

RECEIVED: 8/31/2017	REVIEWER: MAM	TYPE: OLM	APP NO: PMAM1724334720
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(ABOVE THIS TABLE FOR OCD DIVISION USE ONLY)

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: LOGOS Operating, LLC **OGRID Number:** 289408
Well Name: Escrito D14 2407 Com 1H **API:** 30-039-31231
Pool: Escrito Gallup **Pool Code:** 22619

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

OLM - 120

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

DHC CTB PLC PC OLS OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

WFX PMX SWD IPI EOR PPR

2011 AUG 31 RECEIVED

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. Offset operators or lease holders
- B. Royalty, overriding royalty owners, revenue owners
- C. Application requires published notice
- D. Notification and/or concurrent approval by SLO
- E. Notification and/or concurrent approval by BLM
- F. Surface owner
- G. For all of the above, proof of notification or publication is attached, and/or,
- H. No notice required

FOR OCD ONLY

Notice Complete

Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tamra Sessions

Print or Type Name

Tamra Sessions

Signature

8/30/2017

Date

505-324-4145

Phone Number

tsessions@logosresourcesllc.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: LOGOS Operations, LLC
OPERATOR ADDRESS: 2010 Afton Place, Farmington Nm 87401
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tamra Sessions TITLE: Regulatory Specialist DATE: 8-30-17
TYPE OR PRINT NAME: Tamra Sessions TELEPHONE NO.: 505-324-4145
E-MAIL ADDRESS: tsessions@logosresourcesllc.com



2010 Afton Place
Farmington, NM 87401
Phone: (505) 324-4145
Fax: (505) 326-6112

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: C-107B, APPLICATION FOR OFF-LEASE STORAGE and MEASUREMENT
Escrito D14 2407 Com 1H, API 30-039-31231
UL D, SEC 14, T24N, R07W
RIO ARRIBA COUNTY, NM

August 30, 2017

LOGOS Operating, LLC as operator for the above mentioned horizontal well, is requesting Off Lease Measurement (OLM) approval for the gas production to be delivered at an Enterprise custody transfer meter located northeasterly of the well pad and off the producing federal communitized area (CA). A federal sundry is being filed with the BLM FFO for OLM approval.

The Escrito wellhead is located in NWNW4 of section 14 which is federal lease NMNM117566; the producing lateral starts in N2N2 of section 15 with a federal lease NMNM117567 and moves west through two state leases in the N2NE4 of section 16, B1-1240-0098 and VB-2878-0000. These three leases are covered by the CA - NMNM136953 which encompasses the NE4 of section 16 and the N2 of section 15 in T24N, R07W. Working interest is 100% LOGOS as per the attached statement from our landman.

The wellhead is located at 36.31884°N, 107.552228°W in the NWNW4 of section 14, T24N, R07W. A company owned EFM will be used to measure gas onsite for operational purposes; however, gas will be delivered via a chain of custody transfer meter offsite. As the well pad was built outside the CA but within the project area, the gas production is not considered off lease until it leaves the well pad. The pipeline leaves the well pad in a northeasterly direction, crosses sections 14 and 11 and into section 12 where it ties into an Enterprise line in SWSW4 of section 12, T24N, R07W. This custody transfer meter tie in point is on a different federal lease (NMSF0078584). All of sections 14, 11 and 12 are BLM surface. LOGOS has obtained federal Right-of-Way Grant NMNM131473 to build off lease pipeline and Right-of-Way Grant NMNM131472 to build the well pad off lease. No physical losses will occur between the well site and the custody transfer due to the pipeline being a closed system. Production will be reported from the custody transfer meter.

