

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Apache
Jicarilla 102 #8F

Directional Drills

3-26 N-4W

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location]** **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling]** **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling]** **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion]** **[PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal]** **[IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification]** **[PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Richard Corcoran		Land Manager	8-23-05
Print or Type Name	Signature	Title	Date
		<u>Rich.corcoran@cdxgas.com</u>	
		e-mail Address	



CDX Gas, LLC
 2010 Afton Place
 Farmington, NM 87401
 Main: 505-326-3003
 Fax: 505-325-4007

RECEIVED

AUG 29 2005

OIL CONSERVATION
 DIVISION

August 23, 2005

New Mexico Oil Conservation Division
 Attn: Michael E. Stogner
 1220 South St. Francis Drive
 Santa Fe, New Mexico 87505

RE: ADMINISTRATIVE APPROVAL OF UNORTHODOX LOCATIONS

- JICARILLA C #4F, Section 24, T26N-R5W
- JICARILLA A #7F, Section 17, T26N-R5W
- JICARILLA 151 #7G, Section 4, T26N-R5W
- JICARILLA 102 #14F, Section 9, T26N-R4W
- JICARILLA 102 #9F, Section 4, T26N-R4W
- JICARILLA 102 #8F, Section 3, T26N-R4W
- RIO ARRIBA COUNTY, NEW MEXICO

*4-19-06 (11:40am)
 Felicia w/ CDX called to
 check on the status of
 this application and CDX's
 application of 3-13-06 for
 the existing Jicarilla
 Apache 102
 29*

Dear Mr. Stogner:

CDX Rio, LLC hereby requests Administrative Approval for the following Unorthodox Locations all proposed as Blanco Mesaverde/Basin Dakota commingled wells except the Jicarilla 151 #7G which will be completed in the Dakota formation only; under the provisions of New Mexico Oil Conservation Division (NMOCD) Order R-10987-A, Basin Dakota pool and Order R-10987-B, Blanco Mesaverde pool.

Well Name & Number	Bottom Hole / (Surface) Location	Sec-Twn-Rng	Formations / Spacing
1) Jicarilla C #4F	660 FSL, 2100 FWL	24-T26N-R5W	MVRD - W/2 DKOT - W/2
2) Jicarilla A #7F	660 FNL, 2055 FWL	17-T26N-R5W	MVRD- W/2 DKOT- W/2
3) Jicarilla 151 #7G	1470 FNL, 2305 FWL	4-T26N-R5W	DKOT - W/2
4) Jicarilla 102 #14F	120 FNL, 660 FWL	9-T26N-R4W	MVRD - N/2 DKOT - W/2
5) Jicarilla 102 #9F	585 FNL, 760 FEL	4-T26N-R4W	MVRD- E/2 DKOT - E/2
6) Jicarilla 102 #8F	660 FSL, 2100 FEL (430 FSL, 965 FEL)	3-T26N-R4W	MVRD- E/2 DKOT - S/2

Each of the proposed locations is a standard 320 acre gas spacing unit and each well is to be located at the spot set out above. The location of each proposed test was selected to optimize recovery from the Dakota formation. Drainage areas are elliptical in shape and have been determined from a study done on Township 26 North Ranges 4 and 5 West and are more specifically set out in the attached Geological/Engineering report. In every case, except the Jicarilla 102 #9F, the proposed location encroaches on CDX Rio, LLC operated wells with the same ownership as the offending well. In addition to reservoir considerations the topography at Honolulu Mesa is very rough and the abundance of Cultural Resources made locating wells where there would not be significant overlap of existing drainage patterns unattainable.

