

Revised March 23, 2017

RECEIVED: 11/20/2017	REVIEWER: MAM	TYPE: CTB	APP NO: DMA 1732450618
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: JR OIL LTD. CO. **OGRID Number:** 256073
Well Name: SEE ATTACHED LIST **API:**
Pool: LANGLE MATTIX SEVEN RIVERS QUEEN GRAYBURG **Pool Code:** 37240

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DFC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WEX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☐ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Joe M. Tippy

Print or Type Name

Joe M. Tippy

Signature

Date

11/10/17

(575) 390-1380

Phone Number

joetippy@valomet.com

e-mail Address

RECEIVED OCD

2017 NOV 28 A 12:43

JR OIL LTD. CO.
P.O. BOX 2975
HOBBS, NM 88241-2975

November 10, 2017

New Mexico Oil Conservation Division
Attention Mr. McMillan
1220 South St. Francis Dr.
Santa Fe, NM 87505

Dear Mr. McMillan:

JR Oil Ltd. Co. hereby requests approval to surface commingle gas production from all wells shown on attached "Exhibit A" in Lea County, New Mexico.

The subject wells are producing from the Langlie Mattix-7 Rivers-Queen-Grayburg, Pool No. 37240. The reservoir is at very low bottom-hole pressure and requires compression to buck sales line pressure.

Our plan is to connect four leases, all contiguous, except for the McBuffington which is nearby. All leases are on private land, and all are fee leases with no State or BLM lands or mineral interests involved.

All wells will be connected via 2" poly flowline to a header on a gas compressor located at Eaton SW No. 4, Unit Letter N, Section 12, T-25S, R-37E. (Plat attached.)

The gas sales meters on the Eaton SE and Eaton BAC leases were disconnected in early 2016 due to an onerous assessment of "low volume penalty" by the gas purchaser DCP.

The McBuffington lease was disconnected by DCP in November 2014 due to their abandonment of the lateral that gathered this lease. The gas volumes of the disconnected leases at the time of disconnect are shown on Exhibit B.

All of the subject wells are mature, low pressure, low volume producers. The volume of gas is low but, commingled, we estimate they will produce +/- 25 MCFPD. This gas is 1600-1800 BTU making it worth about 2-3 times the posted residue gas price.

New Mexico Oil Conservation Division
Attention Mr. McMillan
November 10, 2017
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If our application is approved, the gas will be gathered and sold through the DCP meter at the Eaton SW battery next to the compressor. JR Oil will receive all proceeds from the gas and will distribute to all mineral interest owners in the four properties, allocating production as indicated below.

Initial allocation (see below) for gas production and sales will be based on previous production; the previous six months' of production for each well is attached. Subsequent allocations will be made using the subtraction test performed at monthly intervals. . Every six months, allocation percentages will be changed based on current production.

	<u>Prior Average Monthly Gas Production</u>	<u>Initial Allocation</u>
Eaton SW	12 MCFGPD	52 %
Eaton SE	2 MCFGPD	9 %
Eaton BAC	1 MCFGPD	4%
McBuffington	8 MCFGPD	35%

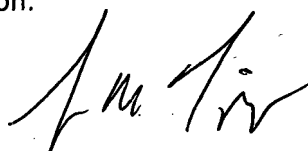
We consider this request to be the only prudent, necessary and singular action to address the low volume penalty assessments which make gas production uneconomical otherwise on these properties.

We see no downside for any party involved. We look forward to restarting the gas revenue and income stream to all interest owners and the State of New Mexico via production taxes.

Please note that an attempt was made to locate a C102 for each well; however, most of the wells did not have a C102, and in this case, we have attached a Notice of Intent in lieu of the C102.

Thank you for your consideration of this request. Please contact me if you need additional information.

Sincerely,


Joe Tippy
(575)390-1380
joetippy@valornet.com

JR OIL LTD CO.

EXHIBIT A
TO APPLICATION FOR SURFACE COMMINGLING
LEA COUNTY, NEW MEXICO

WELLS TO BE INCLUDED IN COMMINGLING

<u>Well Name</u>	<u>API Number</u>	<u>Location</u>
McBuffington No. 2	30 025 11561	P-13-25S-37E
✓ Eaton SE No. 2	30 025 11543	O-12-25S-37E
Eaton SE No. 5	30 025 11546	J-12-25S-37E
Eaton BAC No. 1	30 025 11549	G-12-25S-37E
Eaton SW No. 1	30 025 11551	M-12-25S-37E
✓ Eaton SW No. 3	30 025 11544	K-12-25S-37E
Eaton SW No. 4	30 025 11545	N-12-25S-37E

EXHIBIT B
TO APPLICATION FOR SURFACE COMMINGLING
LEA COUNTY, NEW MEXICO

GAS VOLUMES AT TIME OF DISCONNECT BY DCP

<u>Well Name</u>	<u>Volume</u>	<u>Date of Disconnect</u>
McBuffington No. 2	8 MCFPD	November 2014
Eaton SE Nos. 2 & 5	4 MCFPD	December 2015
Eaton BAC No. 1	2 MCFPD	December 2015
Eaton SW Nos. 1,2,4	10 MCFPD	Never disconnected

JR OIL LTD. CO.
P.O. BOX 2975
HOBBS, NM 88241-2975

November 10, 2017

Dear Owners:

You are a mineral interest owner in one or more of the subject wells operated by JR Oil Ltd. Co. in Lea County, New Mexico listed on Exhibit A. This letter is your notice that JR Oil will submit an Application for Surface Commingling to the New Mexico Oil Conservation Division for these leases.

DCP, the gas purchaser on these properties, recently disconnected sales points on the McBuffington, Eaton BAC and Eaton SE leases ("Exhibit B" shows volumes at the time of disconnect). In order to economically capture and sell the small volume of gas produced by these wells, it is necessary to surface commingle the gas production from all listed wells at a sales point on the Eaton SW No. 4 location. Only gas production will be commingled, and the gas will be sold through the Eaton SW sales meter.

The affected leases are all either adjacent to or in close proximity to the Eaton SW lease. A two-inch poly line will be run from each well to the sales point compressor. There will be no cost to the mineral interest owners for this work.

JR Oil will receive all proceeds from the sales and will assume distribution of gas revenue to you. Revenue checks will be cut when the amount exceeds \$50.00 or at least annually.

Initial allocation (see below) for gas production and sales is based on previous production; the previous six months' of production for each well is attached. Subsequent allocations will be made using the subtraction test performed at monthly intervals. Every six months, allocation percentages will be changed based on current production.

