, then routed to a common produced water line flowing to one of the 1000 bbl. produced water tanks. Once the water tanks reach a pre-determined level, the produced water is routed via pipeline to the Seely Recycle Containment (ROW #136336) for storage and future use for hydraulic fracturing operations. Oil sales volumes are determined onsite by manually gauging the specific oil tank that is isolated for sales. The oil is then transported off site via oil transport trucks.

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production volumes back to each individual well. Gas production will be allocated on a daily basis based on the volumes derived from each individual well's electronic gas orifice meter. The gas sales from the VRU will be allocated back to each well utilizing a ratio calculated from each well's monthly oil production. The allocation meters for each individual well onsite will be calibrated periodically as per API, NMOCD and BLM specifications. The gas sales from the VRU and the well's individual allocation meters will commingle and flow via the McElvain Energy Inc. gas gathering system to the Targa CDP. The BLM & OCD will be notified via sundry of any future changes in the facility.

Process and Flow Descriptions:

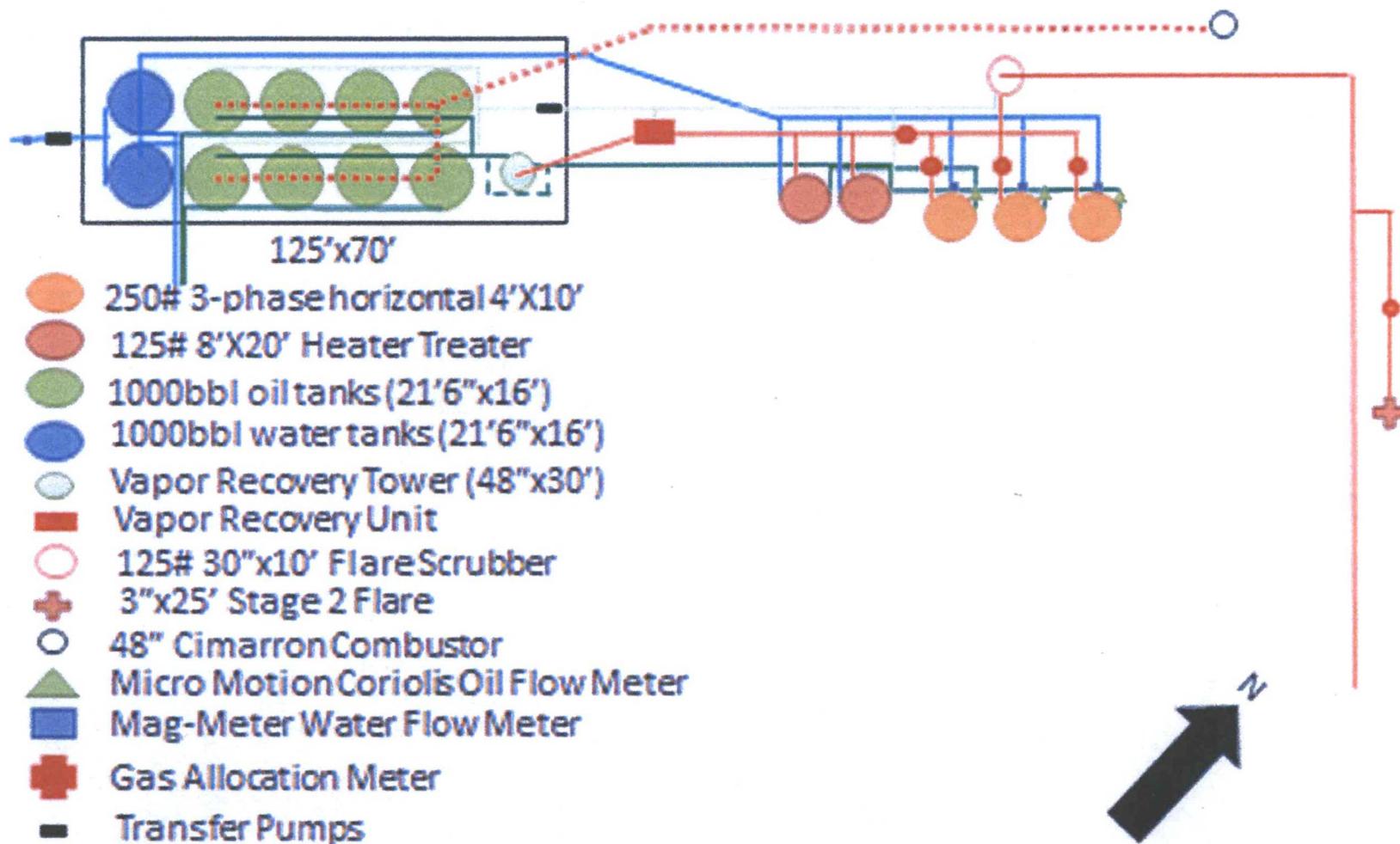
Please see the proposed facility diagram for the EK 30 BS2 Fed Com 1H & 2H and EK 31 BS2 Fed Com 1H commingled facility and the EK 29 BS2 Fed Com 4H off-lease custody transfer point (Targa CDP). McElvain Energy Inc. believes this proposed CAA to be in compliance based on the BLM's guidance set forth in IM 2013-02 and the recently revised Onshore Order 3. This proposed CAA will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and reducing air emissions (methane, VOC's, dust, particulates). The proposed CAA will have no adverse effect on federal royalty income, production accountability, or the distribution of royalty, and is in the overall best interest of the general public.

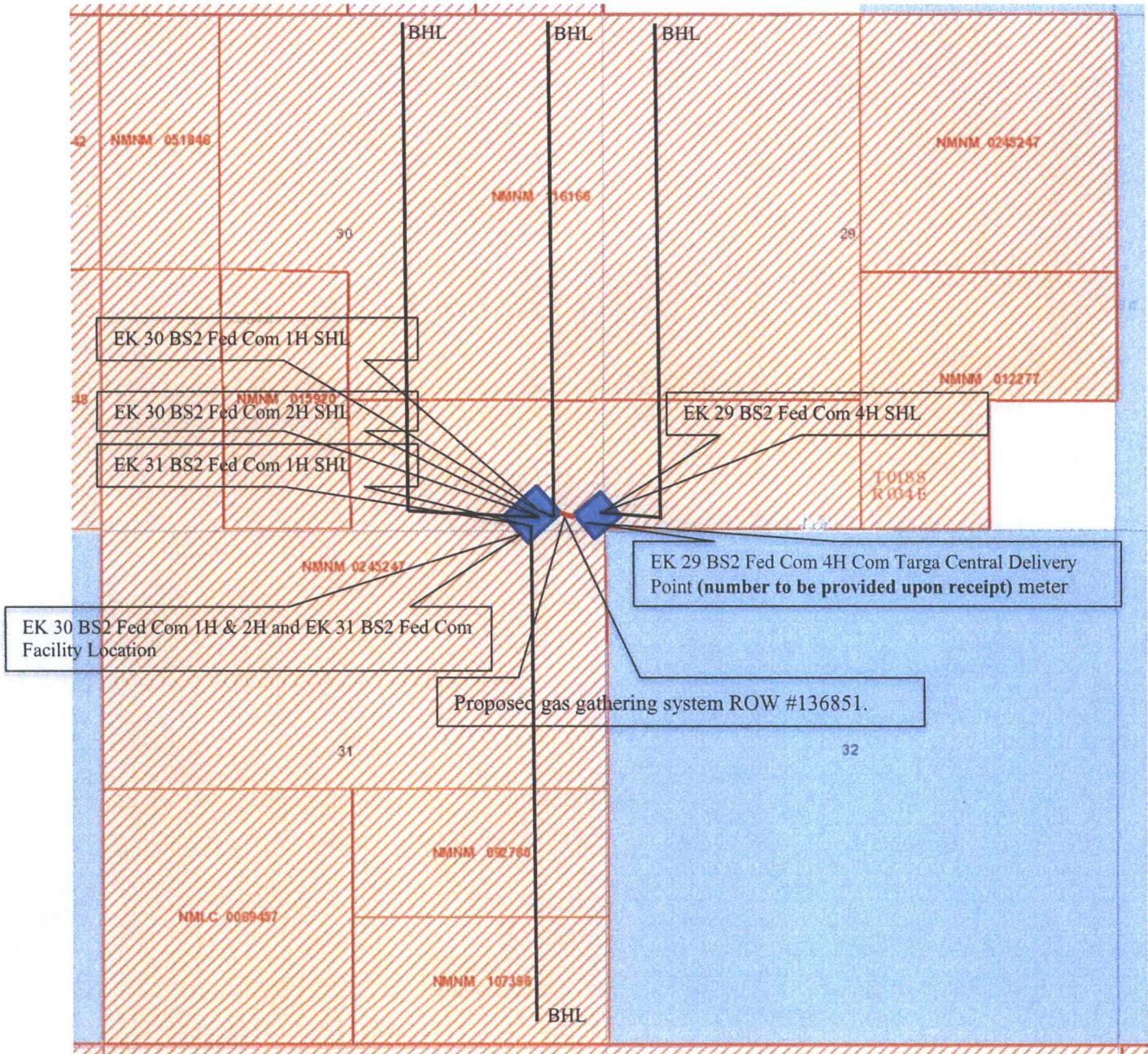
McElvain Energy Inc. fully understands that the approval of this CAA will not constitute the granting of the pending gas gathering system ROW#136851 or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed: Tony Cooper 7-7-17
Printed Name: Tony Cooper
Title: Regulatory Compliance Mgr.
Date:

EK30_1H 3 Well Facility





EK 30 BS2 Fed Com 1H SHL

EK 30 BS2 Fed Com 2H SHL

EK 31 BS2 Fed Com 1H SHL

EK 29 BS2 Fed Com 4H SHL

EK 29 BS2 Fed Com 4H Com Targa Central Delivery Point (number to be provided upon receipt) meter

EK 30 BS2 Fed Com 1H & 2H and EK 31 BS2 Fed Com Facility Location

Proposed gas gathering system ROW #136851.