Jicarilla C #4F

The proposed well would be the third Dakota and second Mesaverde well(s) in the W/2 of Section 24-T26N-R5W. The Jicarilla C #4 (API #30-039-08139) located 1,650' FNL and 1,650' FWL of Section 24-T26N-R5W, was drilled to a total depth of 7,680', completed in the Mesaverde and Dakota formations in August of 1966, and has cumulatively produced 2,611,071 MCFG through June of 2005. The Jicarilla C #4E (API #30-039-22298) located 790' FSL and 990' FWL of Section 24-T26N-R5W, was drilled to a total depth of 7,525', completed in the Dakota formation on March 9, 1981 and has produced 1,022,372 MCFG through June of 2005. CDX Rio, LLC is the operator of the E/2 of Section 24-T26N-R5W, being the direction of encroachment; which has the same ownership as the W/2 of said Section 24, consequently no other offsetting operators are affected.

Jicarilla A #7F

The proposed well would be the third Dakota and second Mesaverde well(s) in the W/2 of Section 17-T26N-R5W. The Jicarilla A #7 (API #30-039-08097) located 1,595' FSL and 900' FWL of Section 17-T26N-R5W, was drilled to a total depth of 7,670', completed in the Dakota formation on October 6, 1966, and has cumulatively produced 563,205 MCFG through June of 2005. The Jicarilla A #7E (API #30-039-22896) located 940' FNL and 1,000' FWL of Section 17-T26N-R5W, was drilled to a total depth of 7,650', completed in the Dakota formation on September 13, 1982 and in the Mesaverde on July 8 2002, and has produced 571,490 MCFG through June of 2005.

CDX Rio, LLC is the operator of the E/2 of Section 17-T26N-R5W, being the direction of encroachment; which has the same ownership as the W/2 of said Section 17; consequently no other offsetting operators are affected.

Jicarilla 151 #7G

The proposed well would be the third Dakota well in the W/2 of Section 4 -T26N-R5W. The Jicarilla 151 #7 (API #30-039-21675) located 790' FNL and 790' FWL of Section 4 -T26N-R5W, was drilled to a total depth of 7,610', completed in the Dakota formation on October 25, 1978, and has cumulatively produced 657,208 MCFG through June of 2005. The Jicarilla 151 #7E (API #30-039-23163) located 1,030' FNL and 1,050' FWL of Section 4 -T26N-R5W, was drilled to a total depth of 7,723', completed in the Dakota formation on August 12, 1983, and has produced 710,899 MCFG through June of 2005.

CDX Rio, LLC is the operator of the E/2 of Section 4 -T26N-R5W, being the direction of encroachment; which has the same ownership as the W/2 of said Section 4, consequently no other offsetting operators are affected.

Jicarilla 102 #14F

The proposed well would be the third Dakota and Mesaverde well(s) in its respective proration unit; consisting of the W/2 of Section 9-T26N-R4W for the Basin Dakota formation and the N/2 of Section 9 for the Blanco Mesaverde formation. The Jicarilla 102 #14 (API #30-039-06594) located 1,620' FNL and 1,730' FWL of Section 9 -T26N-R4W, was drilled to a total depth of 8,320', completed in the Dakota formation on October 4, 1963, and has cumulatively produced 1,480,920 MCFG through June of 2005. The Jicarilla 102 #14E (API #30-039-22457) located 1,110' FSL and, 800' FWL of Section 9-T26N-R4W, was drilled to a total depth of 8,254', completed in the Dakota formation on October 9, 1980, and has cumulatively produced 585,547 MCFG through June of 2005. The Jicarilla 102 #29 (API #30-039- 21581) located 1,560' FNL and 1,790' FEL of Section 9 -T26N-R4W, was drilled to a total depth of 6,250', completed in the Mesaverde formation on April 3, 1978, and has cumulatively produced 527,294 MCFG through December of 2003. The Jicarilla 102 #29A (API #30-039-22931) located 910' FNL and 1,740' FWL of Section 9 -T26N-R4W, was drilled to a total depth of 7,649', completed in the Mesaverde formation on August 2, 1982, and has cumulatively produced 692,919 MCFG through June of 2005.

CDX Rio, LLC is the operator of All of Section 4 -T26N-R4W, being the direction of encroachment; which has the same ownership as the W/2 and N/2 of Section 9, T26N-R4W, consequently no other offsetting operators are affected.

