

DATE IN 12/15/98	SUSPENSE 01/04/99	ENGINEER DC	LOGGED BY KW	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

2040 South Pacheco, Santa Fe, NM 87505



2167

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☐ NSL ☐ NSP ☐ DD ☐ SD

DEC 15 1998

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-96

APPROVAL PROCESS :

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

BURLINGTON RESOURCES OIL & GAS COMPANY

PO Box 4289, Farmington, NM 87499

Operator

Address

Huerfano Unit

105 P, Sec. 29, T27N, R10W

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7139 API NO. 30-045-0621000 Federal ☒ State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Angels Peak Gallup		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	5640'-5666'		6276-6406'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure	(Current) a. 250 psia @ 5653'	a.	a. 536 psia @ 6341'
Oil Zones - Artificial Lift: Estimated Current	(Original) b. 1354 psia @ 5653'	b.	b. 2484 psia @ 5653'
Gas & Oil - Flowing: Measured			
Current All Gas Zones: Estimated or Measured			
6. Oil Gravity (API) or Gas BTU Content	1180 Btu		1257 Btu
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In and oil/gas/water rates of last production	Date: Rates:	Date: Rates:	Date: Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			
* If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: 8/98 Rates: 18 MCFD, 0 BOD, 0 BWD	Date: Rates:	Date: 8/98 Rates: 109 MCFD, 0.4 BOD, 0 BWD
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Oil: Gas: Will supply after commingling	Oil: Gas: Will supply after commingling	Oil: Gas: Will supply after commingling

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☒ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions ORDER NO(S). _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin L. Midkiff TITLE Operations Engineer DATE 12-07-98TYPE OR PRINT NAME Kevin L. Midkiff TELEPHONE NO. (505) 326-9700

Well Location and Acreage Dedication Plat

Section A.

Date **OCTOBER 22, 1958**

Operator **EL PASO NATURAL GAS COMPANY** Lease **HUERFANO** SF **080810**
 Well No. **105(GD)** Unit Letter **P** Section **29** Township **27-N** Range **10-W** NMPM
 Located **800** Feet From **SOUTH** Line **680** Foot From **EAST** Line
 County **SAN JUAN** G. L. Elevation **6054** Dedicated Acreage **320 & 80** Acres
 Name of Producing Formation **DAKOTA & GALLUP** Pool **WILDCAT GALLUP &**
DAKOTA WILDCAT

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? **DAKOTA WILDCAT**
 Yes ☐ No ☐
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐ If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

Note: All distances must be from a corner of the land.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company

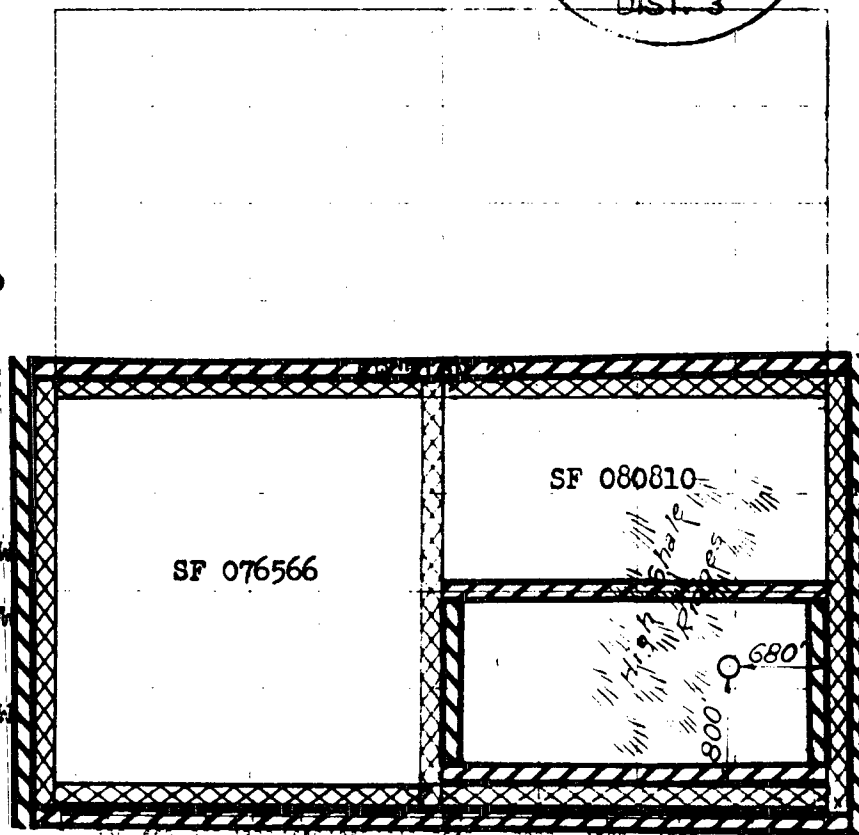
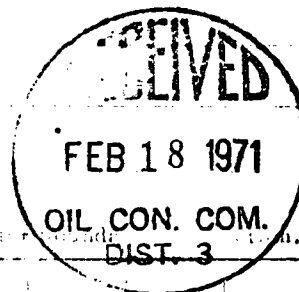
(Operator)