NMNM 051946

NMNM 16166

NMNM 0245247

NMNM 012277

NMNM 0245247

NMLC 0069457

NMNM 092769

NMNM 107399

TOUSS ROAD

BHL

BHL

BHL

BHL

30

29

31

32

48

42



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-6176 Fax: (505) 354-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number		Pool Code	Pool Name
Property Code	Property Name		Well Number
	EK 30 BS2 FEDERAL COM		1H
OGRID No.	Operator Name		Elevation
	McELVAIN ENERGY, INC		3894

Surface Location

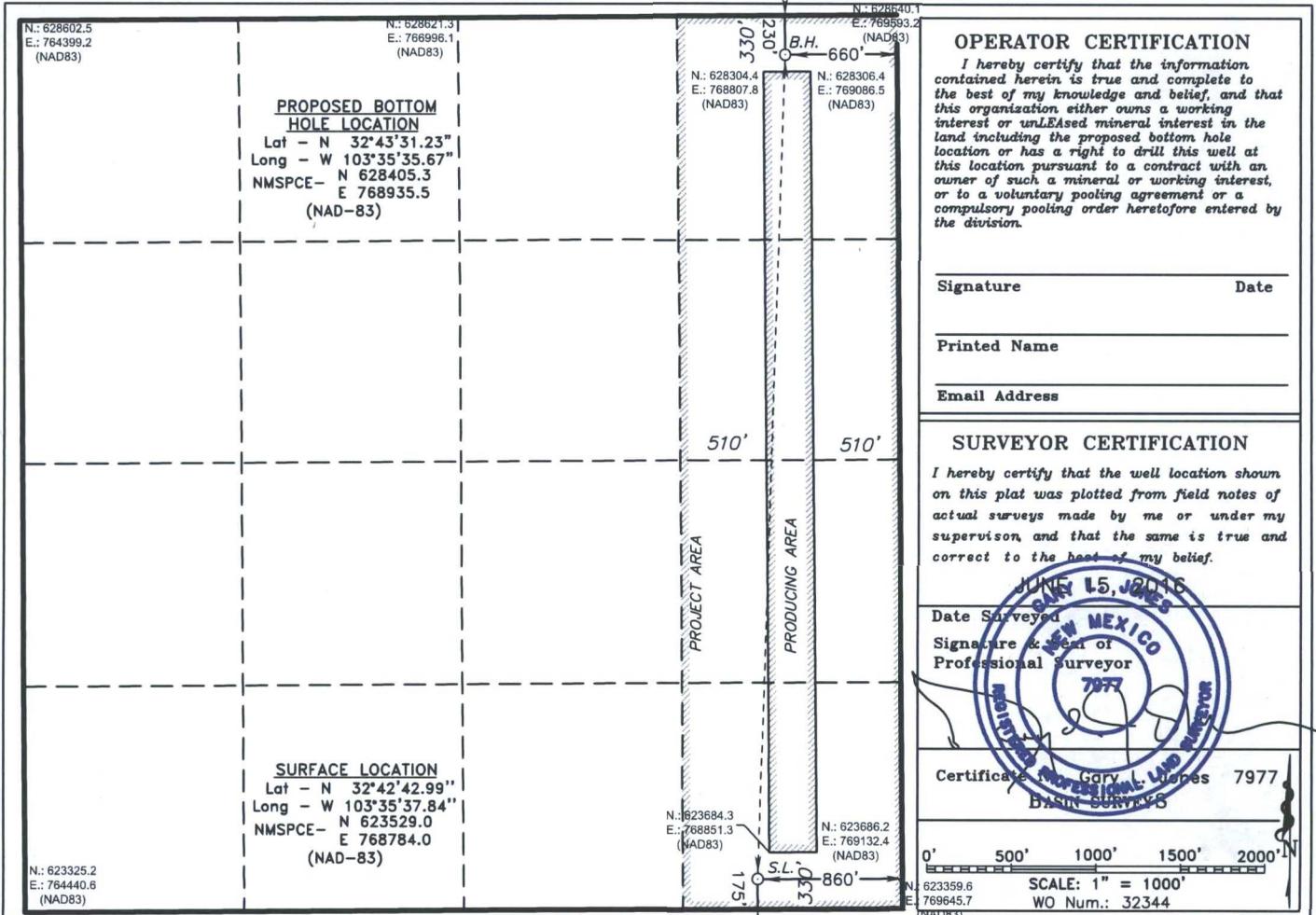
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	18 S	34 E		175	SOUTH	860	EAST	LEA

Bottom Hole Location If Different From Surface

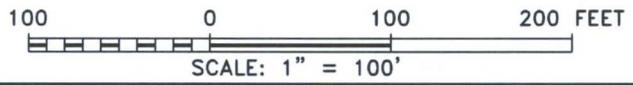
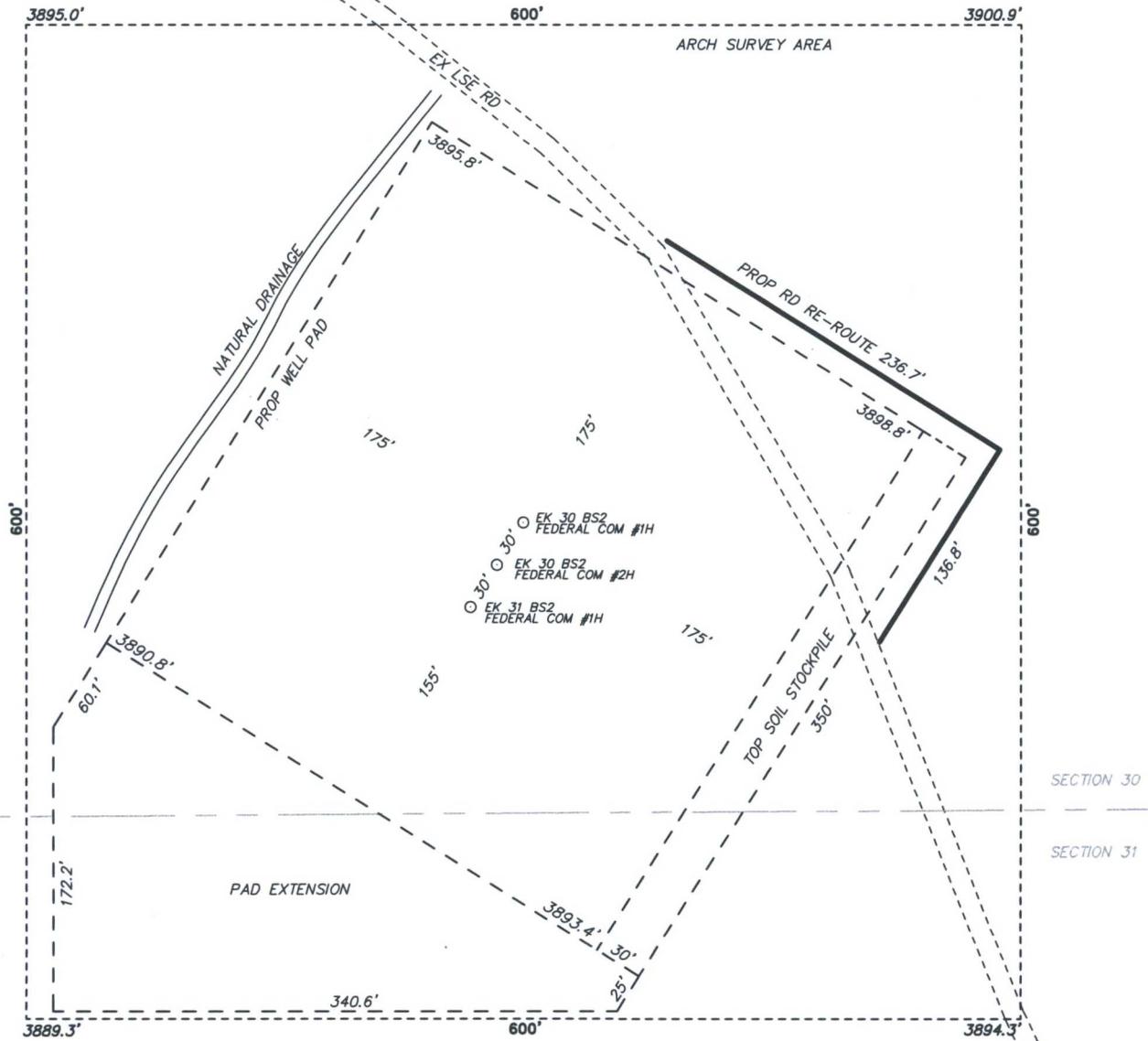
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	18 S	34 E		230	NORTH	660	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SECTION 30, TOWNSHIP 18 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



McELVAIN ENERGY, INC

REF: EK 30 BS2 FEDERAL COM 1H / WELL PAD TOPO

THE EK 30 BS2 FEDERAL COM 1H LOCATED 175' FROM
THE SOUTH LINE AND 860' FROM THE EAST LINE OF
SECTION 30, TOWNSHIP 18 SOUTH, RANGE 34 EAST.
N.M.P.M., LEA COUNTY, NEW MEXICO.