Jicarilla 102 #9F

The proposed well would be the third-Dakota-and-Mesaverde well(s) in the E/2 of Section 4 -T26N-R4W. The Jicarilla 102 #9 (API #30-039-06715) located 1,600' FNL and 1,800' FEL of Section 4 -T26N-R4W, was drilled to a total depth of 8,416', completed in the Dakota formation on June 30, 1963, and has cumulatively produced 2,221,652 MCFG through June of 2005. The Jicarilla 102 #9E (API #30-039-22456) located 970' FSL and 920' FEL of Section 4 -T26N-R4W, was drilled to a total depth of 8,150', completed in the Dakota formation on October 17, 1980, and has cumulatively produced 1,817,603 MCFG through June of 2005. The Jicarilla 102 #5 (API #30-039-06718) located 1,450' FNL and 1,450' FEL of Section 4 -T26N-R4W, was drilled to a total depth of 6,448', completed in the Mesaverde formation on September 19 1957, and has cumulatively produced 744,680 MCFG through June of 2005. The Jicarilla 102 #5A (API #30-039- 23197) located 1,120' FSL and 790' FEL of Section 4 -T26N-R4W, was drilled to a total depth of 6,088', completed in the Mesaverde formation on October 5, 1983, and has cumulatively produced 444,000 MCFG through June of 2005.

Burlington Resources is the operator of All of Section 33-T27N-R4W, being the direction of encroachment.

Moving this location 75' north of the window was necessary due to Archeological consideration in addition to the reservoir conditions depicted on the attached plats.

Jicarilla 102 #8F

The proposed well would be the third Dakota and fourth Mesaverde well(s) in its respective proration unit; consisting of the S/2 of Section 3-T26N-R4W for the Basin Dakota formation and the E/2 of Section 3 for the Blanco Mesaverde formation. This well is at a standard location for the Dakota formation being the S/2 of section 3 but non-standard for the E/2 of Section 3 Mesaverde spacing unit. The Jicarilla 102 #8 (API #30-039-06679) located 1,790' FSL and 1,480' FWL of Section 3 -T26N-R4W, was drilled to a total depth of 8,120', completed in the Dakota formation on June 12, 1963, and has cumulatively produced 3,934,418 MCFG through June of 2005. The Jicarilla 102 #8E (API #30-039-22454) located 1,700' FSL and 940' FEL of Section 3 -T26N-R4W, was drilled to a total depth of 8,096', completed in the Mesaverde and Dakota formations on October 31, 1980, and has cumulatively produced 2,202,424 MCFG through June of 2005. The Jicarilla 102 #8A (API #30-039- 23195) located 1,120' FNL and 1,080' FEL of Section 3 -T26N-R4W, was drilled to a total depth of 6,089', completed in the

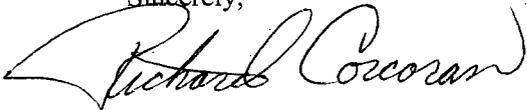
formation on September 19 1983, and has cumulatively produced 278,679 MCFG through June of 2005. The Jicarilla 102 #7 (API #30-039-06709) located 1,850' FNL and 2,390' FEL of Section 3 -T26N-R4W, was drilled to a total depth of 8,192', completed in the Mesaverde formation on December 16, 2002, and has cumulatively produced 163,675 MCFG through June of 2005.

CDX Rio, LLC is the operator of All of Section 10-T26N-R4W, being the direction of encroachment; which has the same ownership as the E/2 and S/2 of Section 3, T26N-R4W; consequently no other offsetting operators are affected.

Attached is a well location plat showing dedicated acreage (C-102), a topographic plat of the area, a map showing all offsetting owners and our Geologic/Engineering explanation of the reservoir considerations establishing the increased recovery that we expect to gain by moving the proposed wells to non-standard locations.

Your favorable consideration of this request would be appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Richard Corcoran". The signature is written in black ink and is positioned above the typed name and title.