Original Signed **E. H. WOOD**

(Representative)

Box 990, Farmington, New Mexico

(Address)

February 16, 1971

Scale 1 inch equals 1 mile

NOTE: THIS PLAT IS RE-ISSUED TO SHOW DUAL COMPLETION WELL. 2 19 89

NOTE: THIS PLAT IS RE-ISSUED TO SHOW CHANGE IN ACREAGE DEDICATION. 2 28 89

NOTE: THIS PLAT IS RE-ISSUED TO SHOW CORRECTED GALLUP DEDICATION. 11 28 89

NOTE: THIS PLAT RE-ISSUED TO SHOW CHANGE IN DAKOTA DEDICATION. 2/4/71

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

Date Surveyed **OCTOBER 21, 1958**

David Q. Kilner
 Registered Professional Engineer and/or Land Surveyor

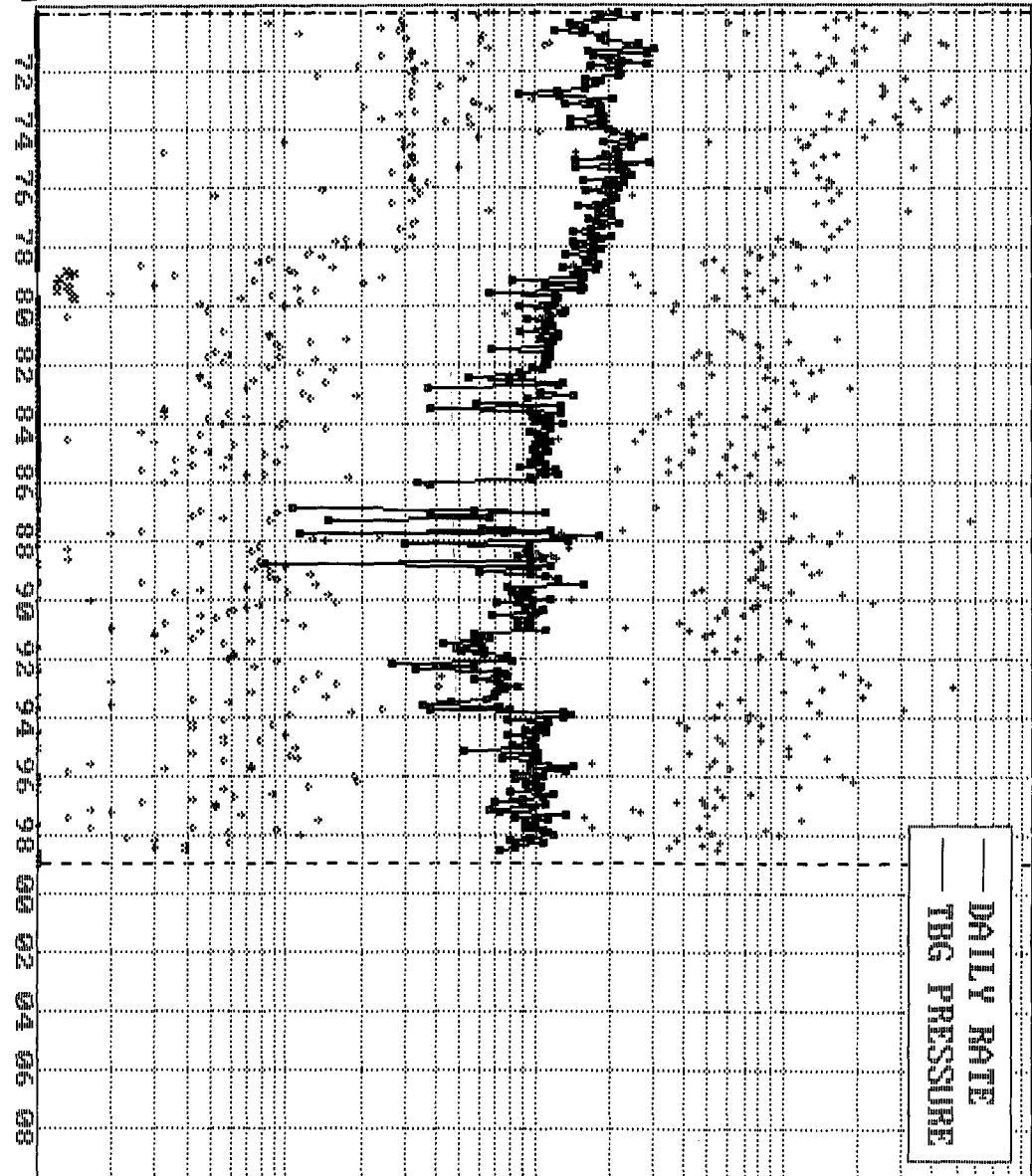
0.1	1	10	100	Mcf	• OIL
0.01	0.1	1	10		• OIL/GAS
1	10	100	1000		• GAS
1	10	100	1000		• WATER