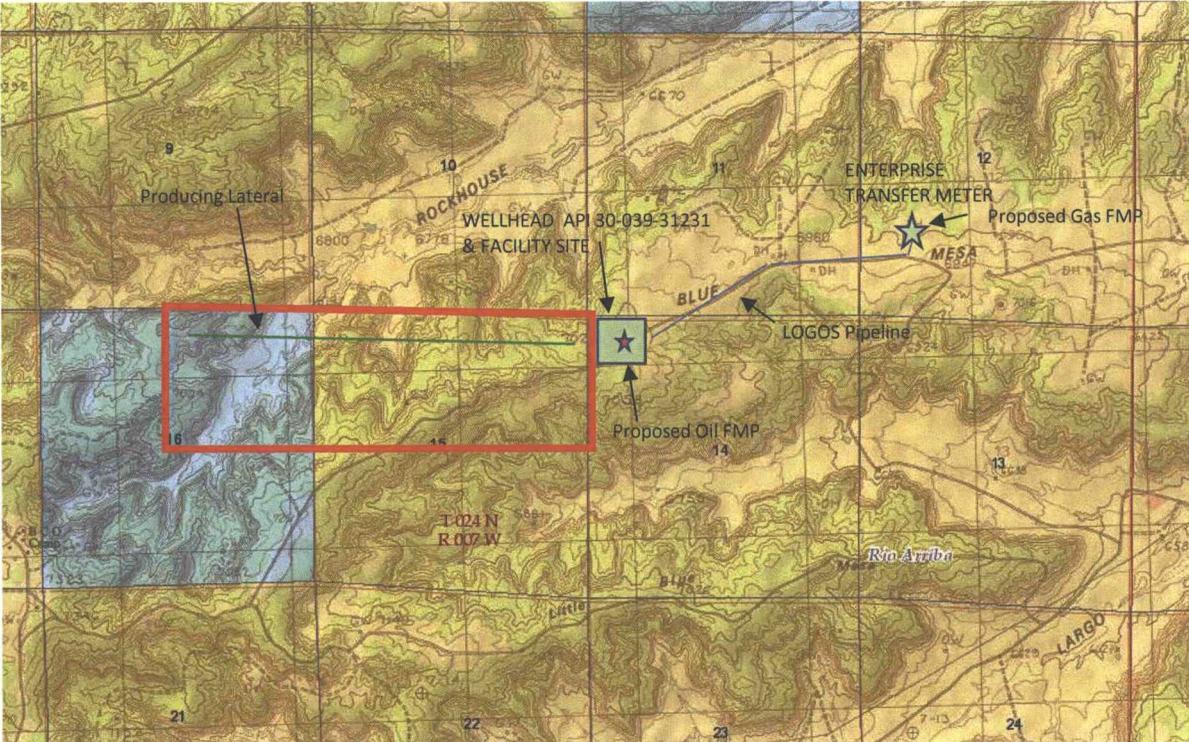
Attached is the necessary C-107B information, schematic of the facility site and map showing the surface ownership, lease boundaries, well pad, and custody transfer meter.

Should you have any questions, please contact me at 505-324-4145

Sincerely,

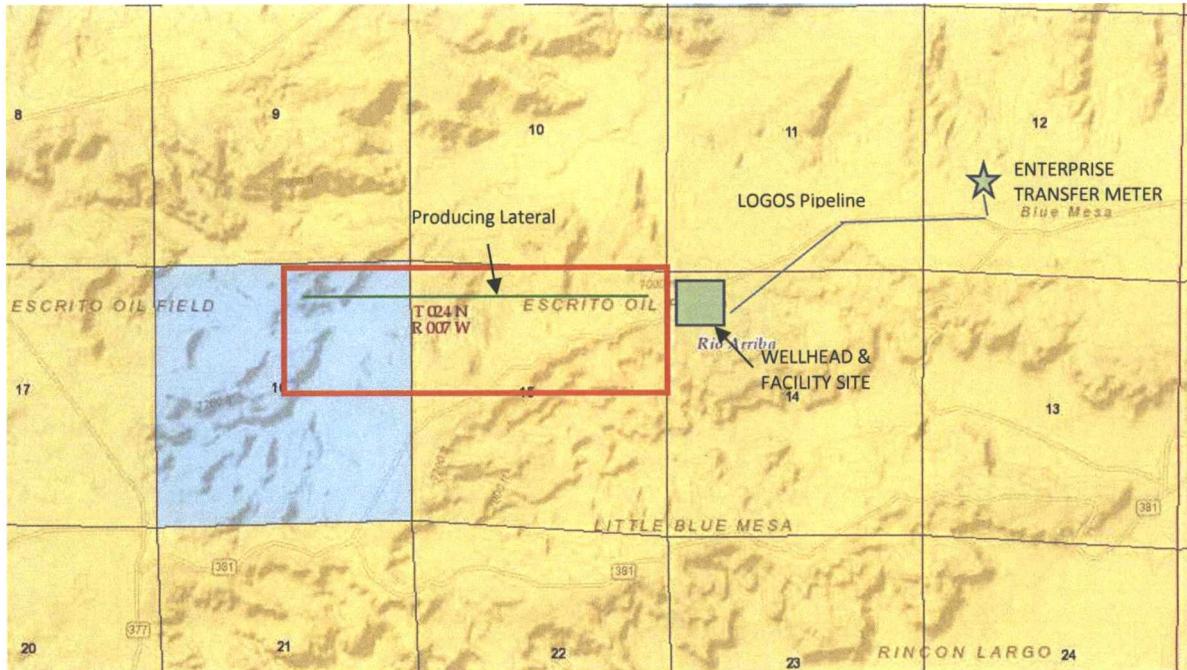
Tamra Sessions
Regulatory Specialist

Escrito D14 2407 1H: TOPO MAP; LEASE & CA BOUNDARY, FACILITIES, PIPELINE
UL D, Sec 14, T24N, R07W, LAT/LONG 36.318884, 107.552228



