

State of New Mexico  
Energy Minerals and Natural Resources

MAR 31 2018

Form C-141  
Revised April 3, 2017

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**Release Notification and Corrective Action**

*NAB1809357402*

**OPERATOR**

Initial Report     Final Report

Name of Company	Devon Energy Production Company <i>W137</i>	Contact	Hubert Perry
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575-748-3371
Facility Name	Jasper 32 State Com 4H	Facility Type	Oil

Surface Owner State	Mineral Owner State	API No.	30-015-38476
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	32	19S	29E					Eddy

Latitude 32.623526      Longitude 104.091290      NAD83

**NATURE OF RELEASE**

Type of Release	Oil & Produced Water	Volume of Release	17 bbls of Oil & 73 bbls of Produced Water	Volume Recovered	15 bbls of Oil & none of produced water
Source of Release	Heater Treater	Date and Hour of Occurrence	March 17, 2018 10:30 AM MST	Date and Hour of Discovery	March 17, 2018 10:30 AM MST
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	OCD-Mike Bratcher & Crystal Weaver SLO-Tammy Honea		
By Whom?	Brett Fulks- EHS Professional	Date and Hour	March 18, 2018 10:20 AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*  
The fire tube gasket on the heater treater failed causing a release of oil and produced water. The heater treater was immediately shut off to prevent farther release.

Describe Area Affected and Cleanup Action Taken.\*  
Approximately 17 bbls of oil and 73 bbls of produced water was released from the heater treater. A vacuum truck was dispatched and recovered approximately 15 bbls of oil. An Environmental contractor will be contacted to assist with delineation and remediation efforts.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Michael Shoemaker</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Michael Shoemaker	Approved by Environmental Specialist:	<i>Mike Bratcher</i>
Title: Environmental Professional	Approval Date: <i>4/2/18</i>	Expiration Date: <i>NIA</i>
E-mail Address: mike.shoemaker@dvn.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03/31/18      Phone: 575.748.3371	<i>See attached</i>	<i>2RP-4688</i>

\* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 3/31/2018 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4188 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

*The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]*

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in ARTESIA on or before 4/30/2018. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

**Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.**

**Jim Griswold**

OCD Environmental Bureau Chief  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
505-476-3465  
jim.griswold@state.nm.us

## **Bratcher, Mike, EMNRD**

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**From:** Shoemaker, Mike <Mike.Shoemaker@dvn.com>  
**Sent:** Saturday, March 31, 2018 9:47 PM  
**To:** Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Shelly Tucker (stucker@blm.gov)  
**Cc:** Fulks, Brett; DeLaRosa, Dana  
**Subject:** Big Sinks 25 Fed Com 1H\_55.29BBLS PW\_3.18.2018  
**Attachments:** Big Sinks 25 Fed Com 1H\_55.29BBLS PW\_3.18.2018\_GIS Image.pdf; Big Sinks Draw 25 Fed Com 1\_55 bbls PW\_3.18.18 Inital C-141.doc

Good Evening,

Attached is the C141 and the GIS Image for the 55.29BBL Produced Water release that occurred at the Big Sinks 25 Fed Com 1H. The red dot on the GIS image represents the origin of release.

I am also reviewing the other open RP's that were previously identified with this location during a previous release and will provide an update.

If you have any questions, feel free to contact me.

Have a great day.

**Mike Shoemaker**  
EHS Representative

**Devon Energy Corporation**  
6488 Seven Rivers Highway  
Artesia, New Mexico 88210  
575-746-5566 Office  
575-513-5035 Mobile