P.O. Box 1786 (575) 393-7316 - Office
1120 N. West County Rd. (575) 392-2206 - Fax
Hobbs, New Mexico 88241 basinsurveys.com

DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240
 Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
 811 S. First St., Artesia, NM 88210
 Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone (505) 384-6178 Fax: (505) 334-6170

DISTRICT IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised August 1, 2011

Submit one copy to appropriate
 District Office

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Elevation
	EK 31 BS2 FEDERAL COM	1H
	McELVAIN ENERGY, INC	3894

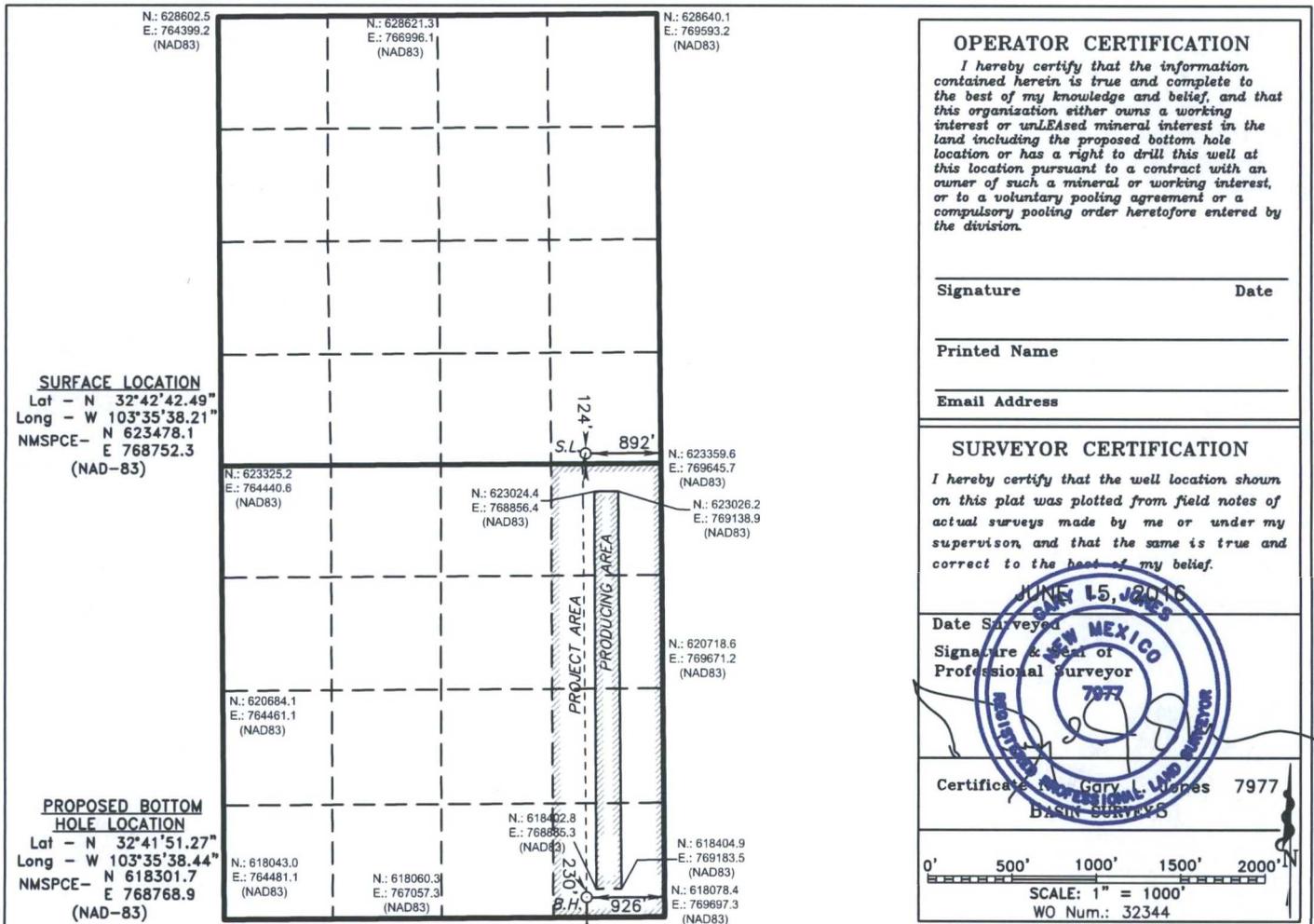
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	18 S	34 E		124	SOUTH	892	EAST	LEA

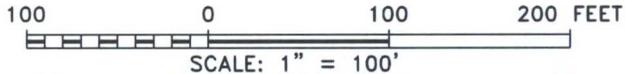
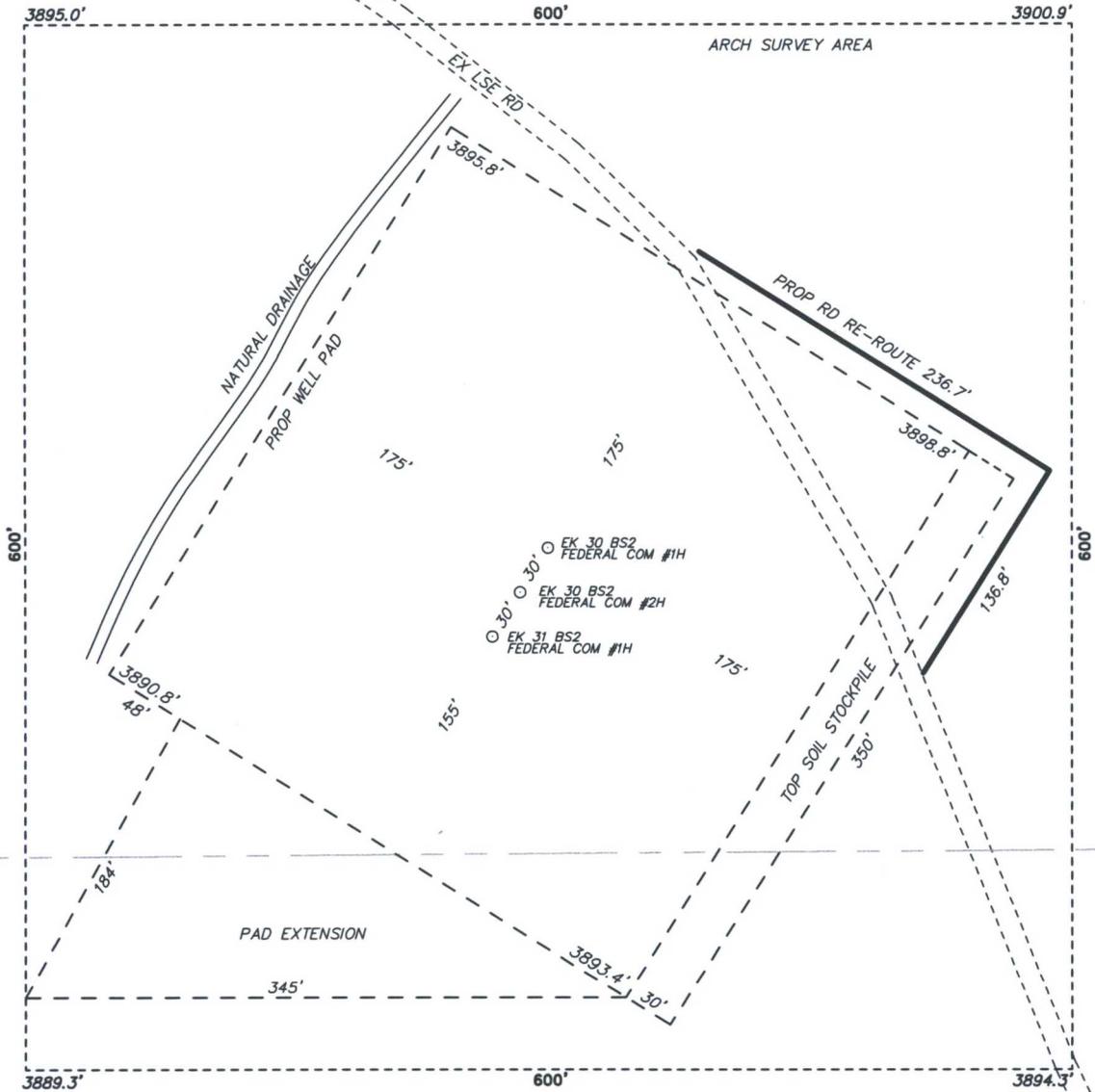
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	18 S	34 E		230	SOUTH	926	EAST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SECTION 30, TOWNSHIP 18 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



McELVAIN ENERGY, INC

REF: EK 31 BS2 FEDERAL COM 1H / WELL PAD TOPO

THE EK 31 BS2 FEDERAL COM 1H LOCATED 124' FROM
THE SOUTH LINE AND 892' FROM THE EAST LINE OF
SECTION 30, TOWNSHIP 18 SOUTH, RANGE 34 EAST.
N.M.P.M., LEA COUNTY, NEW MEXICO.



P.O. Box 1786 (575) 393-7316 - Office
1120 N. West County Rd. (575) 392-2206 - Fax
Hobbs, New Mexico 88241 basinsurveys.com

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name EK 30 BS2 FEDERAL COM	Well Number 2H
OGRID No.	Operator Name McELVAIN ENERGY, INC	Elevation 3894