HUBERFAND UNIT : 105 : 53051A-1 Dakota

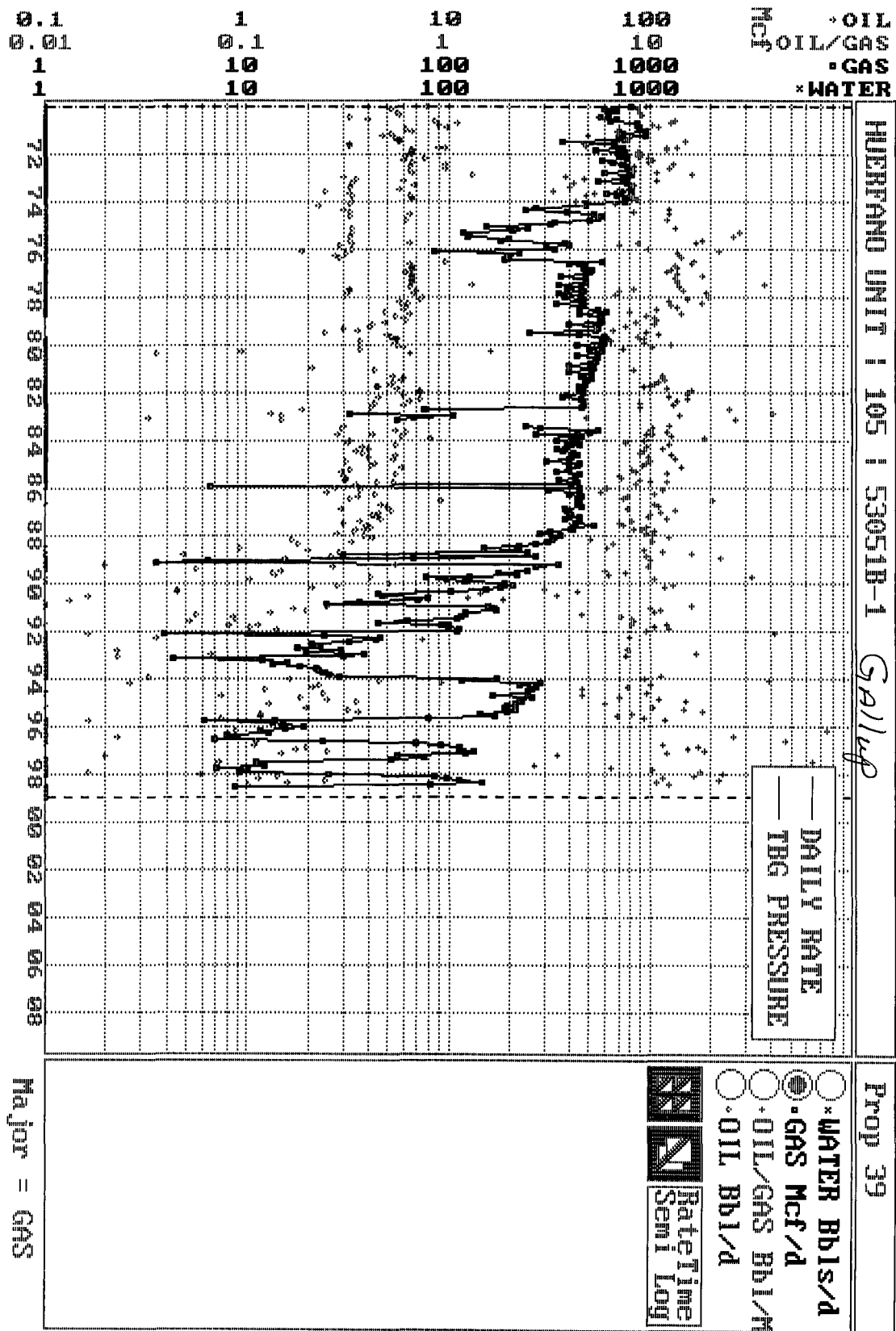
Prop 38

— DAILY RATE
— TBG PRESSURE

- • WATER Bbls/d
 - • GAS Mcf/d
 - • OIL/GAS Bbl/m
 - • OIL Bbl/d
- RateTime
Semi Log



Major = GAS



Major = GAS

Page No.: 1

Print Time: Mon Nov 23 11:25:18 1998

Property ID: 543

Property Name: HUERFANO UNIT | 105 | 53051A-1

Table Name: Q:\PUBLIC\GENTITY\GDPNOS\TEST.DBF DAKOTA

<u>--DATE--</u>	<u>---CUM GAS---</u>	<u>M SIWHP</u>
	<u>Mcf</u>	<u>Psi</u>

11/23/58	0	1937.0
10/06/59	71000	1244.0
07/06/60	172000	1232.0
12/13/61	261000	658.0
07/02/62	297000	1034.0
04/15/63	356000	809.0
09/08/64	459000	300.0
01/06/65	479000	899.0
01/17/66	551000	714.0
01/04/67	594000	967.0
01/15/68	641000	754.0
06/26/69	705000	503.0
04/10/70	768747	866.0
06/16/71	852698	773.0
05/09/72	924403	822.0
06/13/73	988304	774.0
04/16/75	1128179	612.0
06/08/77	1284755	535.0
07/24/79	1402871	544.0
06/10/81	1482328	570.0
06/02/83	1548621	564.0
06/18/85	1626781	551.0
04/04/88	1686346	554.0
04/22/90	1751980	492.0
04/29/92	1804612	432.0
06/07/93	1835106	198.0