 CA - NMNM136953

ESCRITO D14 2407 1H: SURFACE OWNERSHIP IS BLM
UL D, Sec 14, T24N, R07W, LAT/LONG 36.318884, 107.552228



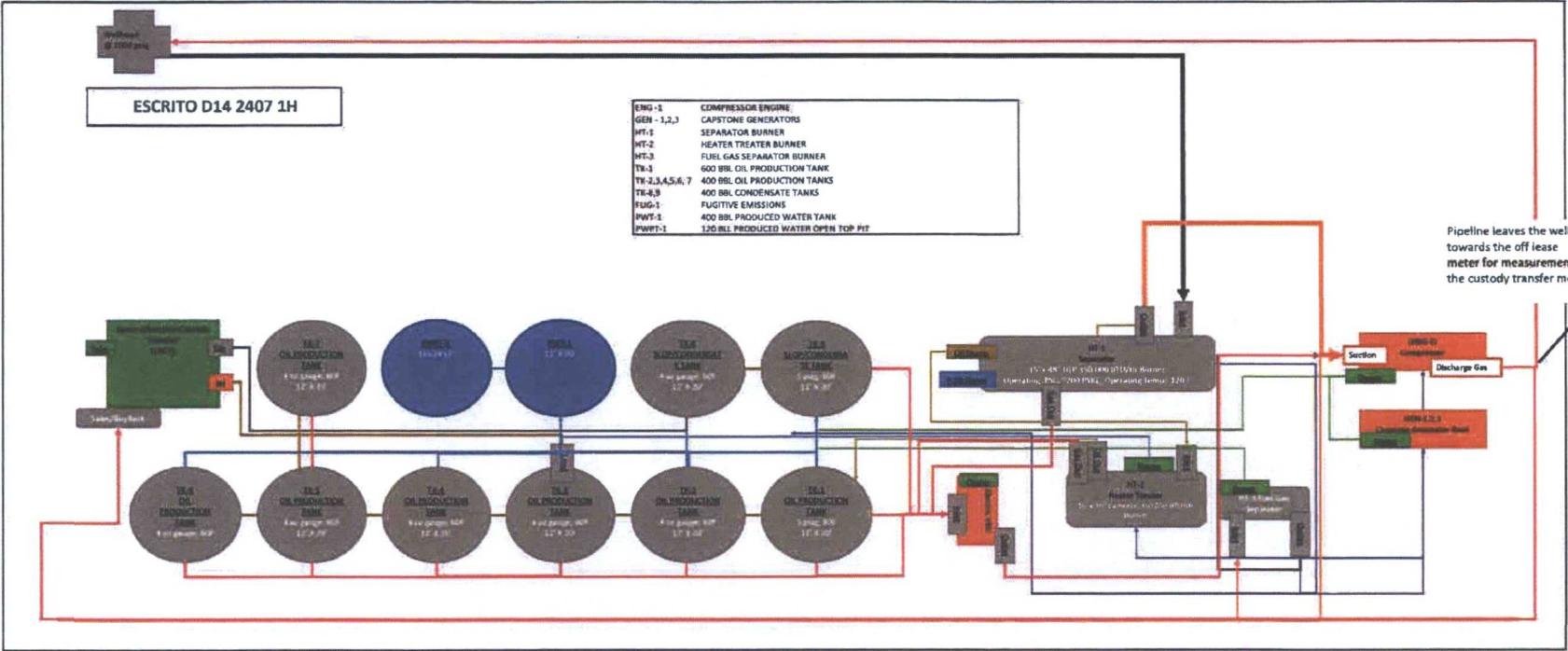
-  BLM SURFACE
-  STATE SURFACE
-  CA - NMNM136953



ESCRITO D14 2407 1H

ENG-1	COMPRESSOR ENGINE
GEN - 1,2,3	CAPSTONE GENERATORS
HT-1	SEPARATOR BURNER
HT-2	HEATER TREATER BURNER
HT-3	FUEL GAS SEPARATOR BURNER
TR-1	600 BBL OIL PRODUCTION TANK
TR-2,3,4,5,6,7	400 BBL OIL PRODUCTION TANKS
TR-8,9	400 BBL CONDENSATE TANKS
FUG-1	FUGITIVE EMISSIONS
PWT-1	400 BBL PRODUCED WATER TANK
PWWT-1	120 BBL PRODUCED WATER OPEN TOP PIT

Pipeline leaves the well pad towards the off lease meter for measurement at the custody transfer meter.





VIA E-MAIL TRANSMISSION (Michael.McMillan@state.nm.us)

August 29, 2017

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Michael McMillan

**RE: Statement of Ownership Pertaining to LOGOS
Escrito D14 2407 Com # 1H well (API 30-039-31231)**

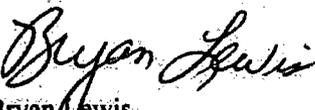
LOGOS Operating, LLC, as operator for LOGOS Resources II, LLC, anticipates completion of the Escrito D14 2407 Com # 1H well (API 30-039-31231) (the "Subject Well") within the Gallup formation within the next 30 days. The spacing unit for the Subject Well is the N2 of Section 15 and the NE4 of Section 16 in Township 24 North, Range 7 West, N.M.P.M., Rio Arriba County, New Mexico (the "Spacing Unit"). The Gallup formation underlying the Spacing Unit is covered by Communitization Agreement NMNM 136953 approved by the United States Department of the Interior – Bureau of Land Management effective April 24, 2017 (the "CA").

