



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

April 20, 2006

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

XTO Energy, Inc.
810 Houston Street
Fort Worth, Texas 76102-6298

Attention: **Christopher Spencer**
christopher_spencer@xtoenergy.com

CORRECTED Division Administrative Order NSL-5354

Dear Mr. Spencer:

Per your letter dated April 11, 2006 calling to my attention an error in Division Administrative Order NSL-5354, dated March 21, 2006. Due to inadvertence the description of the designated acreage that is the subject of this order was incorrect along with the lease/well names throughout the order. For administrative and record keeping purposes this matter was assigned **Division application reference No. pMES0-611033783**. Division Administrative Order NSL-5354 shall be amended and corrected to read in its entirety as follows:

“Reference is made to the following: (i) your application that was submitted to the New Mexico Oil Conservation Division (“Division”) in Santa Fe, New Mexico on February 27, 2006 (*administrative application reference No. pTDS0-605929172*); and (ii) the Division’s records in Aztec and Santa Fe: all concerning XTO Energy, Inc.’s (“XTO”) request for an exception to the well location requirements provided within the “*Special Rules for the Basin-Dakota Pool*,” as promulgated by Division Order No. R-10987-B, dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002, for the proposed **Bruington Gas Com. “C” Well No. 1-R (API No. 30-045-33532)** to be drilled at an unorthodox infill gas well location 770 feet from the North line and 495 feet from the West line (Unit D) of Section 21, Township 30 North, Range 11 West, NMPM, Basin-Dakota Pool (72319), San Juan County, New Mexico.

The Basin-Dakota gas production from this well is to be included within an existing standard 320-acre lay-down gas spacing and proration unit (“GPU”) comprising the N/2 of Section 21, which is currently dedicated to XTO’s **Bruington Gas Com. “C” Well No. 1-F (API No. 30-045-31217)**, located a standard gas well location 1900 feet from the North line and 1480 feet from the East line (Unit G) of Section 21.

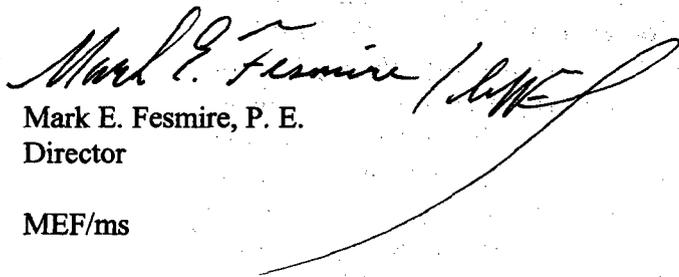
Your application has been duly filed under the provisions of Division Rules 104.F and 605.B and the applicable rules governing the Basin-Dakota Pool.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Basin-Dakota infill gas well location for XTO's proposed **Bruington** Gas Com. "C" Well No. 1-R is hereby approved. Further, both of the aforementioned wells and existing 320-acre GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico and to the Basin-Dakota Pool".

The corrections set forth in this order shall be entered retroactively as of March 21, 2006; all other provisions of Division Administrative Order NSL-5354 shall remain in full force and effect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Mark E. Fesmire, P. E.
Director

MEF/ms

cc: New Mexico Oil Conservation Division - Aztec
File: NSL-5354