	<u>Prior Average Monthly Gas Production</u>	<u>Initial Allocation</u>
Eaton SW	12 MCFGPD	52 %
Eaton SE	2 MCFGPD	9 %
Eaton BAC	1 MCFGPD	4%
McBuffington	8 MCFGPD	35%

Mineral Interest Owners

November 10, 2017

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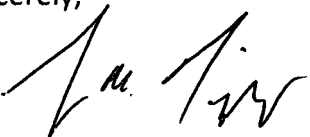
We consider this to be the most prudent, necessary and singular action to address the low volume penalties assessment that makes gas production uneconomical otherwise on these properties. We see no downside for any parties involved. We look forward to restarting the gas revenue and income stream to all mineral interest owners and the State of New Mexico via production taxes.

Should you oppose this action, send objection letter within 20 days of receipt to:

Oil Conservation Division
Attn: Michael A. McMillan
1220 S. St. Francis Drive
Santa Fe, NM 87505

If you have questions or concerns, please do not hesitate to contact us.

Sincerely,

A handwritten signature in black ink, appearing to read "Joe Tippy", is written over the word "Sincerely,".

Joe Tippy, Manager
(575)390-1380
joetippy@valornet.com

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: JR Oil Ltd Co.
OPERATOR ADDRESS: PO BOX 2975 Hobbs, NM 88241
APPLICATION TYPE:
☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code: Langlie Mattix Seven Rivers Queen Grayburg #37240
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)
Gas commingling only - measurement allocation by subtraction test

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

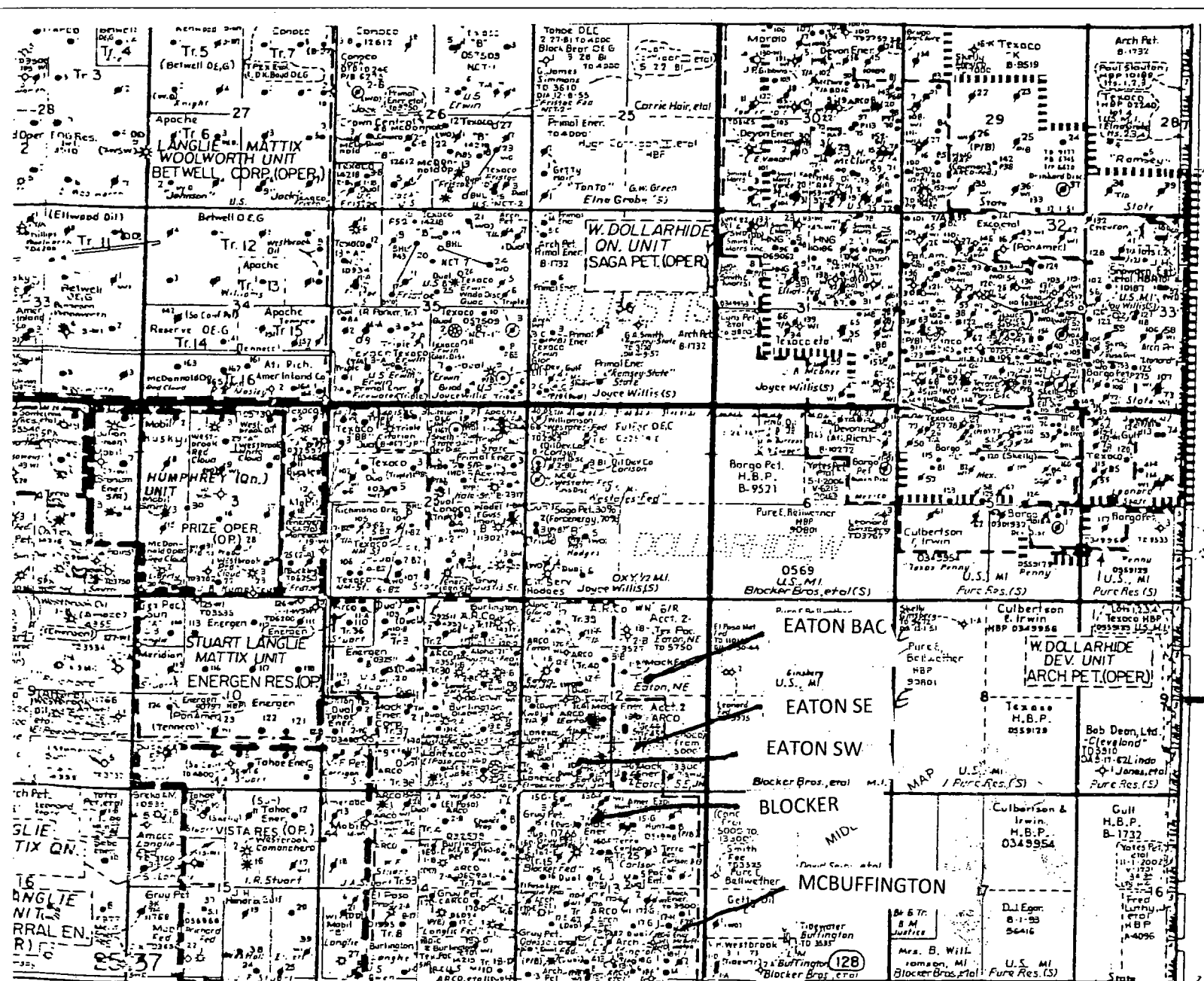
- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

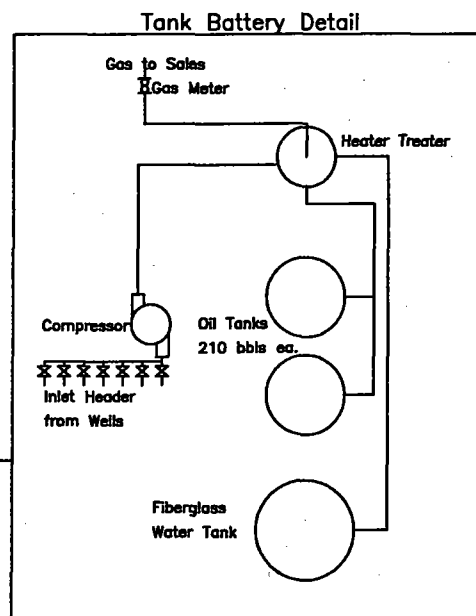
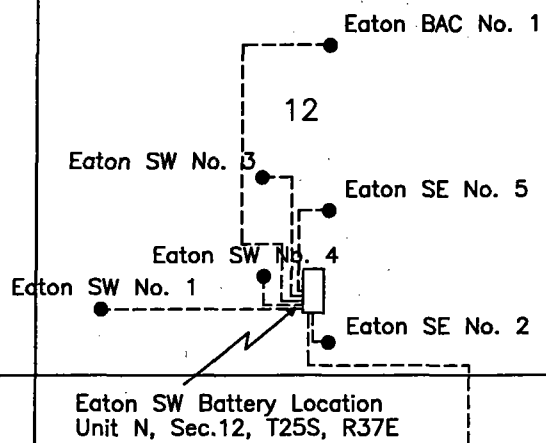
(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Joe N. Tippy TITLE: Manager DATE: 4/10/17
TYPE OR PRINT NAME: Joe N. Tippy TELEPHONE NO.: 575-390-1380
E-MAIL ADDRESS: Joe.tippy@valon.net.com