The anticipated point of delivery of gas produced from the Subject Well to a third party gatherer will be outside of the CA. Accordingly, this statement is intended to confirm common ownership of the working interest in the leases within the CA.

The CA covers the Gallup formation underlying a portion of Federal lease NMNM117567 and parts of State of New Mexico leases VB 2878-000 and B1-1240-0098. LOGOS Resources II, LLC owns 100% working interest in the CA. LOGOS Resources II, LLC owns 100% working interest in Federal lease NMNM117567 insofar as same covers lands and depths within the CA. LOGOS Resources II, LLC owns 100% working interest in State of New Mexico leases VB 2878-000 and B1-1240-0098, insofar as same covers lands and depths within the CA. Accordingly, the working interest ownership in the CA and in Federal lease NMNM117567 and State of New Mexico leases VB 2878-000 and B1-1240-0098 is identical.

If any further information is needed to confirm ownership of the CA or the federal and State of New Mexico leases discussed above, please contact me by phone at 505-402-6243 or by email at blewis@logosresourcesllc.com

Sincerely,
LOGOS Operating, LLC


Bryan Lewis
Consulting Landman

LOGOS Operating, LLC
2010 Afton Place - Farmington, NM 87401 - Direct 505-324-4100 - Fax 505-832-3095

DISTRICT I
E. French Dr., Hobbs, N.M. 88240
Phone: (575) 333-8161 Fax: (575) 333-9720

DISTRICT II
211 E. First St., Artesia, N.M. 88210
Phone: (575) 748-1883 Fax: (575) 748-9730

DISTRICT III
Elm Street Bld., Amitee, N.M. 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
E. St. Francis Dr., Santa Fe, NM 87506
(505) 478-3460 Fax: (505) 478-3468

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-31231		Pool Code 22619	Pool Name ESCRITO GALLUP (ASSOCIATED)
Property Code 317800	Property Name ESCRITO D14-2407 COM		Well Number 01H
OGED No. 289408	Operator Name LOGOS OPERATING, LLC		Elevation 7034

10 Surface Location

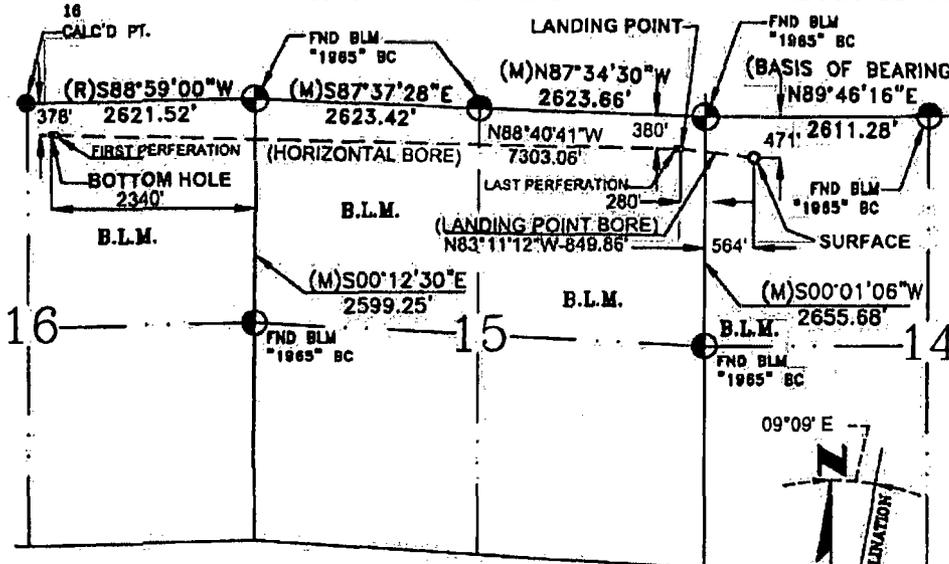
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	24-N	7-W		471	NORTH	564	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	24-N	7-W		378	NORTH	2340	EAST	RIO ARRIBA

Dedicated Acres 480 ACRES= N/2 SEC 15 & NE/4 SEC 16	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

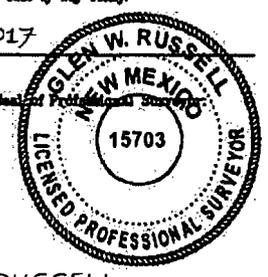
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Tamra Sessions* Date: 5-2-17
 Printed Name: Tamra Sessions
 E-mail Address: tsessions@logosresourcesllc.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MAY 2, 2017
 Signature and Seal of Professional Surveyor: *Glen W. Russell*



