

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 07 2017

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
conformance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1731257230

OPERATOR

Initial Report Final Report

Name of Company	Devon Energy Production Company	Contact	Wesley Ryan, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575-390-5436
Facility Name	Pure Fed 3	Facility Type	Gas

Surface Owner	Private	Mineral Owner	Federal	API No	30-015-30350
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	11	21S	25E	1650	North	1650	East	Eddy

Latitude: 32.497725

Longitude: -104.36249

NATURE OF RELEASE

Type of Release	Produced Water (PW) & Oil	Volume of Release	5BBLS PW & 1BBL Oil	Volume Recovered	1BBL PW & 1BBL Oil
Source of Release	Stuffing Box	Date and Hour of Occurrence	10/25/2017 @ 5:45 PM MST	Date and Hour of Discovery	10/25/2017 @ 5:45 PM MST
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	OCD-Mike Bratcher & Crystal Weaver BLM-Shelly Tucker		
By Whom?	Mike Shoemaker-EH&S Professional	Date and Hour	OCD & BLM - 10/26/2017 @ 5:49 PM MST (via e-mail)		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	N/A		

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

The packing in the stuffing box came out by pressure resulting in the release. The unit was shut down and the kill switch was unplugged. All tubing and casing was closed. All lines were isolated to prevent any further release.

Describe Area Affected and Cleanup Action Taken.*

Approximately 5bbls produced water and 1 bbl oil was released. A vacuum truck was dispatched and recovered approximately 1 bbl produced water and 1 bbl oil. Repairs were made. A remediation contractor will be contacted to assist with the delineation and remediation efforts.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Dana DeLaRosa	OIL CONSERVATION DIVISION	
Printed Name: Dana DeLaRosa	Signed By <i>[Signature]</i>	
Title: Field Admin Support	Approved by Environmental Specialist:	Approval Date: 11/8/17
E-mail Address: Dana.Delarosa@dvn.com	Conditions of Approval:	Expiration Date: N/A
Date: _____ Phone: 575.746.5594	See attached <input type="checkbox"/> Attached <input type="checkbox"/> RRP-4477	

* Attach Additional Sheets If Necessary

Please refer to the New Mexico Oil Conservation Division Website for updated form(s) at:
<http://www.emnrd.state.nm.us/OCD/forms.html>
Thank you

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 11/7/2017 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4477 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in ARTESIA on or before 12/7/2017. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) if groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

505-476-3465

jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From: DeLaRosa, Dana <Dana.DeLaRosa@dvn.com>
Sent: Tuesday, November 7, 2017 4:33 PM
To: Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD
Cc: Fulks, Brett; Shoemaker, Mike
Subject: Pure Fed 3-2_5BBLs PW & 1BBL Oil_10.25.2017
Attachments: Pure Fed 3-2_5BBLs PW & 1BBL Oil_10.25.2017_Initial C141.doc; Pure Fed 3-2_5BBLs PW & 1 BBL Oil_10.25.2017_GIS Image.pdf

Good Afternoon,

Attached is the Initial C141 and GIS Image for the 5BBLs of produced water and the 1BBL oil release that occurred on 10.25.2017. The red dot on the GIS Image represents the approximate origin of release.

Thank you and have a great day,

Dana DeLaRosa

Field Admin Support
Production
B-Schedule

Devon Energy Corporation
PO Box 250
Artesia, NM 88211
575 746 5594



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Bratcher, Mike, EMNRD

From: Shoemaker, Mike <Mike.Shoemaker@dvn.com>
Sent: Tuesday, November 7, 2017 4:41 PM
To: Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD; Shelly Tucker (stucker@blm.gov)
Cc: Fulks, Brett; Shoemaker, Mike
Subject: FW: Pure Fed 3-2_5BBLs PW & 1BBL Oil_10.25.2017
Attachments: Pure Fed 3-2_5BBLs PW & 1BBL Oil_10.25.2017_Initial C141.doc; Pure Fed 3-2_5BBLs PW & 1 BBL Oil_10.25.2017_GIS Image.pdf

All,
Shelly Tucker has been added to this distribution.

Thanks,

Mike Shoemaker
EHS Representative

Devon Energy Corporation
6488 Seven Rivers Highway
Artesia, New Mexico 88210
575-746-5566 Office
575-513-5035 Mobile



From: DeLaRosa, Dana
Sent: Tuesday, November 07, 2017 4:33 PM
To: Crystal.Weaver@state.nm.us; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Cc: Fulks, Brett <Brett.Fulks@dvn.com>; Shoemaker, Mike <Mike.Shoemaker@dvn.com>
Subject: Pure Fed 3-2_5BBLs PW & 1BBL Oil_10.25.2017

Good Afternoon,

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Dana DeLaRosa

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Pure Fed 3-2

5BBLs PW & 1BBL Oil_10.25.2017



This map is for illustrative purposes only and is neither a legally recorded map nor survey and is not intended to be used as a basis for any warranty, representation, or guarantee of any kind regarding this map.

WGS_1984_Web_Mercator_Auxiliary_Sphere
Prepared by: Dana DeLaRosa
Map is current as of: 07-Nov-2017



- DNV Currently Drilling
- DNV Currently Pacing

5BBLs PW & 1BBL Oil



Bratcher, Mike, EMNRD

From: Shoemaker, Mike <Mike.Shoemaker@dvn.com>
Sent: Thursday, October 26, 2017 5:49 PM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Shelly Tucker (stucker@blm.gov)
Cc: Fulks, Brett
Subject: Spill Notification for the Pure Federal 3 (API #30-015-30350)

Good Evening,

Devon had the following release occur at 5:45 PM MST on 10/25/17. The incident is described below.

1. Pure Federal 3 (API #30-015-30350)
 - a. The lease operator arrived on location and he saw fluid coming out of the stuffing box. When he arrived on location he found the kill unplugged and both the tubing and casing closed. The unit was shut off and the pressure was relieved and the packing was changed. Approximately 6 bbls of mixed produced water and oil was release. A vacuum truck was dispatched and recovered approximately 2 bbls.

A C-141 will be prepared and submitted with GPS coordinates of the areas affected.

Thanks,

Mike Shoemaker
EHS Representative

Devon Energy Corporation
6488 Seven Rivers Highway
Artesia, New Mexico 88210
575-746-5566 Office
575-513-5035 Mobile



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