

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

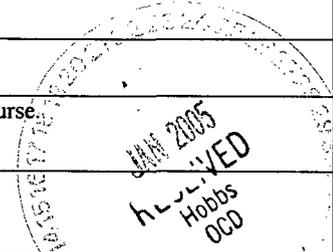
Name of Company Duke Energy Field Services, LP	Contact Lynn Ward/Kennith Winn
Address 10 Desta Dr., Suite 10, Midland, TX 79705	Telephone No. 432/620-4207
Facility Name Loving Discharge Line/6" M-3-2 Line	Facility Type Compressor Station Discharge Line
Surface Owner State of New Mexico	Mineral Owner State of New Mexico
Lease No. <input type="checkbox"/>	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	34 12	21S 21S	34E 34E					Lea County

NATURE OF RELEASE

Type of Release <u>Natural Gas</u>	Volume of Release 203 mcf	Volume Recovered NA
Source of Release Low Pressure 6" Steel Pipeline	Date and Hour of Occurrence 1/18/05 @ 6:00 pm MST	Date and Hour of Discovery 1/18/05 @ 6:00 pm MST
Was Immediate Notice Given? Yes No Not Required	If YES, To Whom? Not required	
By Whom? NA	Date and Hour NA	
Was a Watercourse Reached? Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse NA	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* <input type="checkbox"/> This release was a controlled depressurization of a low pressure 6" line owned and operated by Duke Energy Field Services, LP (DEFS). The discharge line from a DEFS owned/operated compressor station located in the State of Texas froze. In order to remove the blockage, the line had to be depressurized necessitating releases of natural gas from two pipeline vents, one located in Section 34, T21S, R34E and the other located in Section 12, T21S, R34E. No liquids were released due to this activity and therefore no impacts to soils. The activities were initiated at 6:00 pm on 1/18/05. Depressurization activities were completed by 8:00 pm. The gas was sweet gas contained no H2S. Each location of the pipeline vents were monitored by DEFS personnel on location.		
Describe Area Affected and Cleanup Action Taken.* No further activities were necessary as release was a natural gas controlled release relating to depressurizing a low pressure line to facilitate removal of an ice blockage.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Lynn Ward</i>	OIL CONSERVATION DIVISION	
Printed Name: Lynn Ward	Approved by District Supervisor:	
Title: Sr. Environmental Specialist	Approval Date:	Expiration Date:
Date: 1/19/05 Phone: 432/620-4207	Conditions of Approval:	Attached



• Attach Additional Sheets If Necessary

cc: Kennith Winn
K. Kimura
Env. File 1.3.4, Loving Booster

Duke 29153
facility - FPAC0610838 505
incident n PAC0610836 10

app. # PAC0610838722