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McBuffington No. 2

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PRODUCTION

EATON SW #1	
MO/YR	MCF
3/17	119
4/17	116
5/17	141
6/17	123
7/17	144
8/17	104

EATON SW #3	
MO/YR	MCF
3/17	119
4/17	116
5/17	141
6/17	123
7/17	144
8/17	104

EATON SW #4	
MO/YR	MCF
3/17	120
4/17	117
5/17	142
6/17	124
7/17	143
8/17	104

THE FOLLOWING WELLS HAVE BEEN DISCONNECTED FROM THE GAS METER, AND INCLUDED IS THE GAS PRODUCTION PRIOR TO THE WELLS BEING DISCONNECTED:

MCBUFFINGTON #2	
MO/YR	MCF
6/2014	187
7/2014	281
8/2014	277
9/2014	242
10/2014	268
11/2014	148

EATON SE #2	
MO/YR	MCF
8/2015	25
9/2015	21
10/2015	40
11/2015	34
12/2015	23
1/2016	5

EATON SE #5	
MO/YR	MCF
8/2015	24
9/2015	21
10/2015	39
11/2015	33
12/2015	22
1/2016	5

EATON B AC #1 - Note - This well was struck by lightning 1/2017, and should be producing again by the end of the year.	
MO/YR	MCF
8/15	37
9/15	34
10/15	53
11/15	63
12/15	19
1/16	7