Richard Corcoran
Land Manager



To: Mike Stogner
From: Rod Seale, Senior Petroleum Engineer and Peter Kondrat, Senior Geologist
Subject: Approval Request of Mesaverde-Dakota Formations Unorthodox Infill Locations due to Reservoir Considerations
Location: CDX Rio, LLC Leasehold, Jicarilla Apache Nation, San Juan Basin
Date: August 22, 2005

Application:

CDX Rio, LLC respectfully requests the approval of the following listed unorthodox Mesaverde-Dakota Formations infill locations due to reservoir considerations.

Well Name & Number	Spot of Bottom Hole Location	Sec-Twn-Rng	Formations
1) Jicarilla C #4F	660 FSL, 2100 FWL	24-T26N-R5W	MVRD-DKOT
2) Jicarilla A #7F	660 FNL, 2055 FWL	17-T26N-R5W	MVRD-DKOT
3) Jicarilla 151 #7G	1470 FNL, 2305 FWL	4-T26N-R5W	DKOT
4) Jicarilla 102 #14F	120 FNL, 660 FWL	9-T26N-R4W	MVRD-DKOT
5) Jicarilla 102 #9F	585 FNL, 760 FEL	4-T26N-R4W	MVRD-DKOT
6) Jicarilla 102 #8F (Directional Well)	660 FSL, 2100 FEL	3-T26N-R4W	MVRD-DKOT

Summary:

CDX Rio, LLC is continuing its Mesaverde-Dakota 80-acre increased density infill development program of its San Juan Basin Tapicito Project located in the Jicarilla Apache Nation, Rio Arriba County, New Mexico. CDX is currently permitting both standard and non-standard locations to fulfill the development program. The proposed unorthodox gas well locations are necessitated by a combination of topographic, engineering and geologic factors.

Utilizing geologic and engineering data, CDX has completed a detailed study identifying the most optimal locations for Mesaverde and Dakota Formation infill wells. These locations are defined as optimal because they ensure maximum recovery of reserves and minimize waste.

CDX has constructed various maps for the Mesaverde and Dakota Formations that depict:

- 1) Bulk volume hydrocarbon feet
- 2) Original GIP (OGIP)
- 3) Estimated Ultimate Recovery (EUR)
- 4) Remaining GIP (RGIP)
- 5) EUR Drainage Volume Ellipses that depict Producing Characteristics
- 6) Optimal Infill Development Locations

Exhibits

Attached are two sets of maps for each proposed unorthodox infill location.

- 1) Land plats that show CDX's leasehold and the proposed new drill bottom-hole locations.
- 2) Dakota Formation EUR drainage volume ellipses that depict the producing characteristics of the existing wells and also the proposed unorthodox infill locations. The volume ellipses acreage was computed using bulk volume hydrocarbon feet and EUR.
 - a. Both Mesaverde and Dakota Formations have fracture-permeability anisotropy resulting in elliptical drainages. Following the area's best practices the elliptical drainages were drawn at a 3.7:1 aspect ratio and with a maximum horizontal permeability direction of N10°.



- b. The location of the Dakota Formation drainage ellipses is the primary reason for permitting non-standard locations. Dakota Formation infill locations were selected to optimize recovery for the rock unit.

References

NMOCD Case Number 12508; Order Number R-11503

NMOCD Case Number 12745; Order Number R-10987-B; 2002; To Amend the Special Rules and Regulations for the Basin-Dakota Pool to Increase Well Density and Amend the Well Location Requirements; Burlington Resources Oil and Gas Company and Conoco Incorporated; 15 pages

SPE Paper #60288; 2000; Producing Characteristics and Drainage Volume of Dakota Reservoirs, San Juan Basin; Arild Sunde, Her-Yuan Chen, Lawrence W. Teufel; 10 pages

SPE Paper #77742; 2002; An Effective Technique of Estimating Drainage Shape, Magnitude and Orientation in a Low-Permeability Gas Sand; Ryan L. Robinson and Thomas W. Engler; 8 pages

SPE Paper #39974; 1998; Drainage Efficiency in Naturally Fracture Tight Gas Sandstone Reservoirs; H. Harstad, L.W. Teufel and J.C. Lorenz; 11 pages