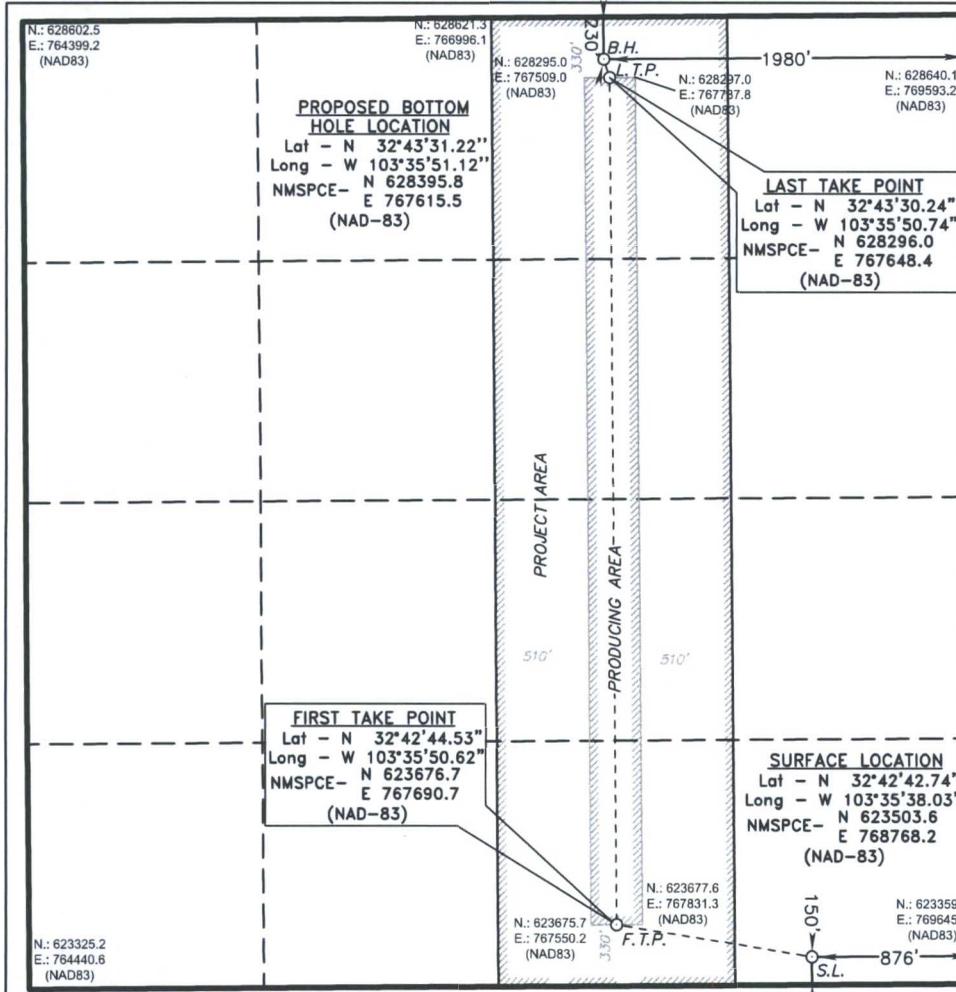
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	18 S	34 E		150	SOUTH	876	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	18 S	34 E		230	NORTH	1980	EAST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Surveyed: **JUNE 15, 2016**

Signature & Seal of Professional Surveyor: **GARY L. JONES**

Certificate No.: **7977**

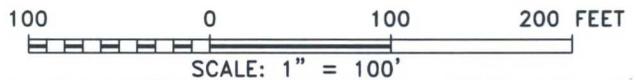
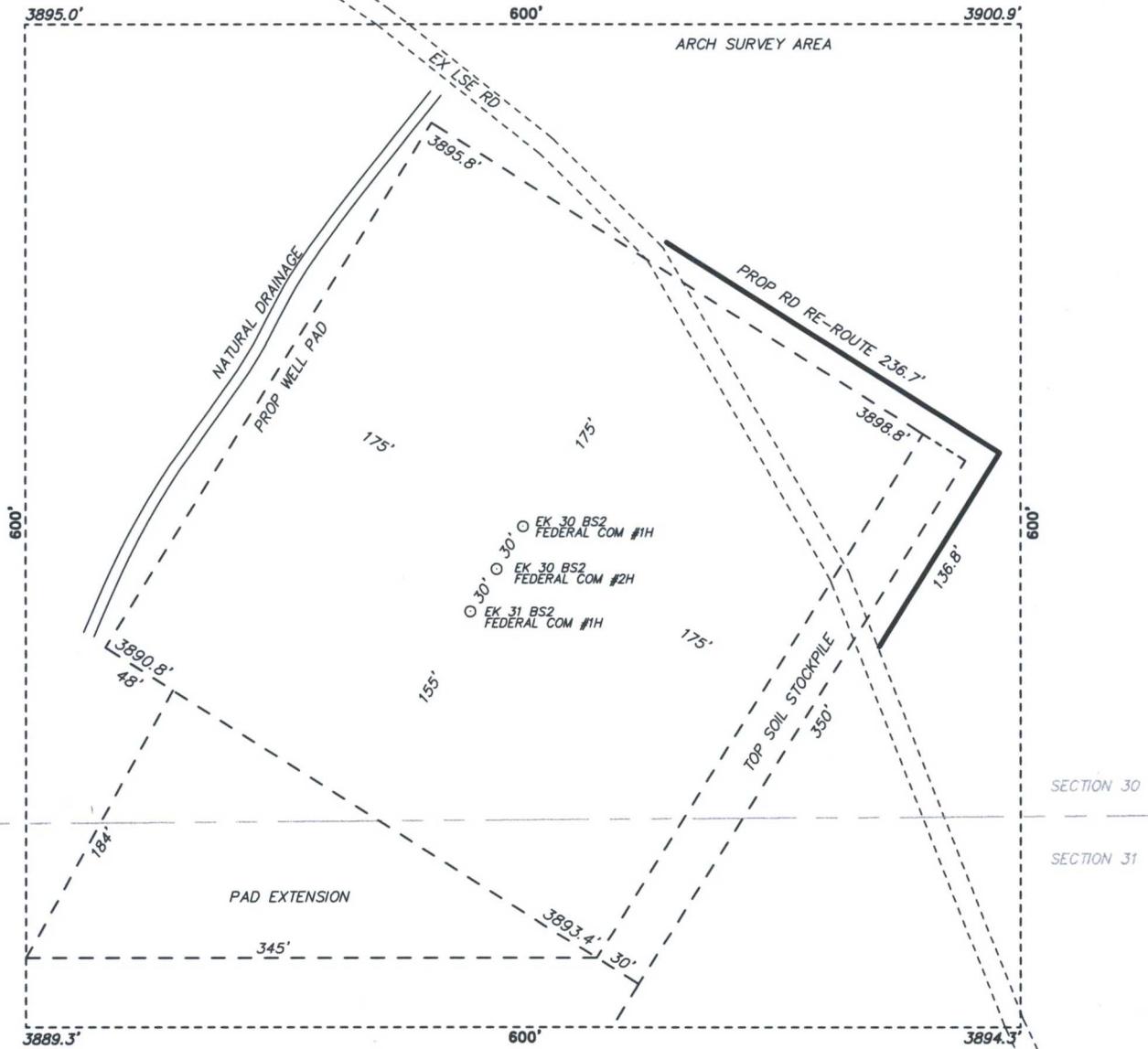
Professional Surveyor: **GARY L. JONES**

Basin: **BASIN SURVEYS**

Scale: 1" = 1000'

WO Num.: 32344

SECTION 30, TOWNSHIP 18 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



McELVAIN ENERGY, INC

REF: EK 30 BS2 FEDERAL COM 2H / WELL PAD TOPO

THE EK 30 BS2 FEDERAL COM 2H LOCATED 150' FROM
THE SOUTH LINE AND 876' FROM THE EAST LINE OF
SECTION 30, TOWNSHIP 18 SOUTH, RANGE 34 EAST.

N.M.P.M., LEA COUNTY, NEW MEXICO.



P.O. Box 1786 (575) 393-7316 - Office
1120 N. West County Rd. (575) 392-2206 - Fax
Hobbs, New Mexico 88241 basinsurveys.com

Shell Trading (US) Company
1000 Main Street, Level 12 Houston, TX 77002
Crude Domestic LEASE Facsimile: (713) 246 8682

Please note that all contractual correspondence for this deal and all future deals between our companies must be directed to the above address. Shell Trading (US) Company ("STUSCO") will not be held responsible for delays resulting from correspondence sent to any other place.

As agreed between the respective traders at the time of negotiation, STUSCO is the documenting party and this Contract is the governing document and any contract or contract confirmation generated by MCELVAIN ENERGY, INC. is therefore rejected and not accepted as part of the negotiated terms of this Contract.

This Contract amends, restates and supersedes in its entirety that certain Contract entered into between STUSCO and MCELVAIN ENERGY, INC. dated February 1, 2014, as subsequently modified and amended.

**STUSCO CONTRACT REF. NO. CL83LP0003 – AMENDED AND RESTATED EFFECTIVE
JANUARY 1, 2017**

MCELVAIN ENERGY, INC.: Please advise your contract ref:

SELLERS

MCELVAIN ENERGY, INC.
1050 17TH ST STE 2500
DENVER
Colorado
United States 80265-2080

BUYERS

Shell Trading (US) Company
1000 MAIN ST LEVEL 12
HOUSTON
Texas
United States 77002-6336

TERM

This Contract shall commence on 1 January 2017 and continue through 31 January 2017 ("Initial Term"), after which it will continue on a one (1) month(s) evergreen basis until either party terminates this Contract in accordance with this paragraph. By giving the other Party 30 day(s) prior written notice, either Party may terminate this Contract effective as of the end of the Initial Term or any subsequent month thereafter.

GRADE AND QUALITY

WTI type Crude Oil.

QUANTITY

Equal to 100% of the owned and or controlled production from the lease(s) as shown on Attachment 1.

Seller warrants that it has the right to commit the full volume for the leases identified in this Contract for the full duration of the term of this Contract.

TERMS OF DELIVERY

From lease tankage into Buyer's designated trucks.

PRICE

LEASE PRICE CODE - BBA

The price per barrel shall be the average of the daily settlement price for "Light Sweet Crude Oil" Prompt Month future contracts reported by the New York Mercantile Exchange (NYMEX) from the first day of the delivery month through and including the last day of the delivery month, including weekends and holidays observed by NYMEX.

T. H. MCELVAIN OIL & GAS LLLP
MCELVAIN OIL & GAS PROPERTIES, INC., GENERAL PARTNER
1050 17TH STREET, SUITE 2500
DENVER, COLORADO 80265-2080

DAVID W. SIPLE
VICE PRESIDENT, LAND

TELEPHONE 303-893-0933 EXT. 306
FAX 303-893-0914
E-MAIL: DSIPLE@MCELVAIN.COM

July 19, 2017

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

RE: Request for a Central Tank Battery, Commingle and Off Lease Measurement
EK 30 BS2 Federal Com #1H, EK 30 BS2 Federal Com #2H &
EK 31 BS2 Federal Com #1H
Sec. 30 & 31-T18S-R34E
API # 30-025-42701, 30-025-43883 & 30-025-43884
2nd Bone Spring Formation
Lea County, New Mexico

Dear Interest Owner:

This is to advise you that McElvain Energy, Inc., as general partner and operator for T. H. McElvain Oil & Gas LLLP ("McElvain"), is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery, Commingling and Off-Lease Gas Measurement, Sales, and Storage for the referenced wells.