8/98 2015059 434 Based on Pressure vs. Cum. GAS Plot

Page No.: 2

Print Time: Tue Nov 10 07:44:58 1998

Property ID: 544

Property Name: HUERFANO UNIT | 105 | 53051B-1 Gallup

Table Name: Q:\PUBLIC\GENTITY\GDPNOS\TEST.DBF

<u>--DATE--</u>	<u>---CUM GAS---</u>	<u>M SIWHP</u>
	<u>Mcf</u>	<u>Psi</u>

01/27/59

0

0.0

01/27/59

Open Flow Test
1338 - Initial (Well Records)

11/9/98

205 - Current (Based on 48 hr shut-in)

Huerfano Unit #105
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method

Version 1.0 3/13/94

Gallup		Dakota	
<u>GL-Current</u>		<u>DK-Current</u>	
GAS GRAVITY	0.716	GAS GRAVITY	0.787
COND. OR MISC. (C/M)	M	COND. OR MISC. (C/M)	M
%N2	0.95	%N2	1.03
%CO2	0.77	%CO2	0.91
%H2S	0	%H2S	0
DIAMETER (IN)	6.969	DIAMETER (IN)	4.892
DEPTH (FT)	5653	DEPTH (FT)	6341
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	140	BOTTOMHOLE TEMPERATURE (DEG F)	150
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	217	SURFACE PRESSURE (PSIA)	446
BOTTOMHOLE PRESSURE (PSIA)	250.0	BOTTOMHOLE PRESSURE (PSIA)	536.3
<u>GL-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	0.716	GAS GRAVITY	0.787
COND. OR MISC. (C/M)	M	COND. OR MISC. (C/M)	M
%N2	0.95	%N2	1.03
%CO2	0.77	%CO2	0.91
%H2S	0	%H2S	0
DIAMETER (IN)	6.969	DIAMETER (IN)	4.892
DEPTH (FT)	5653	DEPTH (FT)	6341
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	140	BOTTOMHOLE TEMPERATURE (DEG F)	150
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1150	SURFACE PRESSURE (PSIA)	1949
BOTTOMHOLE PRESSURE (PSIA)	1363.6	BOTTOMHOLE PRESSURE (PSIA)	2484.0

FARMINGTON ANNUAL PRODUCTION FOR 53051A PHS020M1

HUERFANO UNIT 105

BASIN DAKOTA (PRORATED GAS) FIELD DAKOTA ZONE

===== OIL CUM ===== ===== GAS CUM ===== ===== WATER CUM =====

PC	DATE	BBLs	PC	DATE	MCF	DATE	BBLs
02	6912	44098	01	6912	742983		

=====

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990	248	55937	33828	1774364	22	523
1991	142	56079	23083	1797447	13	536
1992	327	56406	23938	1821385	14	550
1993	298	56704	27304	1848689	16	566
1994	179	56883	36326	1885015	22	588
1995	192	57075	36782	1921797	24	612
1996	253	57328	35737	1957534	23	635
1997	156	57484	35715	1993249	23	658
1998	110	57594	21810	2015059	14	672

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION

ENTER - CONTINUES ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF6 - RETURN TO WELL-INFO DISPLAY

PF9 - ANNUAL INJECTION DISPLAY

PF10 - HELP INFORMATION

00/00/00 00:00:00:0 D03 09/02/89

FARMINGTON

1998 MONTHLY PRODUCTION FOR 53051A

PHS030M1

HUERFANO UNIT 105

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

DAYS =====					OIL =====			=====			GAS =====				
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C	
1	2	F	31	02	35	55.7	01	3675	31	1256	15.025		2		
2	2	F	28	02	7		01	2942	28	1256	15.025		2		
3	2	F	31	02	9		01	2405	31	1256	15.025		2		
4	2	F	30	02	18		01	3268	30	1256	15.025		2		
5	2	F	31	02	12		01	2541	31	1256	15.025		2		
6	2	F	30	02	9		01	2568	30	1256	15.025		2		
7	2	F	17	02	12		01	2231	17	1256	15.025		1		
8	2	F	20	02	8		01	2180	20	1256	15.025		1		
9															
10															
11															
12															