SPE Paper #39911; 1998; Potential for Infill Drilling in a Naturally Fractured Tights Gas Sandstone Reservoir; H. Harstad, L.W. Teufel and J.C. Lorenz; 11 pages

SPE Paper #38580; 1997; Methodology to Optimize Completions in the Mesaverde Formation, San Juan Basin, New Mexico; Brian P. Ault, Earuch F. Broacha and David L. Holcomb; 20 pages

SPE Paper #60295; 2000; Influence of Permeability Anisotropy and Reservoir Heterogeneity on Optimization of Infill Drilling in Naturally Fractured Tight-Gas Mesaverde Sandstone Reservoirs, San Juan Basin; H.K. Al-Hadrami and L.W. Teufel; 12 pages

SPE Paper #68598; 2001; Practical Methods to High-Grade Infill Opportunities Applied to the Mesaverde, Morrow and Cotton Valley Formations; J.W. Hudson, J.E. Jochen, J.P. Spivey; 11 pages

SPE Paper #21484; 1991; The Impact of Improved Technology on Potential Tight Gas Reserves in the San Juan Basin; M.R. Haas and T.E. Crist; 14 pages



CDX Gas, LLC
2010 Afton Place
Farmington, NM 87401
Main: 505-326-3003
Fax: 505-326-4007

August 23, 2005

Ms. Linda Dean
Burlington Resources
3401 E. 30th
Farmington, New Mexico 87402

Re: ADMINISTRATIVE APPROVAL OF UNORTHODOX LOCATION
JICARILLA 102 #9F
585' FNL & 760' FWL
SECTION 4-T26N-T4W
RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Dean: _____

CDX RIO, LLC has filed with the New Mexico Oil Conservation Division (NMOCD), an application for the Administrative Approval of an unorthodox location for its Jicarilla Apache 102 #9F. A copy of the application has been attached for your review.

If you have no objection to this unorthodox location, please sign three copies of the attached waiver, return one executed copy to the NMOCD at 1220 South Saint Francis Drive in Santa Fe, New Mexico 87505, one copy to our office and retain one copy for your files.

Your cooperation in this matter is appreciated.

Sincerely,

Richard P. Corcoran
Land Manager

WAIVER

Burlington Resources hereby waives objection to the above referenced Application for Unorthodox location for CDX RIO, LLC's Jicarilla 102 #9F well.

Date: _____ By: _____

New Mexico Oil Conversation Division
Attention: Michael E. Stogner
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code 33455		⁵ Property Name JICARILLA 102		⁶ Well Number 8F	
⁷ OGRID No.		⁸ Operator Name CDX RIO, LLC		⁹ Elevation 6880	