JR OIL LTD CO. MINERAL OWNERS NOTIFIED OF COMMINGLING

Last Name	First Name	Address	City	State	Zip	Mailing Date	Certified Mail Tracking #
AMONTE	BETTY L.	4832 ST ANDREWS ARC	LEESBURG	FL	34748	11/20/2017	7017 2680 0000 7012 5019
ATTN: LAND DEPT	BLACK STONE MINERALS CO.	1001 FANNIN, SUITE 2020	HOUSTON	TX	77002	11/20/2017	7017 2680 0000 7012 5026
AVERITTE, JR.	DON RICHARD	3451 SUNCREST VILLAGE LN.	RALEIGH	NC	27616-9010	11/20/2017	7017 2680 0000 7012 5033
AVERITTE BOYLES	CYNTHIA DAWN	420 OLDE SHANNON ROAD	RED SPRINGS	NC	28377	11/20/2017	7017 2680 0000 7012 5040
BANK OF AMERICA NA TRUSTEE	CANTEY, HANGER, MOOERS TRUST	PO BOX 2546	FORT WORTH	TX	76113-2546	11/20/2017	7017 2680 0000 7012 5057
BANK OF AMERICA NA TRUSTEE	BH SIMMONS TRUST	PO BOX 2546	FORT WORTH	TX	76113-2546	11/20/2017	7017 2680 0000 7012 5064
BANK OF AMERICA NA TRUSTEE	JE SIMMONS TRUST	PO BOX 2546	FORT WORTH	TX	76113-2546	11/20/2017	7017 2680 0000 7012 5071
BANK OF OKLAHOMA-AGENT	LEONARD R. WOODS LLC	PO BOX 1588	TULSA	OK	74101	11/20/2017	7017 2680 0000 7012 5088
BEN J. FORTSON, JR. TRUSTEE	MWB 1998 TRUST	306 W. 7TH STREET SUITE 901	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 5095
BEN J. FORTSON, JR. TRUSTEE	CCB 1998 TRUST	306 W. 7TH STREET SUITE 901	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 5101
BEN J. FORTSON, JR. TRUSTEE	DCB 1998 TRUST	306 W. 7TH STREET SUITE 901	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 5118
BIGGINS	JOHN M	PO BOX 302	SIMPSONVILLE	KY	40067-0302	11/20/2017	7017 2680 0000 7012 5125
BLACKMAN	SHIRLEY	2201 CAPE MCCAN	ROCKPORT	TX	78382-3612	11/20/2017	7017 2680 0000 7012 5132
BLANFORD	ELLEN B.	4335 BRADLEY LN.	ARLINGTON	TX	76017	11/20/2017	7017 2680 0000 7012 5149
BOKF NATIONAL ASSOCIATION-AGENT	MARCIA MELINDA WOODS JONES LLC	PO BOX 3499	TULSA	OK	74101-3499	11/20/2017	7017 2680 0000 7012 5156
BOWERS	JAMES L.	631 N. CENTRAL AVE.	CHICAGO	IL	60644	11/20/2017	7017 2680 0000 7012 5163
BOWERS	EDWARD A.	4405 BRADLEY LN.	ARLINGTON	TX	76017	11/20/2017	7017 2680 0000 7012 5170
BOWERS	BRENDA	HC 67 BOX 218	NOGAL	NM	88341	11/20/2017	7017 2680 0000 7012 5187
BROWN	JOYCE ANN	PO BOX 72	WATROUS	NM	87753-0072	11/20/2017	7017 2680 0000 7012 5194
BURTON	WILLIAM K.	306 W. 7TH STREET SUITE 901	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 5200
C/O APACHE CORPORATION DIV. ORDERS	ZPZ DELAWARE I LLC	2000 POST OAK BLVD. STE. 100	HOUSTON	TX	77056-4400	11/20/2017	7017 2680 0000 7012 5217
C/O ARGENT MINERAL MANAGEMENT	SKYCLIFF LLC	1256 MAIN ST. STE. 219	SOUTHLAKE	TX	76092	11/20/2017	7017 2680 0000 7012 5224
C/O BOKF NA DBA BANK OF OKLAHOMA	ALICIA ORRICK	3908 TELEPHONE ROAD	FORT WORTH	TX	76135	11/20/2017	7017 2680 0000 7012 5231
C/O CLAUDIA KRUBER	MMXV ASSETS LLC	PO BOX 160669	SAN ANTONIO	TX	78280-2869	11/20/2017	7017 2680 0000 7012 5248
C/O CRM LP	PH, INC.	PO BOX 53567	MIDLAND	TX	79710	11/20/2017	7017 2680 0000 7012 5255
C/O CRM LP	GY GROUP, INC.	PO BOX 53567	MIDLAND	TX	79710	11/20/2017	7017 2680 0000 7012 5262
C/O GENEVA CAROLYN HAMILTON	AIR WANDA JEAN STUTZMAN ESTATE	3553 DANA LN.	VIRGINIA BEACH	VA	23452	11/20/2017	7017 2680 0000 7012 5279
C/O JOHN CAWOOD COMPTROLLER	SHRINERS HOSPITALS FOR CHILDREN	PO BOX 31356	TAMPA	FL	33631-3356	11/20/2017	7017 2680 0000 7012 5286
C/O JUNE EATON	HAMPTON EATON, JR.	521 CRAMPTON ST.	RENO	NV	89502-2557	11/20/2017	7017 2680 0000 7012 5293
C/O MINERAL ACQUISITION PARTNERS INC	MAPOO-NET	101 NORTH ROBINSON AVE SUITE 1000	OKLAHOMA CITY	OK	73102-5514	11/20/2017	7017 2680 0000 7012 5309
C/O MINERAL MANAGEMENT	JAMES B RITTS	3908 TELEPHONE ROAD	FORT WORTH	TX	76135	11/20/2017	7017 2680 0000 7012 5316
C/O MINERAL MANAGEMENT	SUSAN STOLTZ	3908 TELEPHONE ROAD	FORT WORTH	TX	76135	11/20/2017	7017 2680 0000 7012 5323
C/O PROSPERITY BANK TRUST DEPT	WILLIAMS TRUST F/B/O MMP	1401 AVE Q	LUBBOCK	TX	79401	11/20/2017	7017 2680 0000 7012 5330
C/O SNYDER OIL CORP	JOHN C. SNYDER	201 MAIN ST. STE. 1450	FT. WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 5347
CHRISTMAS	BRADFORD ACE	PO BOX 173	WAGON MOUND	NM	87752-0173	11/20/2017	7017 2680 0000 7012 5354
CHRISTMAS	CANDY	PO BOX 16775	FERNANDINA	FL	32035-3130	11/20/2017	7017 2680 0000 7012 5361
CRAIG	MARILYN JOAN	123 W. PINE ST.	LIBERAL	KS	67901	11/20/2017	7017 2680 0000 7012 5378
CROMARTIE WILLIAMS	JANE	PO BOX 1688	SAINT AUGUSTINE	FL	32085-1688	11/20/2017	7017 2680 0000 7012 5385
CROMARTIE, JR.	RICHARD L.	155 OCEAN LANE DR. APT 509	KEY BISCAYNE	FL	33149-1432	11/20/2017	7017 2680 0000 7012 5392
DUDLEY	JM	19309 SCENIC HIGHWAY 98	FAIRHOPE	AL	36532-6839	11/20/2017	7017 2680 0000 7012 5408
EATON	RUTH ANN	1900 GOLF COURSE RD. APT. 1304	MIDLAND	TX	79701	11/20/2017	7017 2680 0000 7012 5415
EATON	WILLIAM RILEY	1709 RAYMOND	PASADENA	CA	91103	11/20/2017	7017 2680 0000 7012 5422
EATON	DONALD D.	2300 PRATER WAY SPACE 206	SPARKS	NV	89431	11/20/2017	7017 2680 0000 7012 5439
EATON	KIMBERLY R.	PO BOX 136	SUN CITY	KS	67143-0136	11/20/2017	7017 2680 0000 7012 5446
EATON, JR.	RAYMOND H.	10901 RINGER STREET	WICHITA	KS	67209-1139	11/20/2017	7017 2680 0000 7012 5460
ELLISON, JR.	CHARLES DONALD	1512 OSFORD	DENTON	TX	76201	11/20/2017	7017 2680 0000 7012 5477
FINE	WMJ & JEAN R.	5347 E. 27TH ST	TULSA	OK	74114-4907	11/20/2017	7017 2680 0000 7012 5484
GANN	ROSS IRVIN	PO BOX 3	MONAHANS	TX	79756-0003	11/20/2017	7017 2680 0000 7012 5491
GRABLE	ROBERT C.	201 MAIN STREET SUITE 2500	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 5507
GRAHAM	EVA W.	1213 THURSTON DR. W.	WILSON	NC	27893-3543	11/20/2017	7017 2680 0000 7012 5514
GRAY	JOE WILLIAM	50 SANTA PAULA AVE	SAN FRANCISCO	CA	94127-1542	11/20/2017	7017 2680 0000 7012 5521
HAMILTON	HELEN MAY	2708 SANDY LN.	FORT WORTH	TX	76112	11/20/2017	7017 2680 0000 7012 5538