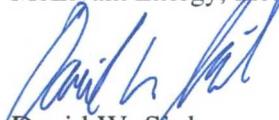
A copy of McElvain's application submitted to the NMOCD is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned should you have any questions or need anything further.

Sincerely,

McElvain Energy, Inc.



David W. Siple

Vice President, Land

Enclosures

**Wells: EK 30 BS2 Federal Com #1H, EK 30 BS2 Federal Com #2H and
EK 31 BS2 Federal Com #1H**

Federal Leases(s): NMNM0245247, NMNM116166, NMNM092780 & NMNM107396

Name/Address

Certified Mailing Number

WORKING INTEREST OWNERS

MAC RESOURCES LLC
1050 17TH STREET, SUITE 2500
DENVER CO 80265

McELVAIN ENERGY FUND 2011 LLC
1050 17TH STREET, SUITE 2500
DENVER CO 80265

PRIMA EXPLORATION INC
100 FILLMORE ST SUITE 450
DENVER CO 80206

7017 1070 0000 5853 4385

MCELVAIN OIL COMPANY, L.P.
C/O DAVID P MCELVAIN
P O BOX 801888
DALLAS TX 75380-1888

7017 1070 0000 5853 4392

CHISHOLM ENERGY OPERATING, LLC
801 CHERRY STREET
SUITE 1200, UNIT 20
FORT WORTH TX 76102

7017 1070 0000 5853 4408

JACQUELIN M WITHERS TR UAD 12/10/92
WILLIAM P WITHERS TRUSTEE
3429 DEVONSHIRE WAY
PALM BEACH GARDENS FL 33418

7017 1070 0000 5853 4415

MEWBOURNE OIL COMPANY
PO BO 7698
TYLER TX 75711

7017 1070 0000 5853 4422

BURNETT OIL CO., INC
801 CHERRY STREET - UNIT 9
FORT WORTH TX 76102

7017 1070 0000 5853 4439

OZARK EXPLORATION INC
3838 OAK LAWN AVE., SUITE1525
DALLAS TX 75219

7017 1070 0000 5853 4446

J CLEO THOMPSON & JAMES CLEO THOMPSON
325 N ST PAUL SUITE 4300
DALLAS TX 75201

7017 1070 0000 5853 4453

HOG PARTNERSHIP LP
5950 CEDAR SPRINGS ROAD
DALLAS TX 75235

7017 1070 0000 5853 4460

SLATE RIVER OIL & GAS LLC
PO BOX 627
LITTLETON CO 80160

7017 1070 0000 5853 4477

MIKA PETROLEUM LLC
PO BOX 600490
DALLAS TX 75360

7017 1070 0000 5853 4484

Name/Address	Certified Mailing Number
MEXCO ENERGY CORPORATION 214 W TEXAS AVE STE 1101 MIDLAND TX 79701	7017 1070 0000 5853 4491
KUDO PETROLEUM LLC PO BOX 600490 DALLAS TX 75360	7017 1070 0000 5853 4507
GROSS FAMILY LTD PARTNERSHIP PO BOX 358 ROSWELL NM 88201	7017 1070 0000 5853 4514
KAISER-FRANCIS OIL COMPANY PO BOX 21468 TULSA OK 74121	7017 1070 0000 5853 4521
ADELAIDE Y THOMSEN, TRUSTEE 11117 BLUE SKY DRIVE HASLET TX 76052	7017 1070 0000 5853 4583

ROYALTY OWNERS

U.S. DEPARTMENT OF THE INTERIOR OFFICE OF NATURAL RESOURCES REV PO BOX 25627 DENVER CO 80225-0627	7017 1070 0000 5853 4538
--	--------------------------

OVERRIDDING ROYALTY OWNERS

SABINE ROYALTY TRUST SOUTHWEST BANK ESCROW AGENT & TTEE PO BOX 678600 DALLAS TX 75267-8600	7017 1070 0000 5853 4545
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BRAILLE INSTITUTE OF AMERICA BANK OF AMERICA, N.A., AGENT PO BOX 840738 DALLAS TX 75284-0738	7017 1070 0000 5853 4552
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JENNIFER STUMHOFFER PINCHAL 40 TIEL WAY HOUSTON TX 77019	7017 1070 0000 5853 4569
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SELMA E ANDREWS TRUST F/B/O PEGGY BARRETT BANK OF AMERICA NA SOLE TRUSTEE PO BOX 840738 DALLAS TX 75284-0738	7017 1070 0000 5853 4576
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MCELVAIN OIL COMPANY, L.P. C/O DAVID P MCELVAIN P O BOX 801888 DALLAS TX 75380-1888	7017 1070 0000 5853 4392
--	--------------------------

SELMA E ANDREWS PERPETUAL CHARITABLE TRUST BANK OF AMERICA NA SOLE TRUSTEE PO BOX 840738 DALLAS TX 75284-0738	7017 1070 0000 5853 4576
---	--------------------------

THOMASTON, LLC 1050 17TH STREET SUITE 2500 DENVER CO 80265-2080	
--	--

Name/Address	Certified Mailing Number
HTI RESOURCES INC PO BOX 10690 SAVANNAH GA 31412	7017 1070 0000 5853 4590
MARY ANNE BERLINER FNDTN TRUST FIRST NATIONAL BANK TRUSTEE PO BOX AA ARTESIA NM 88211-7526	7017 1070 0000 5853 4606
SHARBRO ENERGY LLC PO BOX 840 ARTESIA NM 88211-0840	7017 1070 0000 5853 4613
MCGARY LIVING TRUST - SPH BRIAN MCGARY TRUSTEE BANK OF AMERICA NA AGENT 901 MAIN STREET 17TH FLOOR, TX1-492-17-01 DALLAS TX 75202-3738	7017 1070 0000 5853 4620
MCGARY FAMILY TRUST - KELLY SP KELLY MCGARY TRUSTEE BANK OF AMERICA NA AGENT 901 MAIN STREET 17TH FLOOR, TX1-492-17-01 DALLAS TX 75202-3738	7017 1070 0000 5853 4637
PEGGY P MCELVAIN TRUST PO BOX 17892 HOLLADAY UT 84117	7017 1070 0000 5853 4644
JACQUELIN M WITHERS TR UAD 12/10/92 WILLIAM P WITHERS TRUSTEE 3429 DEVONSHIRE WAY PALM BEACH GARDENS FL 33418	7017 1070 0000 5853 4415
MCINNES RESOURCES COMPANY PO BOX 527 ARTESIA NM 88211	7017 1070 0000 5853 4651
T H MCELVAIN OIL & GAS LLLP 1050 17TH STREET, SUITE 2500 DENVER CO 80265	
EOG RESOURCES ASSETS LLC 1111 BAGBY SKY LOBBY 2 HOUSTON TX 77002	7017 1070 0000 5853 4668
MARY JANE MCGARY TRUST MARY JANE MCGARY TRUSTEE BANK OF AMERICA NA AGENT 901 MAIN STREET 17TH FLOOR, TX1-492-17-01 DALLAS TX 75202-3738	7017 1070 0000 5853 4675
ASA G ASHWORTH ESTATE C/O JOHN P ASHWORTH 1577 YANKEE LANE HORNELL NY 14843-9101	7017 1070 0000 5853 4682
NEARBURG PRODUCING COMPANY EMPLOYEE FUND 3300 NORTH "A" STREET BLDG 2, SUITE 120	7017 1070 0000 5853 4699
PRIMA EXPLORATION INC 100 FILLMORE ST SUITE 450 DENVER CO 80206	7017 1070 0000 5853 4385

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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01 02-25-1920;041STAT0437;30USC226