¹⁰ Surface Location

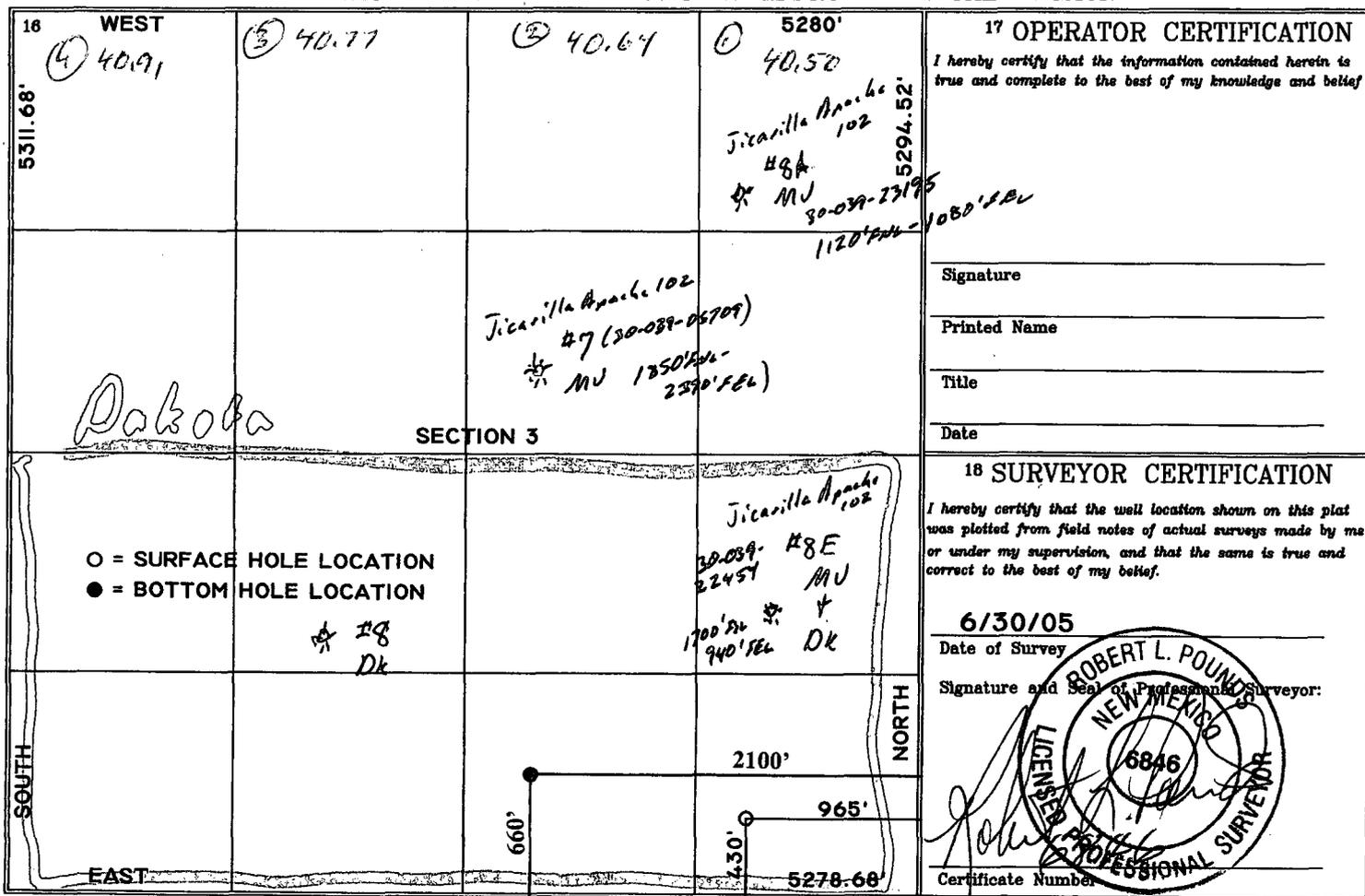
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	26 N	4 W		430	SOUTH	965	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	26 N	4 W		660'	SOUTH	2100'	EAST	RIO ARRIBA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