JR OIL LTD CO. MINERAL OWNERS NOTIFIED OF COMMINGLING

Last Name	First Name	Address	City	State	Zip	Mailing Date	Certified Mail Tracking #
HARTMAN	BETTY FAY	2750 HARVEY DR.	FALLON	NV	89406	11/20/2017	7017 2680 0000 7012 5545
HODGES	NATHAN E.	6194 BUSCH BLVD. #146	COLUMBUS	OH	43229	11/20/2017	7017 2680 0000 7012 5552
JOHNSON GANNICOTT	PRISCILLA	PO BOX 39	EVERGREEN	VA	23909-0039	11/20/2017	7017 2680 0000 7012 5569
JONES	KATHLEEN B	1221 JOSHUA CT	BEDFORD	TX	76022-7201	11/20/2017	7017 2680 0000 7012 5576
JP MORGAN CHASE BANK NA TRUSTEE	DOLORES MOOERS TRUST	PO BOX 99084	FORT WORTH	TX	76199-0084	11/20/2017	7017 2680 0000 7012 5583
KEMP	VERNA PHYLLIS	7640 ISLAND RAIL DR.	N LAS VEGAS	NV	89084-2472	11/20/2017	7017 2680 0000 7012 5590
LAKE	SUSAN E L	2921 TWISTED OAK DRIVE	BRENNHAM	TX	77833	11/20/2017	7017 2680 0000 7012 5606
LANCASTER	LAURENCE H.	9902 S. NORWOOD AVE.	TULSA	OK	74137	11/20/2017	7017 2680 0000 7012 5613
LYNCH	CHARLOTTE	PO BOX 574	LOVINGTON	NM	88260-0574	11/20/2017	7017 2680 0000 7012 5620
LYNCH	DAVID A.	PO BOX 1904	LOVINGTON	NM	88260-1904	11/20/2017	7017 2680 0000 7012 5637
NELL WALKER	WANDA	2116 STRATFORD DRIVE	BEDFORD	TX	76021	11/20/2017	7017 2680 0000 7012 5644
ORR GIBBS	MARY FRANCES	PO BOX 6342	COLUMBIA	SC	29260	11/20/2017	7017 2680 0000 7012 5651
POPE	JOYRENE	4313 LAKEWAY BLVD	AUSTIN	TX	78734-5021	11/20/2017	7017 2680 0000 7012 5668
PRINCE	BARBARA	208 MEADOW LANE	ALEDO	TX	76008	11/20/2017	7017 2680 0000 7012 5675
REICHERT	ROBERT JOE	11101 BLUE STEM BACK ROAD	OKLAHOMA CITY	OK	73162-4919	11/20/2017	7017 2680 0000 7012 5682
ROGERS	CHARLENE	11761 COUNTY ROAD 950	ROCKWALL	TX	75087-6400	11/20/2017	7017 2680 0000 7012 5699
SCARBOROUGH	BRIAN H.	PO BOX 2474	MIDLAND	TX	79702-2474	11/20/2017	7017 2680 0000 7012 5705
SMITH	EDMOND D.	2029 BILLS DR.	JACKSONVILLE	FL	32210-2908	11/20/2017	7017 2680 0000 7012 5712
SMITH	FRANK L	5441 LOT ROAD	8 MILE	OK	36613	11/20/2017	7017 2680 0000 7012 5729
SMITH HAZELHURST	KATIE	2940 OLEANDER DR STE A-5	WILMINGTON	NC	28403-4043	11/20/2017	7017 2680 0000 7012 5736
SMITH, JR.	H WINFIELD	4634 PARMELE RD.	CASTLE HAYNE	NC	28429-9506	11/20/2017	7017 2680 0000 7012 5743
SNYDER	JOHN C.	201 MAIN ST. STE 1450	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 5750
SOUTHWEST BANK ESCROW AGENT	SABINE ROYALTY TRUST	2911 TURTLE CREEK BLVD STE 850	DALLAS	TX	75219	11/20/2017	7017 2680 0000 7012 5767
SULLIVAN	ALBERTA R.	3527 CENTRAL RD. APT 104	GLENVIEW	IL	60025	11/20/2017	7017 2680 0000 7012 5774
TRUST COMPANY OF OKLAHOMA TTEE	MARIA W. TODD TRUST "B"	PO BOX 3627	TULSA	OK	74101-3627	11/20/2017	7017 2680 0000 7012 5781
WALLER	JUANITA	5725 S. ASH AVE.	BROKEN ARROW	OK	74011-5021	11/20/2017	7017 2680 0000 7012 5798
WARD	JOHN RICHARD	307 LONDONDERRY DR.	LUMBERTON	NC	28359	11/20/2017	7017 2680 0000 7012 5804
WARD III	JOSEPH CARL	9113 STORRINGTON WAY	RALEIGH	NC	27615	11/20/2017	7017 2680 0000 7012 5811
WELLS FARGO BANK NM TRUSTEE	ALLIE M. LEE TRUST	PO BOX 1959	MIDLAND	TX	79702	11/20/2017	7017 2680 0000 7012 5828
WILSON	ARTIE MAE	PO BOX 12019	AUSTIN	TX	79711-2019	11/20/2017	7017 2680 0000 7012 5835
	AD&CB SMITH TRUST	713 VISTA VERDE WAY	BAKERSFIELD	CA	93309-2357	11/20/2017	7017 2680 0000 7012 5842
	BEAMS MINERALS CO	4925 GREENVILLE AVE	DALLAS	TX	75206	11/20/2017	7017 2680 0000 7012 5859
	BEN J. FORTSON III CHILDREN'S TRUST	PO BOX 29	FORT WORTH	TX	76101	11/20/2017	7017 2680 0000 7012 5866
	BLANKENSHIP MINERAL PROPERTIES LLC	PO BOX 12698	OKLAHOMA CITY	OK	73157-2698	11/20/2017	7017 2680 0000 7012 5873
	BYERLEY PARTNERS LTD	PO BOX 175	MIDLAND	TX	79702	11/20/2017	7017 2680 0000 7012 5880
	BYROM LTD CO	PO BOX 147	HOBBS	NM	88241-0147	11/20/2017	7017 2680 0000 7012 5897
	CAPRICORN ASSET MANAGEMENT CORP	6125 LUTHER LANE #385	DALLAS	TX	75225	11/20/2017	7017 2680 0000 7012 5903
	CHARLES & BEVERLY OVERTON REV. TR	PO BOX 32	YESO	NM	88136-0032	11/20/2017	7017 2680 0000 7012 5910
	CHRISTMAS MINERAL INTERESTS LLC	PO BOX 309	RATON	NM	87740-0309	11/20/2017	7017 2680 0000 7012 5927
	DELTEX ROYALTY CO. INC.	PO BOX 1449	CASTLE ROCK	CO	80104-1449	11/20/2017	7017 2680 0000 7012 5934
	ELLIOTT INDUSTRIES	PO BOX 1328	SANTA FE	NM	87504-1328	11/20/2017	7017 2680 0000 7012 5941
	ELLIOTT-HALL COMPANY	PO BOX 1231	OGDEN	UT	84402	11/20/2017	7017 2680 0000 7012 5958
	HELEN J CHRISTMAS BARBY REV TRUST	PO BOX 425	OKARCHIE	OK	73762	11/20/2017	7017 2680 0000 7012 5965
	JANE L RULE FAMILY TRUST	5816 S 67 E AVE.	TULSA	OK	74145	11/20/2017	7017 2680 0000 7012 5972
	KEYSTONE (CTAM) BPEOR NM, LLC	201 MAIN STREET STE 2600	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 5989
	KEYSTONE (RMB) BPEOR NM, LLC	201 MAIN STREET STE 2600	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 5996
	KIMBELL ART FOUNDATION	301 COMMERCE STREET SUITE 2240	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 6009
	LMBI I BPEOR NM LLC	201 MAIN STREET STE 2600	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 6016
	LMBI II BPEOR NM, LLC	201 MAIN STREET STE 2600	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 6023
	MACK ENERGY CORPORATION	PO BOX 960	ARTESIA	NM	88211-0960	11/20/2017	7017 2680 0000 7012 6030
	MID-BROOK ROYALTY COMPANY	PO BOX 700180	TULSA	OK	74170-0180	11/20/2017	7017 2680 0000 7012 6047
	MOOERS OIL CORPORATION	PO BOX 160669	SAN ANTONIO	TX	78280-2869	11/20/2017	7017 2680 0000 7012 6054