GLEN W. RUSSELL
 Certificate Number: 15703

BOTTOM HOLE
 LATITUDE: 36°19.1768' N
 LONGITUDE: 107°34.7554' W
 NAD27

LANDING POINT
 LATITUDE: 36°19.1490' N
 LONGITUDE: 107°33.2691' W
 NAD27

LATITUDE: 36.319626° N
 LONGITUDE: 107.579885° W
 NAD83

LATITUDE: 36.319161° N
 LONGITUDE: 107.555091° W
 NAD83

SURFACE
 LATITUDE: 36°19.1323' N
 LONGITUDE: 107°33.0973' W
 NAD27

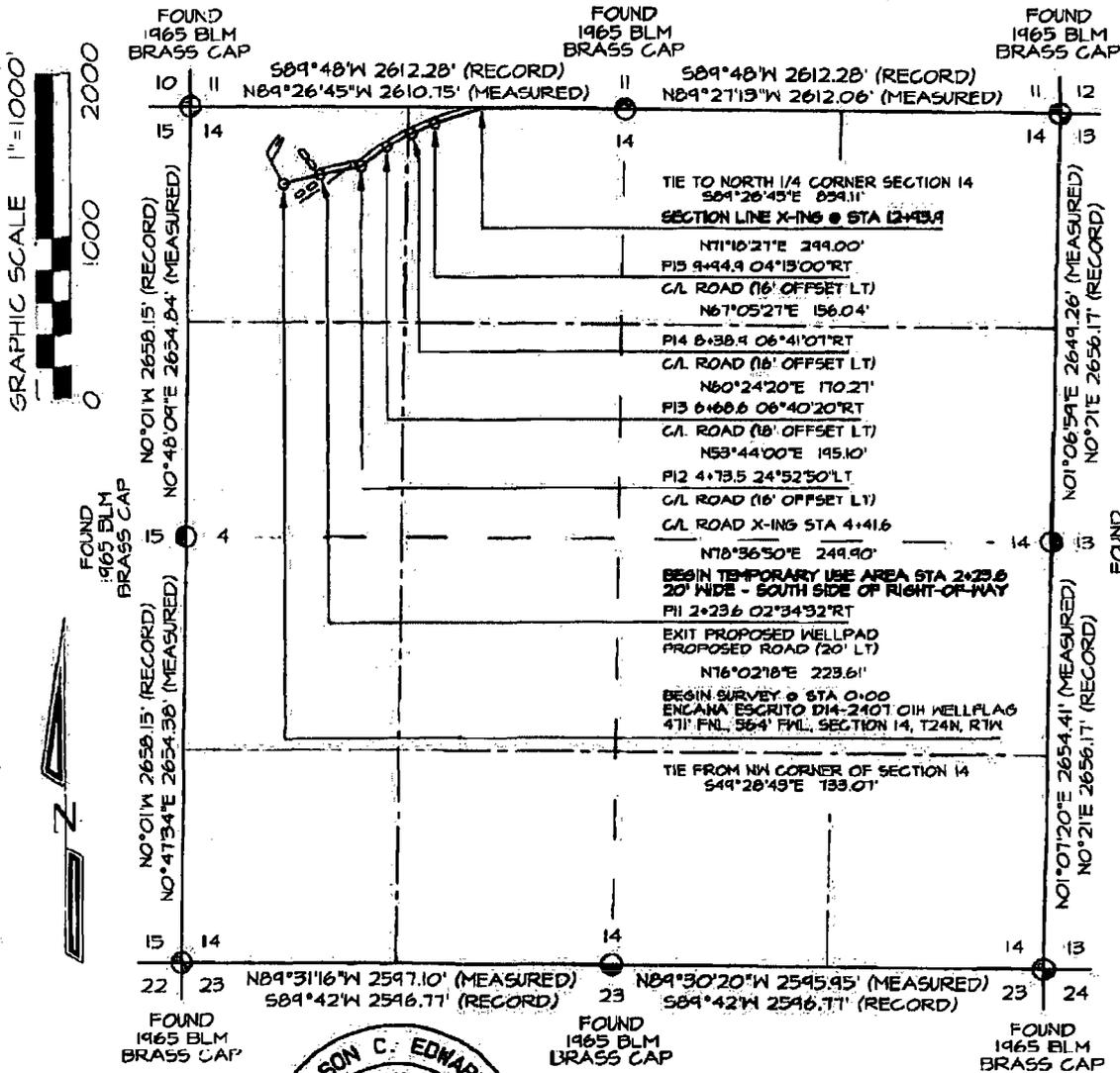
LATITUDE: 36.318884° N
 LONGITUDE: 107.552228° W
 NAD83

BASIS OF BEARING:

TWEEN FOUND MONUMENTS AT THE NORTHWEST CORNER AND THE NORTH QUARTER CORNER OF SECTION 14, TOWNSHIP 24 NORTH, RANGE 7 WEST, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO.

LINE BEARS: N 89°46'16" E A DISTANCE OF 2611.28 FEET AS MEASURED BY G.P.S. LOCAL GRID NAD83.