Total Acres
1,111.440

Serial Number
NMNM-- 0 245247

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- 0 245247

Name & Address			Int Rel	% Interest
BELLAMY SIDNEY E	PO BOX 29193	DALLAS TX 752290193	OPERATING RIGHTS	0.000000000
BOSWELL INTERESTS LTD	1320 LAKE ST	FORT WOTH TX 76102	OPERATING RIGHTS	0.000000000
BRADFORD CARYL M	4005 EUCLID AVE	DALLAS TX 75205	LESSEE	4.166600000
BUCKEYE ENERGY INC	PO BOX 3788	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
BURNETT OIL CO	801 CHERRY ST #1500 UNIT #9	FORT WORTH TX 761026881	OPERATING RIGHTS	0.000000000
CEB OIL CO	1320 LAKE ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
DAHLIN MERLYN W	3220 N FWY	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
DAHLIN RUTH G	3220 N FREEWAY	FORT WORTH TX 76111	OPERATING RIGHTS	0.000000000
DURAN PROPERTIES LLC	PO BOX 1854	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
EAB OIL CO	1320 LAKE ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
EOG RESOURCES ASSETS LLC	105 S 4TH ST	ARTESIA NM 882102177	OPERATING RIGHTS	0.000000000
EXPRESS AIR DRILLING	3833 OAK LAWN AVE	DALLAS TX 752194516	OPERATING RIGHTS	0.000000000
FLETCHER LOY C	PO BOX 852	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000
FRAM GEORGE	PO BOX 563	ROSWELL NM 882020563	OPERATING RIGHTS	0.000000000
HAVEL KATHLEEN A	7607 CHALKSTONE	DALLAS TX 752194516	OPERATING RIGHTS	0.000000000
HAVEL MICHAEL J	7607 CHALKSTONE	DALLAS TX 752194516	OPERATING RIGHTS	0.000000000
HENDERSON DAVID L	815 W 10TH ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
HENDERSON DAWN	815 W 10TH ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
HICKS LIVING TRST	6212 OSUNA NE	ALBUQUERQUE NM 871092561	OPERATING RIGHTS	0.000000000
HISSOM TRUST EL AL	5666 CHEVY CHASE DR	HOUSTON TX 770564005	OPERATING RIGHTS	0.000000000
HOUSTON & EMMA HILL TRUST EST	500 THROCKMORTON #2803	FORT WORTH TX 761023865	OPERATING RIGHTS	0.000000000
JACQUELIN M WITHERS TRUSTEE	3429 DEVONSHIRE WAY	PALM BEACH GARDENS FL 334186881	LESSEE	12.500000000
JAMES CLEO THOMPSON JR LP	325 N ST PAUL #4300	DALLAS TX 75201	OPERATING RIGHTS	0.000000000
JOHN P OIL COMPANY	1320 LAKE STREET	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
KAISER FRANCIS OIL	PO BOX 21463	TULSA OK 741211468	OPERATING RIGHTS	0.000000000
KERR-MCGEE OG ONSHORE LP	1999 BROADWAY #3700	DENVER CO 80202	OPERATING RIGHTS	0.000000000
LOS SIETE EXPL INC	215 W THIRD ST	ROSWELL NM 88201	OPERATING RIGHTS	0.000000000
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA OK 741033001	OPERATING RIGHTS	0.000000000
MARY JANE MCGARY TRUST	PO BOX 830308	DALLAS TX 752830308	LESSEE	8.333400000
MARY JANE MCGARY TRUST	PO BOX 830308	DALLAS TX 752830308	OPERATING RIGHTS	0.000000000
MATCO 850 LTD	3300 N A ST BLDG 4 #102	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
MCELVAIN DAVID P	PO BOX 2148	SANTA FE NM 875042148	LESSEE	4.166700000
MCELVAIN ENERGY FUND 2011 LLC	1050 17TH ST STE 2500	DENVER CO 802652080	OPERATING RIGHTS	0.000000000
MCELVAIN JAMES E	PO BOX 2148	SANTA FE NM 875042148	LESSEE	4.166700000
MCELVAIN OIL & GAS PROP INC	1050 17TH ST STE 2500	DENVER CO 802652080	OPERATING RIGHTS	0.000000000
MCELVAIN OIL CO	PO BOX 801888	DALLAS TX 75380	OPERATING RIGHTS	0.000000000
MCELVAIN RALPH C JR	PO BOX 9502	SALT LAKE CITY UT 84109	LESSEE	12.500000000
MCELVAIN RALPH C JR	PO BOX 17892	HOLLADAY UT 841170892	OPERATING RIGHTS	0.000000000
MCELVAIN RUTH P	PO BOX 2148	SANTA FE NM 875042148	LESSEE	12.500000000
MCGARY BRIAN SPH TRUSTEE	PO BOX 830308	DALLAS TX 752830308	LESSEE	8.333300000
MCGARY BRIAN SPH TRUSTEE	PO BOX 830308	DALLAS TX 752830308	OPERATING RIGHTS	0.000000000
MCGARY KELLY TRUSTEE	PO BOX 830308	DALLAS TX 752830308	OPERATING RIGHTS	0.000000000
MCGARY KELLY TRUSTEE	PO BOX 830308	DALLAS TX 752830308	LESSEE	8.333300000
MCKAY PETROLEUM CORP	PO BOX 2014	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
MEXCO ENERGY CORP	PO BOX 10502	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
MITCHELL ROYALTY LTD	RR 2 BOX 10 A	HASKELL OK 74436	OPERATING RIGHTS	0.000000000
MOORE R KEITH	2972 VALLEY VIEW LN	FARMERS BRANCH TX 75234	OPERATING RIGHTS	0.000000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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Run Date: 07/17/2017

MOREXCO INC	PO BOX 481	ARTESIA NM 882110481	OPERATING RIGHTS	0.000000000
NEARBURG EXPL CO LLC	3300 N A ST #120	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
P J GUY FAMILY TRUST	PO BOX 100	ARTESIA NM 882110100	OPERATING RIGHTS	0.000000000
PALACE ECPL CO	5 E 59TH FL	NEW YORK NY 100221027	OPERATING RIGHTS	0.000000000
PATRICIA DEAN BOSWELL TRUSTEE	1320 LAKE ST	FORT WORTH TX 76120	OPERATING RIGHTS	0.000000000
POLO OIL & GAS CO	PO BOX 699	ROSWELL NM 882020699	OPERATING RIGHTS	0.000000000
PVB OIL CO	1320 LAKE ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
RHOMBUS ENERGY CO	200 N LORAIN #1270	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
SAPPINGTON JACK L	3105 STANOLIND	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
SCOTT WARREN	215 W THIRD ST	ROSWELL NM 88201	OPERATING RIGHTS	0.000000000
SEELY C W	815 W 10TH STREET	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
SEELY INA B	815 WEST 10TH STREET	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
SEELY OIL CO	815 W 10TH ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
SEELY OIL CO	311 W QUAY	ARTESIA NM 88211	OPERATING RIGHTS	0.000000000
SLATE RIVER OIL & GAS LLC	PO BOX 627	LITTLETON CO 801600627	OPERATING RIGHTS	0.000000000
SMITH TERRY	#20 SMOKEY TRL	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000
SOBECK NANCY	1800 CEDAR RIDGE DR	AUSTIN TX 78741	OPERATING RIGHTS	0.000000000
SSV&H ASSOCIATES	815 W 10TH ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
T H MCELVAIN OIL & GAS LLLP	1050 17TH ST STE 2500	DENVER CO 802652080	OPERATING RIGHTS	0.000000000
TH MCELVAIN OG LLLP	1050 17TH ST STE 2500	DENVER CO 802652080	LESSEE	25.000000000
TH MCELVAIN OG LLLP	1050 17TH ST STE 2500	DENVER CO 802652080	OPERATING RIGHTS	0.000000000
THE PEGGY P MCELVAIN TRUST	PO BOX 17892	SALT LAKE CITY UT 841170892	OPERATING RIGHTS	0.000000000
THOMPSON CLEO J	325 N SAINT PAUL ST STE 4300	DALLAS TX 752013993	OPERATING RIGHTS	0.000000000
TRAINER C W	PO BOX 3788	MIDLAND TX 797023788	OPERATING RIGHTS	0.000000000
TRAINER JACKIE	PO BOX 754	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
TROBAUGH PROPERTIES	3300 N A ST BLDG 4 #102	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
WES-TEX DRILLING CO LP	PO BOX 3739	ABILENE TX 79604	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 0 245247

Mer Twp	Rng	Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	01805	0330E	025	ALIQ	W2,W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	01805	0340E	029	ALIQ	NE,S2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	01805	0340E	030	ALIQ	S2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	01805	0340E	030	LOTS	3-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	01805	0340E	031	ALIQ	NE,E2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	01805	0340E	031	LOTS	1,2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 0 245247

23	01805	0330E	725	FF	W2NE SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	01805	0340E	730	FF	NE,E2NW,N2SE SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	01805	0340E	729	FF	NW,N2SW SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 245247

Act Date	Code	Action	Action Remark	Pending Office
09/01/1949	387	CASE ESTABLISHED		
09/01/1949	496	FUND CODE	05;145003	
09/01/1949	530	RLTY RATE - 12 1/2%		
09/01/1949	868	EFFECTIVE DATE		
12/01/1961	209	CASE CREATED BY SEGR	OUT OF NMLC069457;	
02/26/1962	648	EXT BY PROD ON ASSOC LSE	NMLC069457;	
06/19/1962	650	HELD BY PROD - ACTUAL	/1/	
06/19/1962	658	MEMO OF 1ST PROD-ACTUAL	/1/MCELVAIN#2;	
12/06/1963	932	TRF OPER RGTS FILED	MCELVAIN/HUMBLE OIL	
01/21/1964	103	ADDTL INFO RECD	MCELVAIN/HUMBLE OIL	
02/12/1964	932	TRF OPER RGTS FILED	IBEX CO/INC	

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06/27/2017	932	TRF OPER RGTS FILED	DIVERSE E/FNRC DEI;1	FLUIDS TEAM
06/27/2017	932	TRF OPER RGTS FILED	DIVERSE G/DIVERSE E;1	FLUIDS TEAM
06/27/2017	932	TRF OPER RGTS FILED	FNRC DEI/FORTUNE N;1	FLUIDS TEAM
06/27/2017	932	TRF OPER RGTS FILED	FORTUNE N/BLACK MOU;1	FLUIDS TEAM
06/27/2017	932	TRF OPER RGTS FILED	PAINWEBBE/DIVERSE G;1	FLUIDS TEAM
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 06/01/17;1	
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 06/01/17;2	
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 06/01/17;3	
07/11/2017	974	AUTOMATED RECORD VERIF	EMR	

Serial Number: NMNM-- 0 245247

Line Nr	Remarks
0002	BONDED OPERATORS/LESSEES/TRANSFEREES:
0003	01/28/2008 - EDITH MCELVAIN - NM0684/IND
0004	04/28/2008 - MCELVAIN O&G PROP INC - COB000009 - NW;
0005	06/24/2009 - BONDED LESSEE - PER ABSS
0006	06/24/2009 - R M REAGAN TRUST - NM0685 - IND
0007	12/16/2010 - OPERATOR BONDED
0009	02/23/2011 - RUTH P MCELVAIN - NM0684 - IND
0010	- MCELVAIN - NM0684 - IND 10K;
0011	07/31/2013 - MCINNES DOES NOT HAVE OPERATING INT
0012	03/05/2014 - MCELVAIN NM0684 - IND \$10,000
0013	02/28/2014 - C W TRAINER LEAD FILE IS NMNM 19448.
0014	01/18/2017 - EOG RESOURCES NM2308 NW
0015	02/15/2017 - RUTH P MCELVAIN NM0684 IND
0016	03/08/17 - BONDED OPERATOR TH MCELVAIN COB000010 NW
0017	03/10/17 - RANSFEREE BONDED MCELVAIN NM0684
0018	07/11/2017 - THE MCELVAIN O&G LLLP - COB000010 - N/W