Last Name	First Name	Address	City	State	Zip	Mailing Date	Certified Mail Tracking #
	O W SKIRVIN TRUST	5110 S. YALE AVE. SUITE 400	TULSA	OK	74135	11/20/2017	7017 2680 0000 7012 6061
	ROYALTY HOLDING COMPANY	3535 NW 58TH ST #720	OKLAHOMA CITY	OK	73112-4802	11/20/2017	7017 2680 0000 7012 6085
	SRBI I BPEOR NM LLC	201 MAIN STREET STE 2600	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 6092
	SRBI II BPEOR NM LLC	201 MAIN STREET STE 2600	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 6108
	SUNDANCE MINERALS I	PO BOX 17744	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 6115
	THRU LINE BPEOR NM LLC	201 MAIN STREET STE 2600	FORT WORTH	TX	76102	11/20/2017	7017 2680 0000 7012 6122
	WINDOM ROYALTIES LLC	15303 N. DALLAS PKWY SUITE 1350	ADDISON	TX	75001	11/20/2017	7017 2680 0000 7012 6139

NO ADDRESSES FOR FOLLOWING OWNERS:

BLAKELY ORR	BUFORD
C/O KIMBERLY R. EATON	DENNIS L. EATON
EATON	LILLIAN L.
EXEC. CH NELSON ESTATE	MRS. CH NELSON
FARRIS	PAT
GORDON	KATHRYN PEARL
MENZ	DOUGLAS
MENZ COX	CHERYL
RITTENHOUSE ELLISON	GEORGE
SELLERS	IMOGENE
SMITH	FRANK L
SMITH	EUGENE
SMITH	DUDLEY M.
SMITH	HARRY E.
	MYRTLE L DAVIS OIL TRUST
	ROACH FOUNDATION

LEGAL

LEGAL

**LEGAL NOTICE
NOVEMBER 19, 2017**

JR Oil Ltd. Co. is seeking Administrative Approval from the New Mexico Oil Conservation Division for off-lease measurement and surface lease commingle for gas production from the Langile Matix; 7Rvrs-Q-Grayburg pool produced from the Eaton B AC 1 #1, Eaton SE #2, Eaton SE #5, Eaton SW #1, Eaton SW #3, Eaton SW #4, and McBuffington #2 located on Fee leases in Sections 12 and 13, Township 25 South, Range 37 East, Lea County, New Mexico. Applicant proposes to measure gas production by subtraction test. Said gas production will be sold at a central sales point located at the Eaton SW #4 well, located in Unit N, Section 12, Township 25 South, Range 37 East. These wells are either adjacent to or in close proximity to the central sales point at the Eaton SW #4 well. Any questions about the application can be directed to Joe Tippy, 575-390-1380. Any objection or request for hearing must be directed to the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 20 days from the date of this publication.

#32262

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Hobbs, New Mexico

(Place)

June 25, 1955

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

W. K. Byron

(Company or Operator)

McBuffington

(Lease)

Well No. 2, in P The well is

located 660 feet from the South line and 660 feet from the

East

Line of Section 13, T 25S, R 37E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Underestimated Leas County

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	●

If State Land the Oil and Gas Lease is No.

If patented land the owner is Geo. Blocker

Address Jal, N. M.

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is In effect

Drilling Contractor Velma Petroleum Corp.

We intend to complete this well in the Queen formation at an approximate depth of 3400 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8"	28	SH	243	125
6-3/4	5-1/2	14	New	3280	300*
* Two stage job					

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved 1955, 19.
Except as follows:

OIL CONSERVATION COMMISSION

By

Sincerely yours,

W. K. Byron

(Company or Operator)

By R. G. McPherson

Position R. G. McPherson, Agent

Send Communications regarding well to

Name W. K. Byron

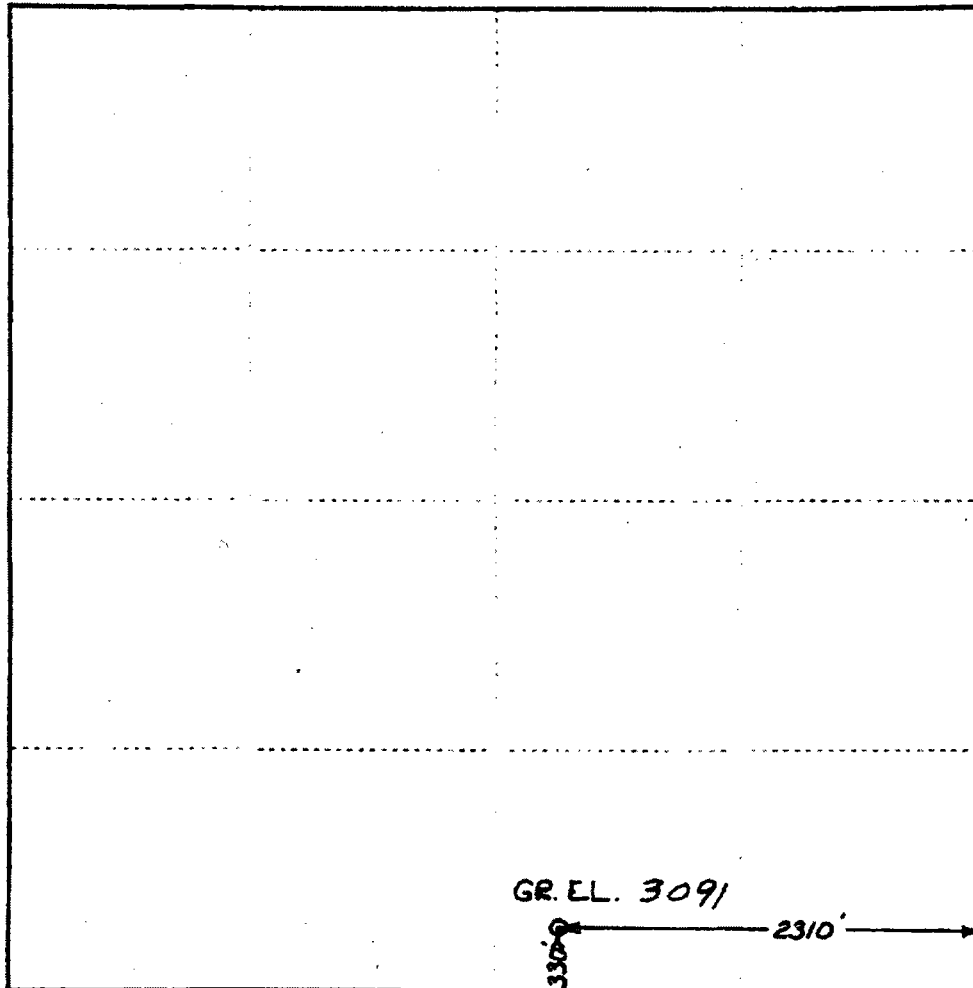
Address 1000 N. Dal Paso, Hobbs, N. M.