**ENCANA OIL & GAS (USA) INC. ESCRITO D14-2407 01H
PROPOSED PIPELINE SURVEY LOCATED IN THE
N/2 NW/4 OF SECTION 14, T24N, R7W, NMPM
RIO ARriba COUNTY, NEW MEXICO**



PLAT NOTE:
BEFORE ANY CONSTRUCTION BEGINS, CONTRACTOR IS ADVISED TO CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED PIPELINES OR CABLES IN THE AREA OF THE PROJECT

BASIS OF BEARING:
REAL-TIME KINEMATIC GPS SURVEY SOLUTION OBTAINED FROM SATELLITES TRACKED ON MARCH 12, 2014 FROM A REFERENCE STATION POSITIONED IN NW/4 NW/4 OF SECTION 14, T24N, R7W

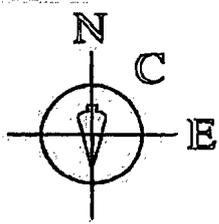


~ SURFACE OWNERSHIP ~ Bureau of Land Management	
0+00 TO 12+93.9	1293.9 FT / 76.4 RODS

I, Jason C. Edwards, a registered Professional Surveyor under the laws of the State of New Mexico, hereby certify that this plat was prepared from field notes of an actual survey meeting the minimum requirements of the standards for easement surveys and is true and correct to the best of my knowledge and belief.

JASON C. EDWARDS Date: March 13, 2014
Jason C. Edwards, P.L.S.
New Mexico L.S. #15269