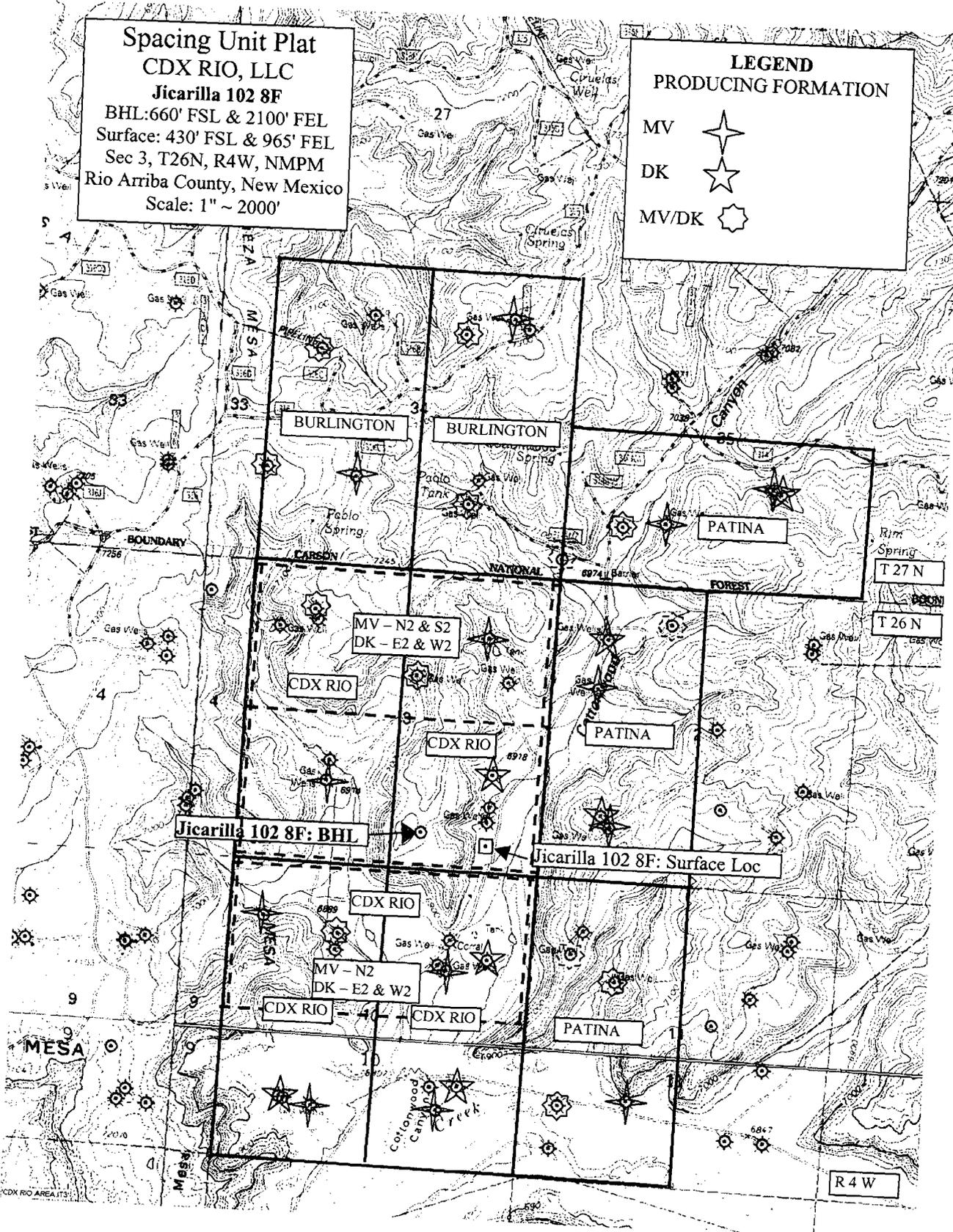
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