WELL LOCATION SURVEY PLAT

OPERATOR R OLSEN OIL CO.

LEASE EATON

WELL NO. 2



SEC. 12 , TWP. 25 S., RGE. 37 E., N.M.P.M.

I HEREBY CERTIFY THAT THIS PLAT WAS MADE
FROM NOTES TAKEN IN THE FIELD BY ME AND
THAT THE SAME IS TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John W West

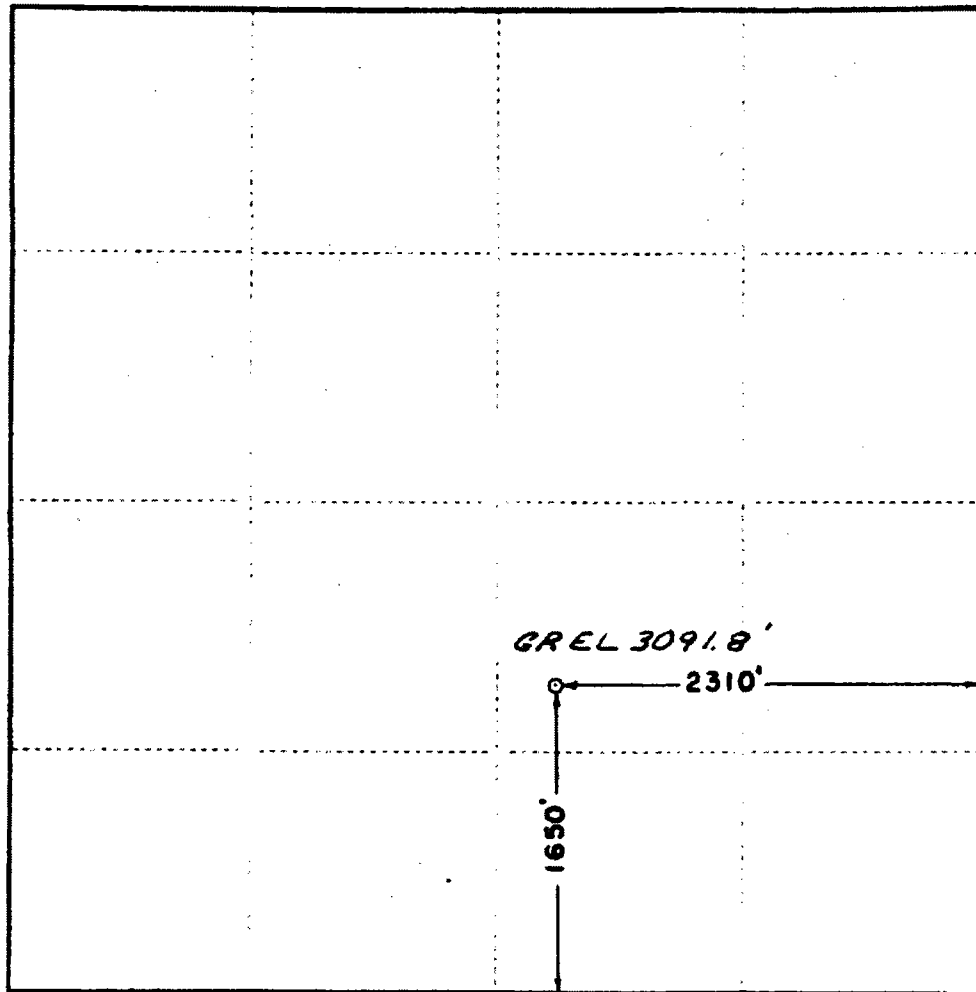
JOHN W. WEST, PE & LS NO. 676 OCT. 20, 1955

WELL LOCATION SURVEY PLAT

OPERATOR R. OLSEN OIL CO.

LEASE EATON

WELL NO. 5



SEC. 12, TWP. 25 S., RGE. 37 E., N.M.P.M.

I HEREBY CERTIFY THAT THIS PLAT WAS MADE
FROM NOTES TAKEN IN THE FIELD BY ME AND
THAT THE SAME IS TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John W. West