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01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres
640.000

Serial Number
NMNM-- - 116166

		Serial Number: NMNM-- - 116166		
Name & Address			Int Rel	% Interest
BOSWELL INTERESTS LTD	1320 LAKE ST	FORT WOTH TX 76102	OPERATING RIGHTS	0.000000000
BRADFORD CARYL M	4005 EUCLID AVE	DALLAS TX 75205	LESSEE	4.166600000
BUCKEYE ENERGY INC	PO BOX 3788	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
BURNETT OIL CO	801 CHERRY ST #1500 UNIT #9	FORT WORTH TX 761026881	OPERATING RIGHTS	0.000000000
CEB OIL CO	1320 LAKE ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
DAHLIN MERLYN W	3220 N FWY	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
DAHLIN RUTH G	3220 N FREEWAY	FORT WORTH TX 76111	OPERATING RIGHTS	0.000000000
DURAN PROPERTIES LLC	PO BOX 1854	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
EAB OIL CO	1320 LAKE ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
EOG RESOURCES ASSETS LLC	105 S 4TH ST	ARTESIA NM 882102177	OPERATING RIGHTS	0.000000000
GROSS FAMILY LTD	PO BOX 358	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
HAVEL KATHLEEN A	7607 CHALKSTONE	DALLAS TX 752194516	OPERATING RIGHTS	0.000000000
HAVEL MICHAEL J	7607 CHALKSTONE	DALLAS TX 752194516	OPERATING RIGHTS	0.000000000
HENDERSON DAVID L	815 W 10TH ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
HENDERSON DAWN	815 W 10TH ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
HICKS LIVING TRST	6212 OSUNA NE	ALBUQUERQUE NM 871092561	OPERATING RIGHTS	0.000000000
HISSOM TRUST EL AL	5666 CHEVY CHASE DR	HOUSTON TX 770564005	OPERATING RIGHTS	0.000000000
HOUSTON & EMMA HILL TRUST EST	500 THROCKMORTON #2803	FORT WORTH TX 761023865	OPERATING RIGHTS	0.000000000
JACQUELIN M WITHERS TRUSTEE	3429 DEVONSHIRE WAY	PALM BEACH GARDENS FL 334186881	LESSEE	12.500000000
JOHN P OIL COMPANY	1320 LAKE STREET	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
LOS SIETE EXPL INC	215 W THIRD ST	ROSWELL NM 88201	OPERATING RIGHTS	0.000000000
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA OK 741033001	OPERATING RIGHTS	0.000000000
MARY JANE MCGARY TRUST	PO BOX 830308	DALLAS TX 752830308	OPERATING RIGHTS	0.000000000
MARY JANE MCGARY TRUST	PO BOX 830308	DALLAS TX 752830308	LESSEE	8.333400000
MCELVAIN DAVID P	PO BOX 2148	SANTA FE NM 875042148	LESSEE	4.166700000
MCELVAIN ENERGY FUND 2011 LLC	1050 17TH ST STE 2500	DENVER CO 802652080	OPERATING RIGHTS	0.000000000
MCELVAIN JAMES E	PO BOX 2148	SANTA FE NM 875042148	LESSEE	4.166700000
MCELVAIN RALPH C JR	PO BOX 9502	SALT LAKE CITY UT 84109	LESSEE	12.500000000
MCELVAIN RUTH P	PO BOX 2148	SANTA FE NM 875042148	LESSEE	12.500000000
MCGARY BRIAN SPH TRUSTEE	PO BOX 830308	DALLAS TX 752830308	OPERATING RIGHTS	0.000000000
MCGARY BRIAN SPH TRUSTEE	PO BOX 830308	DALLAS TX 752830308	LESSEE	8.333300000
MCGARY KELLY TRUSTEE	PO BOX 830308	DALLAS TX 752830308	LESSEE	8.333300000
MCGARY KELLY TRUSTEE	PO BOX 830308	DALLAS TX 752830308	OPERATING RIGHTS	0.000000000
MELBA Y TROBAUGH ESTATE	3300 N A ST BLDG 3 # 102	MIDLAND TX 797055421	OPERATING RIGHTS	0.000000000
MITCHELL ROYALTY LTD	RR 2 BOX 10 A	HASKELL OK 74436	OPERATING RIGHTS	0.000000000
P J GUY FAMILY TRUST	1902 W BRISCOE AVE	ARTESIA NM 882102226	OPERATING RIGHTS	0.000000000
PALACE EXPL CO	502 PARK AVE 28TH FL	NEW YORK NY 10022	OPERATING RIGHTS	0.000000000
PVB OIL CO	1320 LAKE ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
R M REAGAN TRUST	PO BOX 270	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
SCOTT WARREN	215 W THIRD ST	ROSWELL NM 88201	OPERATING RIGHTS	0.000000000
SEELY C W	815 W 10TH STREET	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
SEELY INA B	815 W 10TH ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
SEELY OIL CO	815 W 10TH ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
SMITH TERRY	#20 SMOKEY TRL	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000
SSV&H ASSOCIATES	815 W 10TH ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
T H MCELVAIN OIL & GAS LLLP	1050 17TH ST STE 2500	DENVER CO 802652080	OPERATING RIGHTS	0.000000000
TH MCELVAIN OG LLLP	1050 17TH ST STE 2500	DENVER CO 802652080	LESSEE	25.000000000
THE PEGGY P MCELVAIN TRUST	PO BOX 17892	SALT LAKE CITY UT 841170892	OPERATING RIGHTS	0.000000000

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THOMPSON J CLEO	212 AMER HOME BLDG	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000
TROBAUGH PROPERTIES	3300 N A ST BLDG 4 #102	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
WES-TEX DRILLING CO LP	PO BOX 3739	ABILENE TX 79604	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 116166

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0180S	0330E	025	ALIQ	W2NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0180S	0340E	029	ALIQ	NW,N2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0180S	0340E	030	ALIQ	NE,E2NW,N2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 116166

Act Date	Code	Action	Action Remark	Pending Office
09/01/1949	387	CASE ESTABLISHED		
09/01/1949	496	FUND CODE	05;145003	
09/01/1949	530	RLTY RATE - 12 1/2%		
09/01/1949	868	EFFECTIVE DATE		
07/13/1967	393	DEC ISSUED	GRARIDGE OPER RTS	
05/17/1974	103	ADDTL INFO RECD	AMER PETROFINA RLS	
05/17/1974	932	TRF OPER RGTS FILED	GRARIDGE/AMER PETROFI	
06/21/1976	932	TRF OPER RGTS FILED	TRAINER/AMER PETROFIN	
10/26/1976	396	TRF OF INTEREST FILED	C MCELVAIN EST/BRADFO	
10/26/1976	396	TRF OF INTEREST FILED	T MCELVAIN EST/C MCEL	
11/08/1976	933	TRF OPER RGTS APPROVED	EFF 06/01/1974;	
11/08/1976	933	TRF OPER RGTS APPROVED	EFF 07/01/1976;	
02/26/1979	932	TRF OPER RGTS FILED	HILLIARAD OIL/UNION	
12/08/1981	140	ASGN FILED	R REGAN/TRUST	
04/19/1983	139	ASGN APPROVED	EFF 02/01/1982;	
05/29/1984	393	DEC ISSUED	OPER RIGHTS	
09/18/1984	140	ASGN FILED	C MCELVAIN/C HARVEY	
09/24/1984	932	TRF OPER RGTS FILED	C TRAINER/D TRAINER	
09/24/1984	932	TRF OPER RGTS FILED	C TRAINER/HILL ET AL	
09/24/1984	932	TRF OPER RGTS FILED	E MCELVAIN/C TRAINER	
09/24/1984	932	TRF OPER RGTS FILED	REGAN TRST/C TRAINER	
09/24/1984	932	TRF OPER RGTS FILED	TRAINER/M GROSS	
03/18/1985	932	TRF OPER RGTS FILED	ABBOT/ABBOTT BROS	
04/30/1985	139	ASGN APPROVED	EFF 10/01/1984;	
09/06/1985	940	NAME CHANGE RECOGNIZED	AMER PETROFINA/FINA O	
02/11/1986	899	TRF OF ORR FILED	C TRAINER/R TRAINER	
02/11/1986	932	TRF OPER RGTS FILED	C HARVEY/C TRAINER	
02/11/1986	932	TRF OPER RGTS FILED	C TRAINER/ABBOTT BROS	
02/11/1986	932	TRF OPER RGTS FILED	D MCELVAIN/C TRAINER	
02/11/1986	932	TRF OPER RGTS FILED	E MCELVAIN/C TRAINER	
02/11/1986	932	TRF OPER RGTS FILED	E MCELVAIN/C TRAINER	
02/11/1986	932	TRF OPER RGTS FILED	J TRAINER/J ADAMS	
02/11/1986	932	TRF OPER RGTS FILED	J WITHERS/C TRAINER	
02/11/1986	932	TRF OPER RGTS FILED	R MCELVAIN/C TRAINER	
02/11/1986	932	TRF OPER RGTS FILED	R MCELVAIN/TRAINER	
02/11/1986	932	TRF OPER RGTS FILED	REPUBLICBANK/TRAINER	
02/11/1986	932	TRF OPER RGTS FILED	WITHERS/C TRAINER	
04/10/1986	899	TRF OF ORR FILED	SABINE CORP/INTER1ST	
05/29/1986	932	TRF OPER RGTS FILED	HILLIARD OIL/KAISER-F	
07/17/1986	933	TRF OPER RGTS APPROVED	01EFF 10/01/19814;	

