

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Sid Richardson Energy Services	Contact	Rusty Savoie
Address	P.O. Box 1226 Jal, N.M. 88252	Telephone No.	505-395-2116
Facility Name	Lea County Field Dept.	Facility Type	Natural Gas Gathering
Surface Owner	State, Lea Partners	Mineral Owner	State, Lea Partners
		Lease No.	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
See below	See below	See below	See below					Lea

**Latitude Longitude (SEE BELOW)**

**NATURE OF RELEASE**

Type of Release	Natural Gas	Volume of Release	921 mcf	Volume Recovered	0
Source of Release	Pipeline Blowdown	Date and Hour of Occurrence	?	Date and Hour of Discovery	1/29/05 1:370 p.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Gary Wink, on-call pager		
By Whom?	Rusty Savoie	Date and Hour	1/29/05 @ 1:45 p.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken. \* A 16" Pipeline pig hung up in the line, and during the procedure to dislodge the pig, a downstream valve had to be closed. When the valve was partially opened the pig started moving and hit the valve causing internal damage. A ten-mile section of the line Between the Jal #4 Plant and a block valve located approximately 1.5 miles South of Jal. Both valves were isolated, and The Jal #3 plant sucked on the line to limit gas being blown to the atmosphere. The line was pulled down to 195 psi, all valves were isolated and the line was blown down to 0 psi. resulting in a total gas loss of 921 mcf. The line was blow down using three valves, the first being located at the Jal #4 plant (P 31 25 37), the second was at the Jal #3 plant (E 33 24 37), and the third was at the Jal block valve (J 33 25 37 Lat.32 05.200 Lon. 103 10.286). Approximately 307 Mcf was blown at each location. No liquids were released during the blow down.

Describe Area Affected and Cleanup Action Taken. \*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

**OIL CONSERVATION DIVISION**

Signature:	<i>Rusty Savoie</i>	Approved by District Supervisor:	
Printed Name:	Rusty Savoie	Approval Date:	Expiration Date:
Title:	Pipeline Technician	Conditions of Approval:	
E-mail Address:	rdsavoie@sidrichgas.com	Attached <input type="checkbox"/>	
Date: 1/31/05	Phone: 505-395-2116		

\* Attach Additional Sheets If Necessary  
SID Richardson - 20787  
incident NPAC 0610835405  
application