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# Big Sinks 25 Fed Com 1H

55.29BBLs PW\_3.18.2018

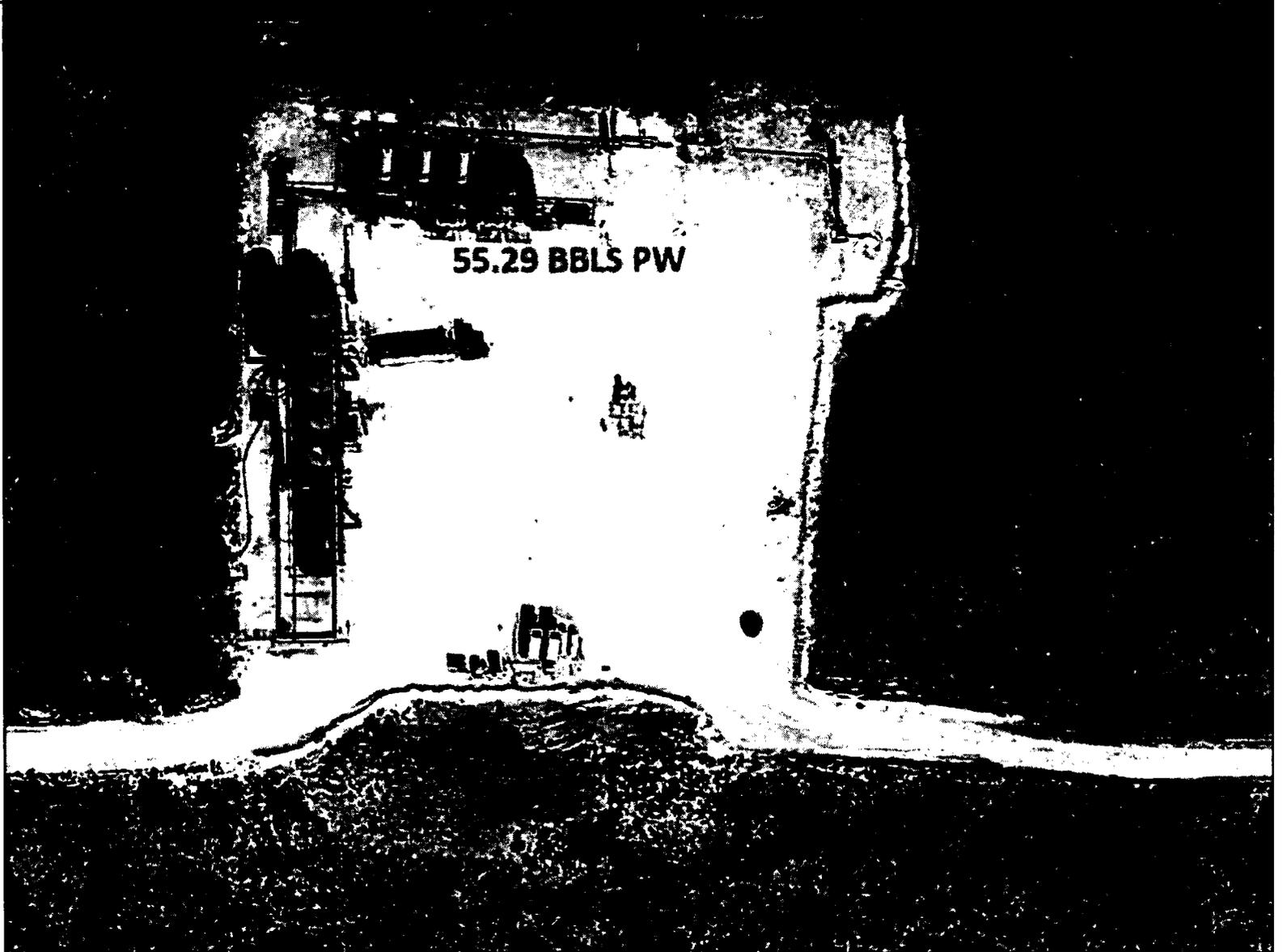
 devon

This map is for illustrative purposes only and is neither a legally recorded map nor survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

WGS\_1984\_Web\_Mercator\_Auxiliary\_Sphere  
Prepared by: Dana DeLaRosa  
Map is current as of: 22-Mar-2018



Miles  
0 0.00 0.01 0.02 1:889



## Bratcher, Mike, EMNRD

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**From:** Fulks, Brett <Brett.Fulks@dvn.com>  
**Sent:** Sunday, March 18, 2018 10:20 AM  
**To:** Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD  
**Cc:** Shoemaker, Mike; Perry, Hubert; Aguilar, Leonard; Honea, Tammy  
**Subject:** Jasper 32 State Com 4H Release Notification

Good morning,

Devon identified the following release at approximately 10:30 AM MST on 03/17/18.

1. **Jasper 32 State Com 4H (API #30-015-38476)**  
A fire tube gasket on the heater treater failed, releasing approximately 17 bbls of oil and 73 bbls of produced water, all of which stayed on location, with 15 bbls of oil being recovered.

A C-141 will be prepared and submitted with GPS coordinates of the area affected.

Thanks,

**Brett Fulks**  
EHS Representative

**Devon Energy Corporation**  
6488 Seven Rivers Highway  
Artesia, New Mexico 88210  
575 748 1844 Direct  
432 301 3223 Mobile



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