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

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PRS 10/03/98

FARMINGTON

ANNUAL PRODUCTION FOR 53051B

PHS020M1

HUERFANO UNIT 105

ANGELS PEAK GALLUP (ASSOCIATED FIELD GALLUP ZONE

===== OIL CUM =====

===== GAS CUM =====

===== WATER CUM =====

PC DATE BBLs
00 6912 65713

PC DATE MCF
03 6912 2957994

DATE BBLs

=====

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990	272	96306	39758	6276451	20	506
1991	373	96679	40524	6316975	20	526
1992	76	96755	12560	6329535	5	531
1993	17	96772	7350	6336885		531
1994	701	97473	82692	6419577	40	571
1995	404	97877	44339	6463916	21	592
1996	215	98092	15198	6479114	6	598
1997	160	98252	15585	6494699	7	605
1998	250	98502	17404	6512103	7	612

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION

ENTER - CONTINUES ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF6 - RETURN TO WELL-INFO DISPLAY

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PF10 - HELP INFORMATION

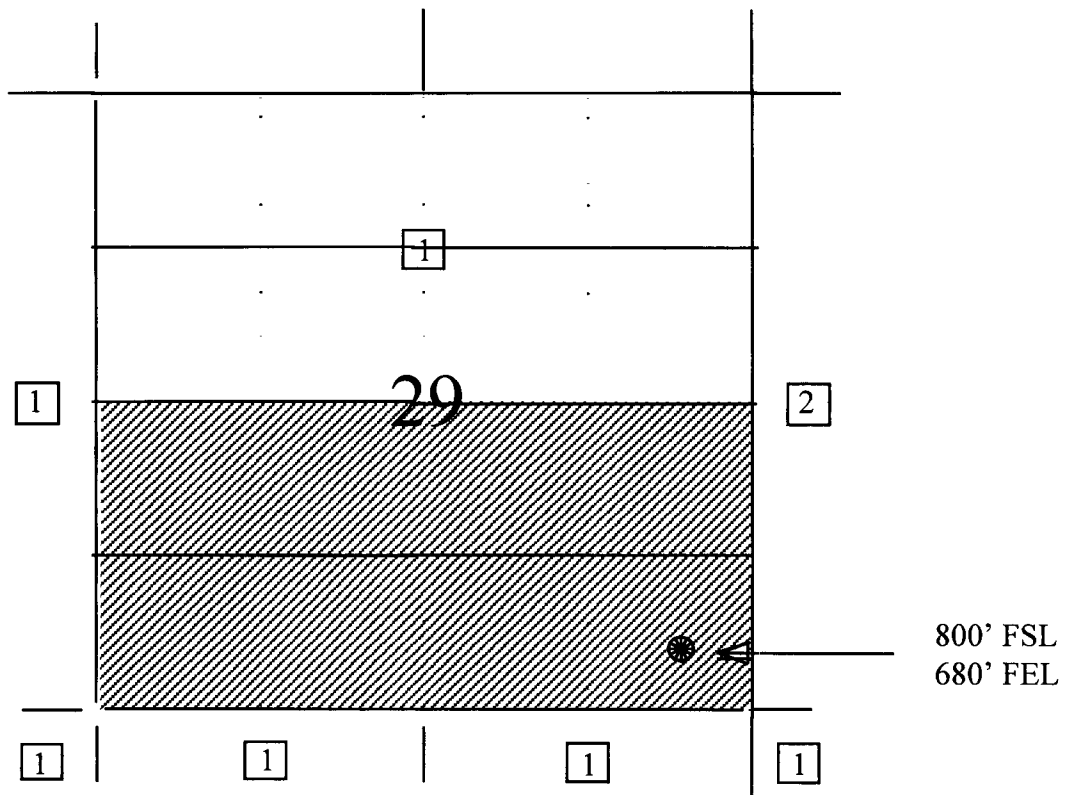
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BURLINGTON RESOURCES OIL AND GAS COMPANY