JOHN W. WEST, PE & LS NO. 676

11-30-55

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

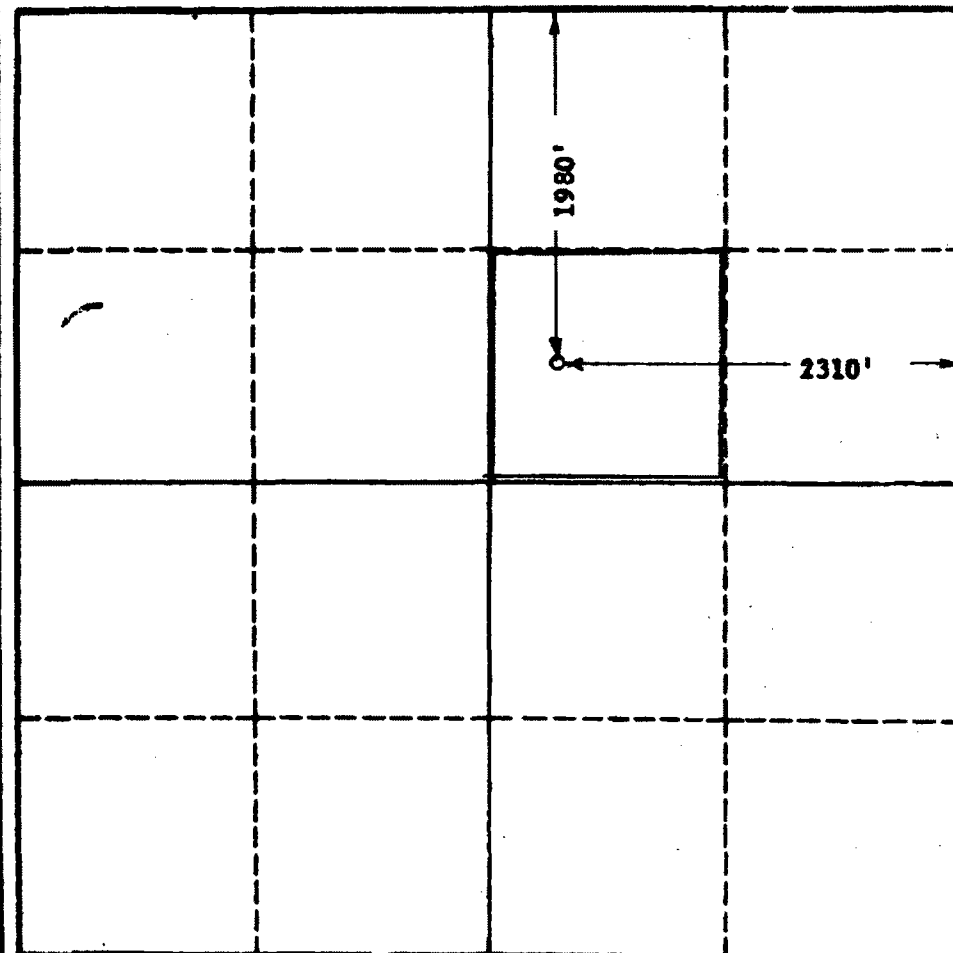
SECTION A

Operator TEXAS PACIFIC COAL & OIL COMPANY		Lease EATON B ACCOUNT 1		Date 1961 JUN 23 PM 1:23		Well No. 1	
Unit Letter G	Section 12	Township 25 SOUTH	Range 37 EAST	County LEA			
Actual Footage Location of Well: 2310 feet from the EAST line and 1980 feet from the NORTH line							
Ground Level Elev.	Producing Formation 7-Rivers		Pool Langlie-Mattix		Dedicated Acreage: 40 Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ____ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1955 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES ____ NO ____ If answer is "yes," Type of Consolidation ____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B

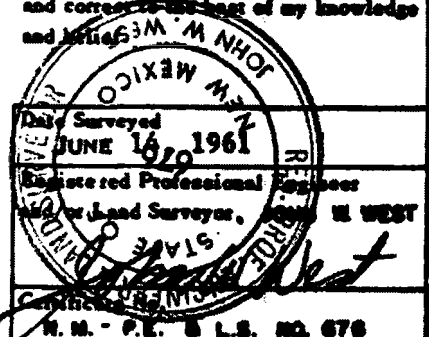


CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name *[Signature]*
Position **Manager of Production**
Company **Texas Pacific Coal & Oil Co.**
Date **June 22, 1961**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

NEW
DUPLICATE

XICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

RECEIVED
 NOV 12 1945
 RECEIVED
 HOBBS OFFICE

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Russett Tower Building El Paso, Texas November 5, 1945.

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico,

PLACE

DATE

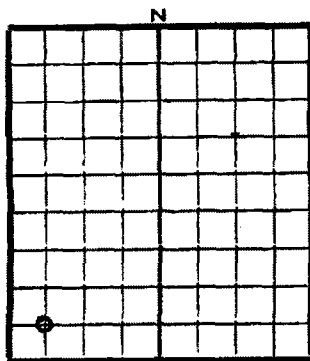
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
Western Gas Company Laton Well No. 1 in SE SW

COMPANY OR OPERATOR

LEASE

of Sec. 12, T. 25 S, R. 37 E, N. M. P. M., Langlie-Hattis Field, Lea County.



AREA 640 ACRES
 LOCATE WELL CORRECTLY

The well is 660 feet (N.) (XX) of the S line and 660 feet (E.) (XX) of the 1 line of Sec. 12-25S-37E

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is W. A. Hutto et al.

Address _____

If government land the permittee is _____

Address _____

The lessee is _____

Address _____

We propose to drill well with drilling equipment as follows: Rotary Tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Blanket Bond on file.

We propose to use the following strings of casing and to land or cement them as indicated:

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH	LANDED OR CEMENTED	SACKS CEMENT
11"	8-5/8" OD	26 $\frac{1}{2}$	New	approx. 120'	Cemented	400 sacks
7-7/8"	5-1/2" OD	17 $\frac{1}{2}$	New	" 475'	Cemented	300 sacks

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4800 feet.

Additional information:

Approved NOV 12 1945, 19____
 Except as follows:

"APPROVAL CONDITIONED UPON
 COMPLIANCE WITH REQUIREMENTS
 OF OIL CONSERVATION"

OIL CONSERVATION COMMISSION,
 By Noy Yarbrough
 Title Oil & Gas Inspector

Sincerely yours,

Western Gas Company
 COMPANY OR OPERATOR

By E. H. Hutto

Position agent

Send communications regarding well to

Name Western Gas Company

Address El Paso, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Jal, New Mexico

(Place)

November 15, 1955

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

R. Olsen Oil Company

(Company or Operator)

Eaton

(Lease)

Well No. **3**

K

(Unit)

located **2290** feet from the **South**

West

line and **1980** feet from the

(GIVE LOCATION FROM SECTION LINE)

line of Section **12**, T. **25S**, R. **37E**, NMPM.

Langlie-Mattix

Sec. **Lea**

County

If State Land the Oil and Gas Lease is No.

If patented land the owner is **Eaton Heira**

Address **Unknown**

We propose to drill well with drilling equipment as follows: **From surface to total depth with rotary tools.**

The status of plugging bond is **Blanket Bond**

Drilling Contractor **Cactus Drilling Company**

We intend to complete this well in the **Penrose**

formation at an approximate depth of **3425** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
13 3/8	10 3/4	32#	New	850	500
8 3/4	7"	23#	New	3425	400

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved **Nov 15 1955**, 19

Except as follows:

OIL CONSERVATION COMMISSION

By **Mr. Xiedel**

Title

Sincerely yours,

R. Olsen Oil Company

(Company or Operator)

By **Harold Cummings**
Engineer

Field Communications regarding well to

Name **R. Olsen Oil Company**

Address **Box 691
Jal, New Mexico**

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Jal, New Mexico

(Place)

November 29, 1955

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

R. Olsen Oil Company

(Company or Operator)

Eaton

(Lease)

Well No. **4**

in **N**

Unit

The well is

located **990** feet from the **South** line and **2310** feet from the

West

line of Section **12**, **25S**, R. **37E**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Lea** Pool, **Lea** County

If State Land the Oil and Gas Lease is No.

If patented land the owner is **Eaton Heirs**

Address **Unknown**

We propose to drill well with drilling equipment as follows: **From surface to T.D. with rotary tools.**

The status of plugging bond is **Blanket Bond**

Drilling Contractor **Cactus Drilling Company**

We intend to complete this well in the **Penrose**

formation at an approximate depth of **3425** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
13 3/8	10 3/4	32.75#	New	850	500
8 3/4	7	23#	New	3425	400

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved _____, 19____
Except as follows:

OIL CONSERVATION COMMISSION

By **M. L. Armstrong**

Title _____

Sincerely you

R. Olsen Oil Company

(Company or Operator)

By **Carroll Cummings**

Petroleum Engineer

and Communications regarding well to

Name **R. Olsen Oil Company**

Address **Box 691**

Jal, New Mexico