Prepared for:
ENCANA OIL & GAS (USA)
370 17th ST, SUITE 1700
DENVER, CO 80202

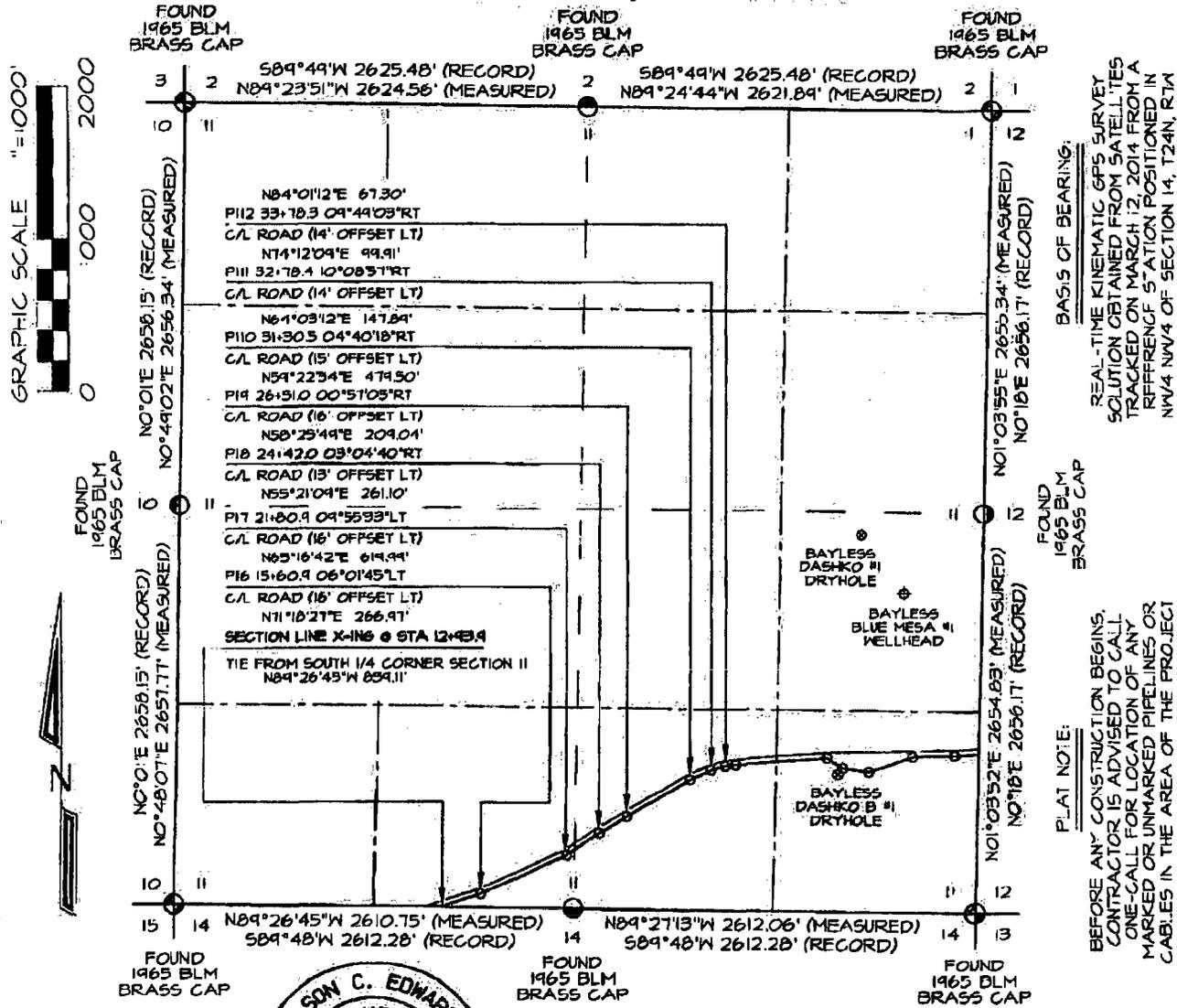


Land Surveyor:
Jason C. Edwards
Mailing Address:
Post Office Box 6612
Farmington, NM 87499
Business Address:
111 East Pecos Street
Farmington, NM 87402
(305) 325-2654 (Office)
(305) 326-3630 (Fax)

SURVEYS, INC.

SHEET 4 OF 16
FILENAME: 24110101
DRAWN BY: SLE
CHECKED BY: JCE

**ENCANA OIL & GAS (USA) INC. ESCRITO D14-2407 01H
PROPOSED PIPELINE SURVEY LOCATED IN THE
S/2 S/2 OF SECTION 11, T24N, R7W, NMPM
RIO ARriba COUNTY, NEW MEXICO**



PLAT NOTE:
BEFORE ANY CONSTRUCTION BEGINS, CONTRACTOR IS ADVISED TO CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED PIPELINES OR CABLES IN THE AREA OF THE PROJECT.

BASIS OF BEARING:
REAL-TIME KINEMATIC GPS SURVEY SOLUTION OBTAINED FROM SATELLITES TRACKED ON MARCH 12, 2014 FROM A REFERENCE STATION POSITIONED IN NW/4 NW/4 OF SECTION 14, T24N, R7W

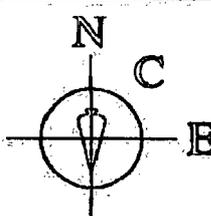


~ SURFACE OWNERSHIP ~ Bureau of Land Management	
12+43.9 TO 50+59.5	3765.6 FT / 228.2 RODS

I, Jason C. Edwards, a registered Professional Surveyor under the laws of the State of New Mexico, hereby certify that this plat was prepared from field notes of an actual survey meeting the minimum requirements of the standards for easement surveys and is true and correct to the best of my knowledge and belief.

JASON C. EDWARDS Date: March 13, 2014
Jason C. Edwards, P.L.S.
New Mexico L.S. #15269

