District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION ARTESIA DISTRICT SEP 07 2017 RECEIVED

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION ARTESIA DISTRICT SEP 07 2017 RECEIVED

Form C-141
Revised August 8, 2011

Submit 2 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nAB1725455368

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Devon Energy Production Company 6137	**Contact** Wesley Ryan-Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88210	**Telephone No.** 575-390-5436
Facility Name Cochiti 28 Federal 1	**Facility Type** Salt Water Disposal

Surface Owner Federal	**Mineral Owner** Federal	**API No** 30-015-30113

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	11	24S	29E	1650	FSL	400	FWL	EDDY

Latitude: 32.2294083 **Longitude: -103.9624863** ← see explanation below on GPS location

NATURE OF RELEASE

Type of Release Produced Water	**Volume of Release** 218 BBLS	**Volume Recovered** 130 BBLS
Source of Release Check Valve on Flow Line	**Date and Hour of Occurrence** August 24, 2017 4:45 PM	**Date and Hour of Discovery** August 24, 2017 4:45 PM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	**If YES, To Whom?** BLM- Shelly Tucker & OCD-Mike Bratcher	
By Whom? Leonard Aguilar-Assistant Foreman	**Date and Hour** BLM: August 25, 2017 8:56 AM OCD: August 25, 2017 9:00 AM	
Was a Watercourse Reached? ☐ Yes ☒ No	**If YES, Volume Impacting the Watercourse** N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*
The flow line that transfers produced water from the Cochiti 28 Fed 1 SWD (API #30-015-30113) to the Ore Ida 14 Fed 10 SWD (API # 30-015-29290) developed a leak. The line runs behind the tank battery at the HB 11 Fed 2 (API # 30-015-29248) and a check valve on the flow line developed a hole due to corrosion. The area where the leak developed was within the secondary SPCC dirt containment of the HB 11 Fed 2 battery. The water transfer pump was isolated and shut down to prevent any further release. The check valve and flow line were repaired.

Describe Area Affected and Cleanup Action Taken.*
218 BBLS of produced water was released from the flow line. A vacuum truck was dispatched and 130 BBLS of produced water was recovered. All fluids released stayed inside the secondary SPCC dirt berm containment for the HB 11 Fed 2 battery. An area approximately of 58ft X 70ft was affected by the release.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Jennifer Reyna	OIL CONSERVATION DIVISION
Printed Name: Jennifer Reyna	Approved by Environmental Specialist:
Title: **Field Admin Support**	Approval Date: 9/11/17 Expiration Date: N/A
E-mail Address: **jennifer.reyna@dvn.com**	Conditions of Approval: See attached Attached ☒ ARP-4380
Date: 09/06//2017 Phone: **575.746.5588**	

* Attach Additional Sheets If Necessary

www.emnrd.state.nm.us

Current forms are available on our website and should be used when filing regulatory documents.

9/11/17 AB

Operator/Responsible Party,

The OCD has received the form C-141 you provided on **9/7/17** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4380 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

> *The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC.* [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 10/7/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C_6 thru C_{36}), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C_6 thru C_{36}), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

- Nominal detection limits for field and laboratory analyses must be provided.

- Composite sampling is not generally allowed.

- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Weaver, Crystal, EMNRD

From: Reyna, Jennifer <Jennifer.Reyna@dvn.com>
Sent: Thursday, September 7, 2017 1:09 PM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Shelly Tucker (stucker@blm.gov)
Cc: Shoemaker, Mike; Fulks, Brett; Ryan, Wesley; Aguilar, Leonard
Subject: Cochiti 28 Fed 1 SWD_218bbls pw_8-24-17
Attachments: Cochiti 28 Fed 1 SWD_218bbls pw_8-24-17 GIS Image.pdf; Cochiti 28 Fed 1 SWD_218bbls pw_8-24-17 intial C-141.doc

Good Afternoon,

Attached please find the Initial C-141 and GIS Image for the 218 bbls of produced water release at the HB 11 Fed 2 released from the Cochiti 28 Fed 1 SWD on 8.24.17.

If you have any questions please feel free to contact me.

Thank you,

Jennifer Reyna
Field Admin Support
Production
B-Schedule

Devon Energy Corporation
P.O. Box 250
Artesia, NM 88211
575 746 5588