NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 08 2018
RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nAB1800955828

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: **ConocoPhillips** 217817	Contact: **Cullen Rosine**
Address: **29 Vacuum Complex Lane**	Telephone No. **575-391-3133**
Facility Name: James A1 Battery	Facility Type: Tank Battery

Surface Owner: State	Mineral Owner: N/A	API No. ~~N/A~~ 30-015-25699

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	2	22S	30E					**Eddy**

Latitude 32.4184418 **Longitude** -103.8493423

NATURE OF RELEASE 250bbls Oil/170bbls P/W 224bbls O./121 P/W

Type of Release: **Oil and Produced Water**	Volume of Release: 420 BBL	Volume Recovered: 345 BBL
Source of Release: Oil tank overflow	Date and Hour of Occurrence **1-4-2018 8:30 PM**	Date and Hour of Discovery **1-5-2018 10:00 AM**
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Mike Bratcher, Shelly Tucker, Crystal Weaver, Amber Groves via Email	
By Whom? **Cullen Rosine**	Date and Hour: **3-20-2017 1520 hours via phone**	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken. MSO arrived on location and found the oil tank overflowing into secondary containment. The associated producing wells and the facility were shut down. Supervisor was contacted and immediate efforts were made to contain the release. Spill volumes are as follows: 420 barrels total fluid spilled = 250 barrels oil & 170 barrels produced water. 345 barrels of fluid recovered = 224 barrels oil & 121 barrels of produced water. 35 barrels of fluid spilled outside of secondary containment (all oil). 14 barrels of fluid recovered outside of secondary containment. Spill area will be remediated per NMOCD guidelines.

Describe Area Affected and Cleanup Action Taken. *
Area 1 – 11,200 square feet outside of dike
Area 2 – 4,500 square feet inside dike

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: *Cullen Rosine*

Printed Name: Cullen Rosine

Title: HSE Specialist

E-mail Address: **Cullen.J.Rosine@conocophillips.com**

Date: 1-8-2018 Phone:575-391-3133

OIL CONSERVATION DIVISION

Approved by Environmental Specialist: Signed By Mike Bratcher

Approval Date: 1/9/18 Expiration Date: N/A

Conditions of Approval:

See Attached

Attached ☐
2RP-4558

* Attach Additional Sheets If Necessary

1/9/18 AB

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 1/8/2018 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4558 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

> *The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC.* [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in ARTESIA on or before 2/8/2018. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C_6 thru C_{36}), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C_6 thru C_{36}), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

- Nominal detection limits for field and laboratory analyses must be provided.

- Composite sampling is not generally allowed.

- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From: Rosine, Cullen J <Cullen.J.Rosine@conocophillips.com>
Sent: Monday, January 8, 2018 2:40 PM
To: Shelly Tucker (stucker@blm.gov); Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; agroves@slo.state.nm.us
Subject: C-141 James A1 Battery
Attachments: C-141 James A1 Battery.doc

All,

Attached is the draft C-141 for the release we had at the James A1 Battery on 1/5/2018. If you have any questions please call.

Regards,

Cullen Rosine
HSE – Buckeye | EVLRP
O: 575-391-3133
C: 973-727-4779

Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD
Sent: Tuesday, January 9, 2018 9:57 AM
To: Rosine, Cullen J; Shelly Tucker (stucker@blm.gov); Weaver, Crystal, EMNRD; agroves@slo.state.nm.us
Cc: Amalia EMNRD Bustamante (Amalia.Bustamante@state.nm.us)
Subject: RE: C-141 James A1 Battery

Cullen,

The lat/long provided for this release is the James A 2 well site, and has a three-tank battery on site. The API number for the James A 2 is 30-015-25699. Understanding you sent this C-141 as a draft, unless directed otherwise, OCD will enter this copy into the data base using the afore mentioned API number.

Please advise by end of business today if you wish to make any changes.

Thank you,

Mike Bratcher
NMOCD District 2
811 South First Street
Artesia, NM 88210
575-748-1283 Ext 108

From: Rosine, Cullen J [mailto:Cullen.J.Rosine@conocophillips.com]
Sent: Monday, January 8, 2018 2:40 PM
To: Shelly Tucker (stucker@blm.gov) <stucker@blm.gov>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; agroves@slo.state.nm.us
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Regards,

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