

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

*FAB1728634602*

**Release Notification and Corrective Action**

*NAB1728634770*

**OPERATOR**

Initial Report  Final Report

Name of Company	<b>Transwestern Pipeline Co.</b> <i>23435</i>	Contact	<b>Kevin L. Koerber</b>
Address	<b>2605 W. Main</b>	Telephone No.	<b>(505)227-4008</b>
Facility Name	<b>MLV 109</b>	Facility Type	<b>Block Valve</b>
Surface Owner	<i>Federal</i>	Mineral Owner	<i>Federal</i>
		API No.	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>E</i>	<i>22</i>	<i>16S</i>	<i>29E</i>					

Latitude 32.909702 Longitude -104.070624

**NATURE OF RELEASE**

Type of Release	<b>Pipeline Quality Natural Gas</b>	Volume of Release	<b>3,443 MCF</b>	Volume Recovered	<b>0 MCF</b>
Source of Release	<b>10" Blowdown Valve on Pipeline</b>	Date and Hour of Occurrence	<b>4 Oct 2017, 1445</b>	Date and Hour of Discovery	<b>5 Oct 2017, 1445</b>
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required				
By Whom?	<b>Kevin L. Koerber</b>	If YES, To Whom?	<i>Laura (phone call)</i>		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
If a Watercourse was Impacted, Describe Fully.*	Date and Hour <b>30 May 2017, 1500</b> If YES, Volume Impacting the Watercourse.				

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OCT 06 2017

Please refer to the New Mexico Oil Conservation Division Website for updated form(s) at: <http://www.emnrd.state.nm.us/OCD/forms.html>  
Thank you

Describe Cause of Problem and Remedial Action Taken.\*  
**3.8 miles of 24" pipeline, the West Texas Loop line, was isolated and blown down to replace 36" block valve.**

Describe Area Affected and Cleanup Action Taken.\*  
**No area was affected and no cleanup action was required.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>KL KOERBER</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Kevin L. Koerber</b>	Approved by Environmental Specialist: <i>Crystal We</i>	
Title: <b>Pipeline Tech</b>	Approval Date: <i>10/12/17</i>	Expiration Date: <b>NIA</b>
E-mail Address: <b>kevin.koerber@energytransfer.com</b>	Conditions of Approval: <b>FINAL</b>	Attached <input type="checkbox"/> <b>2RR-4439</b>
Date: <b>5 Oct 2017</b>	Phone: <b>(505)227-4008</b>	

\* Attach Additional Sheets If Necessary