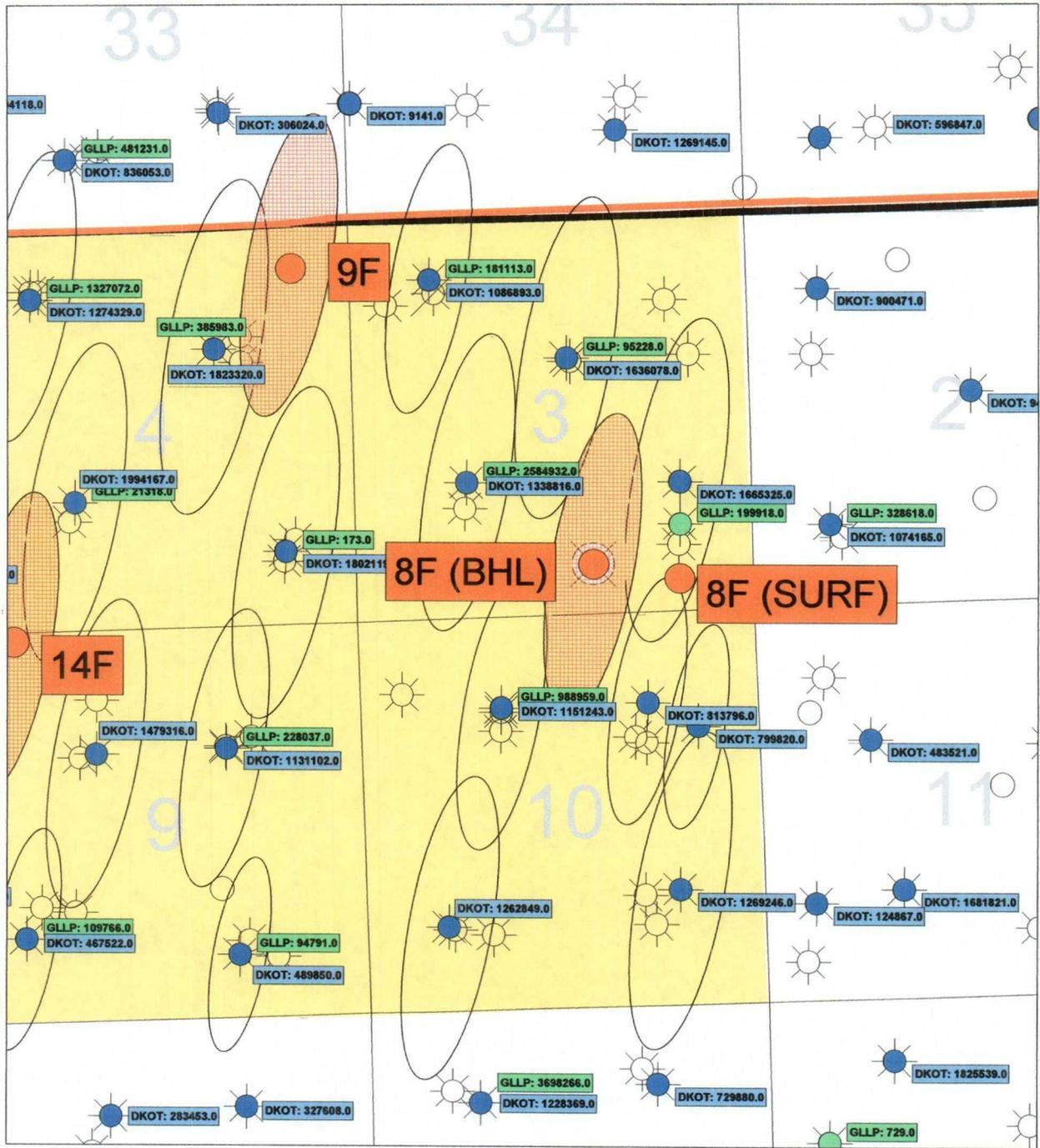
Spacing Unit Plat
 CDX RIO, LLC
 Jicarilla 102 8F
 BHL:660' FSL & 2100' FEL
 Surface: 430' FSL & 965' FEL
 Sec 3, T26N, R4W, NMPM
 Rio Arriba County, New Mexico
 Scale: 1" ~ 2000'

LEGEND
 PRODUCING FORMATION

MV	☆
DK	☆
MV/DK	☆



PROPOSED JICARILLA 102 #8F AND 102 #9F DAKOTA FORMATION EUR DRAINAGES
CDX GAS LLC, JICARILLA APACHE NATION



1 inch = 2000 feet



DAKOTA FORMATION
 EXPECTED ULTIMATE
 RECOVERY (EUR)
 DRAINAGE ELLIPSE



PROPOSE DAKOTA
 FORMATION
 EXPECTED ULTIMATE
 RECOVERY (EUR)
 DRAINAGE ELLIPSE
 (80 ACRES)



102 #8F & 102
 #9F
 MVRD/DKOT
 COMPLETION



GLLP/DKOT
 CUM GAS
 AS OF 1/2005



DKOT CUM GAS
 AS OF 1/2005



CDX RIO, LLC
 DAKOTA FORMATION
 LEASEHOLD



GLLP CUM GAS
 AS OF 1/2005