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11/22/2013	140	ASGN FILED	BANK OF A/BANK OF A;1
11/22/2013	899	TRF OF ORR FILED	1
11/22/2013	932	TRF OPER RGTS FILED	BANK OF A/BANK OF A;1
03/05/2014	933	TRF OPER RGTS APPROVED	EFF 12/01/13;1
03/05/2014	933	TRF OPER RGTS APPROVED	EFF 12/01/13;2
03/05/2014	974	AUTOMATED RECORD VERIF	MJD
07/06/2015	932	TRF OPER RGTS FILED	ESTATE OF/RALPH C M;1
07/13/2015	932	TRF OPER RGTS FILED	PEGGY P M/MCELVAIN;1
07/13/2015	932	TRF OPER RGTS FILED	RALPH C M/PEGGY P M;1
09/15/2015	933	TRF OPER RGTS APPROVED	EFF 08/01/15;1
09/15/2015	933	TRF OPER RGTS APPROVED	EFF 08/01/15;2
09/15/2015	933	TRF OPER RGTS APPROVED	EFF 08/01/15;3
09/15/2015	974	AUTOMATED RECORD VERIF	MJD
12/15/2015	066	BANKRUPTCY FILED	MAGNUM HUNTER PROD
08/08/2016	140	ASGN FILED	HARVEY CA/T H MCELV;1
08/08/2016	140	ASGN FILED	MCELVAIN/T H MCELV;1
08/08/2016	932	TRF OPER RGTS FILED	HARVEY CA/T H MCELV;1
08/08/2016	932	TRF OPER RGTS FILED	MCELVAIN/T H MCELV;1
09/16/2016	139	ASGN APPROVED	EFF 09/01/16;1
09/16/2016	139	ASGN APPROVED	EFF 09/01/16;2
09/16/2016	933	TRF OPER RGTS APPROVED	EFF 09/01/16;1
09/16/2016	933	TRF OPER RGTS APPROVED	EFF 09/01/16;2
10/01/2016	246	LEASE COMMITTED TO CA	NMNM136644;
10/01/2016	246	LEASE COMMITTED TO CA	NMNM136645;
10/03/2016	140	ASGN FILED	MCGARY MA/MARY JANE;1
10/03/2016	899	TRF OF ORR FILED	1
10/03/2016	932	TRF OPER RGTS FILED	MCGARY MA/MARY JANE;1
10/20/2016	932	TRF OPER RGTS FILED	YATES IND/EOG RESOU;1
11/01/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM136644;
11/05/2016	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM136645;
11/15/2016	139	ASGN APPROVED	EFF 11/01/16;
11/15/2016	933	TRF OPER RGTS APPROVED	EFF 11/01/16;1
11/15/2016	933	TRF OPER RGTS APPROVED	EFF 11/01/16;2
11/15/2016	974	AUTOMATED RECORD VERIF	LBO
01/17/2017	643	PRODUCTION DETERMINATION	/1/
01/17/2017	643	PRODUCTION DETERMINATION	/2/

Serial Number: NMNM-- - 116166

Line Nr	Remarks
0002	BONDED OPERATORS/LESSEES/TRANSFEREES:
0003	09/29/2006 - CHESAPEAKE OPERATING IND - NM2634 N/W;
0005	01/26/2007 - CHESAPEAKE OPERAGING INC. NM2634 N/W;
0007	08/21/2007 - SEELY OIL CO - NM1816 - S/W;
0009	04/28/2008 - MCELVAIN O&G PROP INC - COB000009 - NW;
0011	09/05/2008 - SEELY OIL CO - NM1816 - S/W;
0013	09/14/2009 - SEELY OIL CO - NM1816 - S/W;
0014	OPERATOR BONDED - 12/16/2010
0015	07/31/2013 MCINNES DOES NOT HAVE OPERATING INTEREST
0016	3/5/14 - SEELY OIL & GAS BONDED NM1816 - S/W
0017	08/01/15 - MCELVAIN LEAD FILE IS NMNM0245247

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Run Date: 07/17/2017

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 80.000
Serial Number NMNM-- - 092780

Serial Number: NMNM-- - 092780

Name & Address			Int Rel	% Interest
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698	LESSEE	100.000000000

Serial Number: NMNM-- - 092780

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	01805	0340E	031	ALIQ	N2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 092780

Act Date	Code	Action	Action Remark	Pending Office
01/18/1994	387	CASE ESTABLISHED	9401092	
01/19/1994	191	SALE HELD		
01/19/1994	267	BID RECEIVED	\$12400.00;	
01/19/1994	392	MONIES RECEIVED	\$12400.00;	
02/04/1994	237	LEASE ISSUED		
02/04/1994	974	AUTOMATED RECORD VERIF		AR/MV
02/24/1994	111	RENTAL RECEIVED	\$120.00;21/MULTIPLE	
02/25/1994	600	RECORDS NOTED		
03/01/1994	496	FUND CODE	05;145003	
03/01/1994	530	RLTY RATE - 12 1/2%		
03/01/1994	868	EFFECTIVE DATE		
03/07/1994	963	CASE MICROFILMED/SCANNED		
01/31/1995	084	RENTAL RECEIVED BY ONRR	\$120.00;21/0000000032	
02/02/1996	084	RENTAL RECEIVED BY ONRR	\$120.00;21/0000000034	
02/03/1997	084	RENTAL RECEIVED BY ONRR	\$120.00;21/0000000035	
02/02/1998	084	RENTAL RECEIVED BY ONRR	\$120.00;21/0000000039	
02/04/1999	084	RENTAL RECEIVED BY ONRR	\$160.00;21/0000000041	
01/28/2000	084	RENTAL RECEIVED BY ONRR	\$160.00;21/48	
02/07/2001	084	RENTAL RECEIVED BY ONRR	\$160.00;21/49	
03/01/2002	246	LEASE COMMITTED TO CA	NMNM107681;	
03/24/2003	650	HELD BY PROD - ACTUAL		
02/28/2004	522	CA TERMINATED	NMNM107681;	

Serial Number: NMNM-- - 092780

Line Nr	Remarks
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Run Date: 07/17/2017

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 80.000
Serial Number NMNM-- - 107396

Name & Address		Serial Number: NMNM-- - 107396		Int Rel	% Interest
CHISHOLM ENERGY OPERATING LLC	801 CHERRY ST STE 1200	FORT WORTH TX 761026825		OPERATING RIGHTS	0.000000000
EAU ROUGE LLC	PO BOX 823085	DALLAS TX 753823085		LESSEE	100.000000000
EAU ROUGE LLC	PO BOX 823085	DALLAS TX 753823085		OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 107396						
Mer Twp	Rng	Sec	S Typ	SNr Suff	Subdivision	District/Field Office
23	01805	0340E	031	ALIQ	S2SE;	CARLSBAD FIELD OFFICE
						County
						LEA
						Mgmt Agency
						BUREAU OF LAND MGMT

Serial Number: NMNM-- - 107396					
Act Date	Code	Action	Action Remark	Pending Office	
10/16/2001	387	CASE ESTABLISHED	200110103		
10/17/2001	191	SALE HELD			
10/17/2001	267	BID RECEIVED	\$120000.00;		
10/17/2001	392	MONIES RECEIVED	\$120000.00;		
11/14/2001	237	LEASE ISSUED			
11/14/2001	974	AUTOMATED RECORD VERIF	GSB		
12/01/2001	496	FUND CODE	05;145003		
12/01/2001	530	RLTY RATE - 12 1/2%			
12/01/2001	868	EFFECTIVE DATE			
01/18/2002	963	CASE MICROFILMED/SCANNED			
02/08/2002	140	ASGN FILED	KHL INC;1		
03/01/2002	246	LEASE COMMITTED TO CA	NMNM107681;		
03/01/2002	660	MEMO OF 1ST PROD-ALLO	/1/NMNM107681;		
04/12/2002	139	ASGN APPROVED	EFF 03/01/02;		
04/12/2002	974	AUTOMATED RECORD VERIF	JLV		
03/28/2003	643	PRODUCTION DETERMINATION	/1/ NMNM107681		
02/28/2004	522	CA TERMINATED	NMNM107681;		
09/03/2004	974	AUTOMATED RECORD VERIF	ANN		
03/14/2006	650	HELD BY PROD - ACTUAL	/2/		
06/07/2006	643	PRODUCTION DETERMINATION	/2/		
06/07/2006	658	MEMO OF 1ST PROD-ACTUAL	/2/#2 WAPITI 31 FED;		
08/19/2016	140	ASGN FILED	NEARBURG/EAU ROUGE;1		
08/19/2016	932	TRF OPER RGTS FILED	NEARBURG/EAU ROUGE;1		
09/27/2016	139	ASGN APPROVED	EFF 09/01/16;		
09/27/2016	933	TRF OPER RGTS APPROVED	EFF 09/01/16;		
09/27/2016	974	AUTOMATED RECORD VERIF	EMR		
01/12/2017	899	TRF OF ORR FILED	1		
01/12/2017	932	TRF OPER RGTS FILED	NEARBURG/AAR LP ET;1		
02/22/2017	933	TRF OPER RGTS APPROVED	EFF 02/01/17;		
02/22/2017	974	AUTOMATED RECORD VERIF	RCC		
06/29/2017	932	TRF OPER RGTS FILED	AAR LIMIT/CHISHOLM;1		
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 07/01/17;		
07/11/2017	974	AUTOMATED RECORD VERIF	LBO		

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CASE RECORDATION
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Run Date: 07/17/2017

Line Nr	Remarks	Serial Number: NMNM-- - 107396
0001	-	
0002	BONDED OPERATORS/LESSEES/TRANSFEREES:	
0003	09/27/2016 - NEARBURG PRODUCING CO -NMB000153-SW/NM;	
0004	02/22/17 - NEARBURG NEW BOND	
0005	07/11/17 - CHISHOLM ENE OP LLC NM-	