**Huerfano Unit #105
OFFSET OPERATOR \ OWNER PLAT
Downhole Commingle**

Dakota / Gallup Formations Well

Township 27 North, Range 10 West



1) Burlington Resources

2) Cross Timbers Oil Company
6001 US Highway 64
Bloomfield, NM 87413

FARMINGTON

1998 MONTHLY PRODUCTION FOR 53051B

PHS030M1

HUERFANO UNIT 105

ANGELS PEAK GALLUP (ASSOCIATED FIELD

GALLUP ZONE

DAYS =====					OIL =====			=====			GAS =====				
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C	
1	2	F	31	02	18	49.6	01	776	31	1180	15.025				
2	2	F	28	02	43		01	2620	28	1180	15.025		1		
3	2	F	31	02	35		01	2994	31	1180	15.025		1		
4	2	F	30	02	75		01	3444	30	1180	15.025		2		
5	2	F	31	02	48		01	4466	31	1180	15.025		2		
6	2	F	30	02	31		01	2475	30	1180	15.025		1		
7	2	F	18	02			01	269	18	1180	15.025				
8	2	F	20	02			01	360	20	1180	15.025				
9															
10															
11															
12															

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 10/03/98

6/22/94
Robert Beamon, Trustee
Beamon/Lundell Group
2603 Augusta, Suite 1050
Houston, TX 77057

Benson Montin Greer
4900 College Blvd.
Farmington, NM 87402

McConnell Ltd. Co.
c/o NationsBank, Agent
PO Box 2546
Fort Worth, TX 76113-2546

Conoco Inc.
ATTN: Lori Thore
10 Desta Drive, Ste 100W
Midland, TX 79705-4500

Mr. Albert R. Greer
4900 College Blvd.
Farmington, NM 87402

Mr. Charles A. & Nancie A. Greer,
HC 75, Box 317
Lamy, NM 87540-9801

Hamilton Family Trust
c/o NationsBank, N.A.
PO Box 2546
Fort Worth, TX 76113-2546

Hanson McBride Petroleum Co.
PO Box 1515
Roswell, NM 88201

Mr. Langdon D. Harrison
11401 Penfield Lane, NE
Albuquerque, NM 87111

Frank S. Kelly Estate
963 Ratcliff Street
Shreveport, LA 71104-4811

Ms. Maryan Klinger Trust
Attn: Robert Klinger Trustee
2050 Angelica Circle
Stockton, CA 95207

La Plata Gathering System, Inc.
One Energy Square #852
4925 Greenville Avenue
Dallas, TX 75206-7010

Mrs. Julia B. Lilly, Indiv. &
Admin. U/W of O. J. Lilly
1906 Rock Creek Dr.
Round Rock, TX 78681

Margaret Doris McConnell
600 N. Broadway
Hobart, OK 73651

Prime Energy Corporation
c/o Asher Resources
14100 San Pedro Ave. Ste 314
San Antonio, TX 78232-4362

A & D Children's Trust
ATTN: Deborah Slaughter
963 Ratcliff
Shreveport, LA 71104

Mr. David William Walters
17761 Rockhurst Rd.
Castro Valley, CA 94546

McConnell Trust
c/o NationsBank, N.A.
PO Box 2546
Fort Worth, TX 76113-2546

Thomas H. Yates, Jr.
10500 N. Hwy 281, Ste 100
San Antonio, TX 78216

Pattie Beamon Lundell
1616 S. Voss #870
Houston, TX 77057

Randall T. Johnson, Trustee
c/o Sheryl A. Lundell Revoc. Trust
PENDING-IN PROGRESS
TRANSFER