Prepared for:
ENCANA OIL & GAS (USA)
370 17th ST, SUITE 1700
DENVER, CO 80202

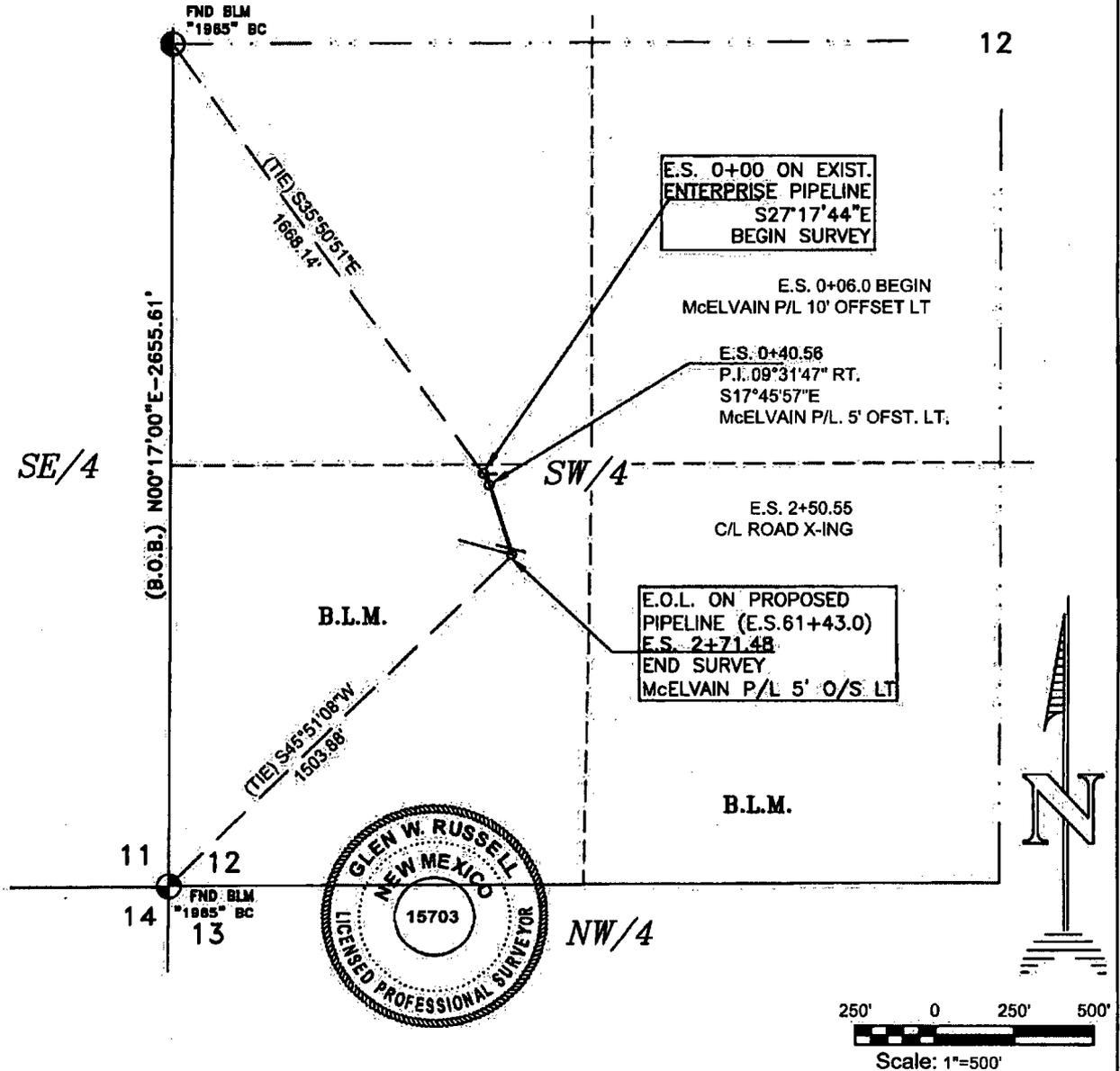


Land Surveyor:
Jason C. Edwards
Mailing Address:
Post Office Box 6612
Farmington, NM 87499
Business Address:
111 East Pecos Street
Farmington, NM 87402
(505) 325-2634 (Office)
(505) 326-5650 (Fax)

SURVEYS, INC.

CHECKED BY: JZE
DRAWN BY: JZE
SHEET 5 OF 16
FILENAME: 24111962

**PIPELINE SURVEY FOR
LOGOS OPERATING, LLC
ESCRITO D14 2407 COM #01H**
LOCATED IN THE SW/4 SEC. 12, T-24-N, R-7-W, N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO



OWNERSHIP			
LOCATION	OWNER	STATION	FT./RODS
SW/4 SEC. 12	B.L.M.	E.S. 0+00 TO E.S. 2+71.48	271.48/16.45

BASIS OF BEARING: AS MEASURED BY GPS BETWEEN FOUND MONUMENTS AT THE SOUTHWEST CORNER AND THE WEST QUARTER CORNER OF SECTION 12, TOWNSHIP 24 NORTH, RANGE 7 WEST, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO. BEARS S00°17'00"E. A DISTANCE OF 2655.61' AS MEASURED BY G.P.S. LOCAL GRID NAD83.			
DATE OF SURVEY:	GWR	DRAWN BY:	TD
SURVEY CREW:	5/23/17	DATE:	5/24/17

I, GLEN W. RUSSELL, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

GLEN W. RUSSELL DATE MAY 25, 2017
GLEN W. RUSSELL, PLS
NEW MEXICO L.S. #15703

VECTOR SURVEYS, LLC
Professional Land Surveys, Mapping,
GPS Surveys & Oil Field Services
122 N Wall Avenue, Farmington, NM 87401
Phone (505) 564-3445 or 320-9595
E-Mail: vectorg001@msn.com

WORK ORDER NO.:	LOGOS052	CAD FILE:	LOGOS052
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM117567

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM136953

8. Well Name and No. Escrito D14 2407 Com 1H

9. API Well No. 30-039-31231

10. Field and Pool or Exploratory Area
Escrito Gallup (Associated)

11. Country or Parish, State
Rio Arriba County, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator LOGOS Operating, LLC

3a. Address 2010 Afton Place
Farmington, NM 87401

3b. Phone No. (include area code)
(505) 324-4145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
471' FNL 564' FWL, NWNW, D Sec 14, T24N, R07W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off Lease Measurement	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

LOGOS Operating is requesting Off Lease Measurement approval for the Escrito D14 2407 Com 1H gas production. LOGOS has obtained Right-of-Way Grant NMNM131473 to build a natural gas pipeline from the well pad to a tie in point on Enterprise pipeline located in SW4 of Section 12, T24N, R07W which is on federal surface. Timely completion of the gas line will reduce emissions and provide royalty income to the MMS.

LOGOS owns 100% working interest, no notification is required.

Approval has been requested from the NM Oil Conservation Division, see attached.

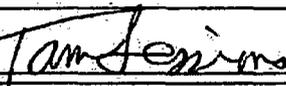
Attachments: Justification, Topo map, Surface ownership map, Right-of Way Grant, C-102 plat, Pipeline plat

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tamra Sessions

Regulatory Specialist
Title

Signature



Date

08/30/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)