Cross Timbers Oil Company
Attn: Vaughn Vennerberg
810 Houston St., Suite 2000
Fort Worth, TX 76102-6298

Robert Beamon, Trustee
Beamon/Lundell Group
2603 Augusta, Suite 1050
Houston, TX 77057

Benson Montin Greer
4900 College Blvd.
Farmington, NM 87402

McConnell Ltd. Co.
c/o NationsBank, Agent
PO Box 2546
Fort Worth, TX 76113-2546

Dianne & Homer N. Clees
1635 La Cumbre Ln
Nipomo, CA 93444

Conoco Inc.
ATTN: Lori Thore
10 Desta Drive, Ste 100W
Midland, TX 79705-4500

Mr. William J. Green
PO Box 1465
Midland, TX 79702

Mr. Albert R. Greer
4900 College Blvd.
Farmington, NM 87402

Mr. Charles A. & Nancie A. Greer,
HC 75, Box 317
Lamy, NM 87540-9801

Gross Oil Delaware Corporation
Ste. 2320, 150 E 58th St.
New York, NY 10155

Hamilton Family Trust
c/o NationsBank, N.A.
PO Box 2546
Fort Worth, TX 76113-2546

Mr. Langdon D. Harrison
11401 Penfield Lane, NE
Albuquerque, NM 87111

Eula May Johnston, 661
NCNB Texas Nat'l Bank U/A
PO Box 2546
Fort Worth, TX 76113

James J. Johnston Estate
c/o Betty T. Johnston, Lyle E. Carbaugh &
Paul M. Hardwick, Indep. Executors
2425 Fountainview #310
Houston, TX 77057

V. A. Johnston Family Trust
PO Box 925
Ralls, TX 79357

Frank S. Kelly Estate
963 Ratcliff Street
Shreveport, LA 71104-4811

Ms. Maryan Klinger Trust
Attn: Robert Klinger Trustee
2050 Angelica Circle
Stockton, CA 95207

La Plata Gathering System, Inc.
One Energy Square #852
4925 Greenville Avenue
Dallas, TX 75206-7010

Mrs. Julia B. Lilly, Indiv. &
Admin. U/W of O. J. Lilly
1906 Rock Creek Dr.
Round Rock, TX 78681

Margaret Doris McConnell
600 N. Broadway
Hobart, OK 73651

June E. MacDonald, Pers. Rep.
c/o Ola E. Callahan Estate
1219 Lexington Drive
Vista, CA 92084

Prime Energy Corporation
c/o Asher Resources
14100 San Pedro Ave. Ste 314
San Antonio, TX 78232-4362

Rogers-Gibbard Trust
ATTN: Ms. Susan R. Eveland
6804 La Costa Drive
Tyler, TX 75703-9613

A & D Children's Trust
ATTN: Deborah Slaughter
963 Ratcliff
Shreveport, LA 71104

Sunland Refining Corp.
PO Box 1345
Bakersfield, CA 93312-1345

Mr. David William Walters
17761 Rockhurst Rd.
Castro Valley, CA 94546

McConnell Trust
c/o NationsBank, N.A.
PO Box 2546
Fort Worth, TX 76113-2546

Thomas H. Yates, Jr.
10500 N. Hwy 281, Ste 100
San Antonio, TX 78216

Pattie Beamon Lundell
1616 S. Voss #870
Houston, TX 77057

Randall T. Johnson, Trustee
c/o Sheryl A. Lundell Revoc. Trust
PENDING-IN PROGRESS
TRANSFER

Cross Timbers Oil Company
Attn: Vaughn Vennerberg
810 Houston St., Suite 2000
Fort Worth, TX 76102-6298