

DATE IN 1/22/99	SUSPENSE 2/11/99	ENGINEER DC	LOGGED BY KW	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

2040 South Pacheco, Santa Fe, NM 87505



2191

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

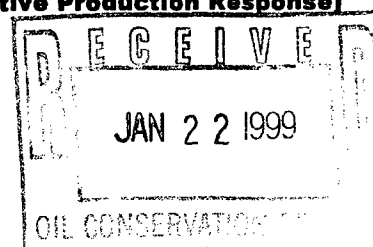
[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

NEW MEXICO OIL CONSERVATION COMMISSION
WE LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

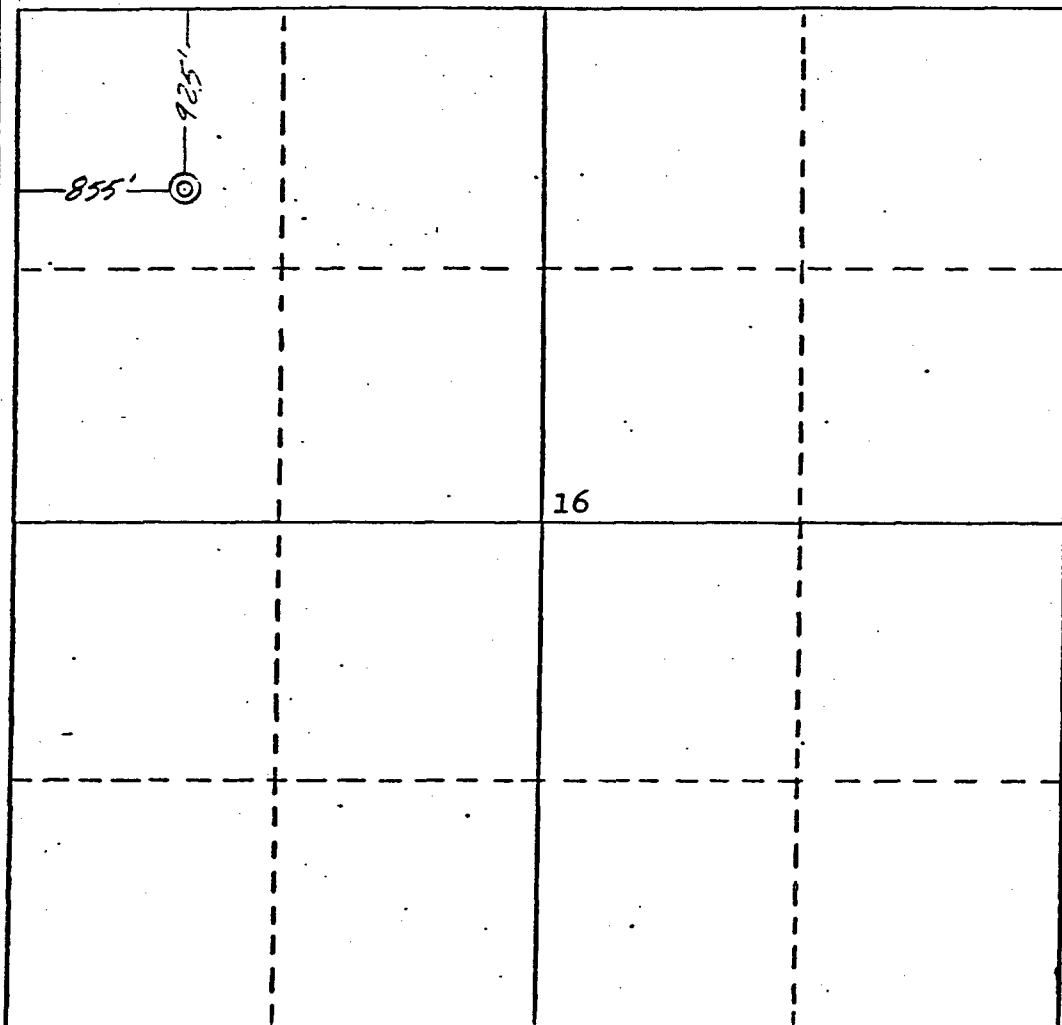
Operator SUPRON ENERGY CORPORATION			Lease MIMS STATE COM		Well No. 1-A
Unit Letter D	Section 16	Township 29 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 925 feet from the NORTH line and 855 feet from the WEST line					
Ground Level Elev. 5777	Producing Formation MESAVERDE		Pool BLANCO		Dedicated Acreage: W 1/2 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Force Pooling - Case #4115**
Order No. R-3763

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto
Position

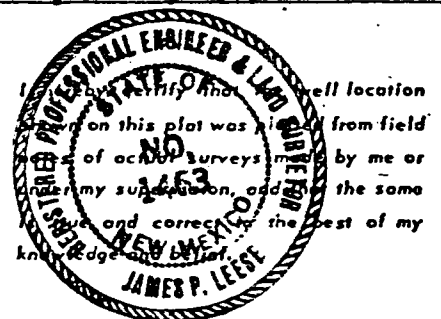
Area Superintendent

Company

Supron Energy Corporation

Date

April 18, 1979



Date Surveyed

6 April 1979

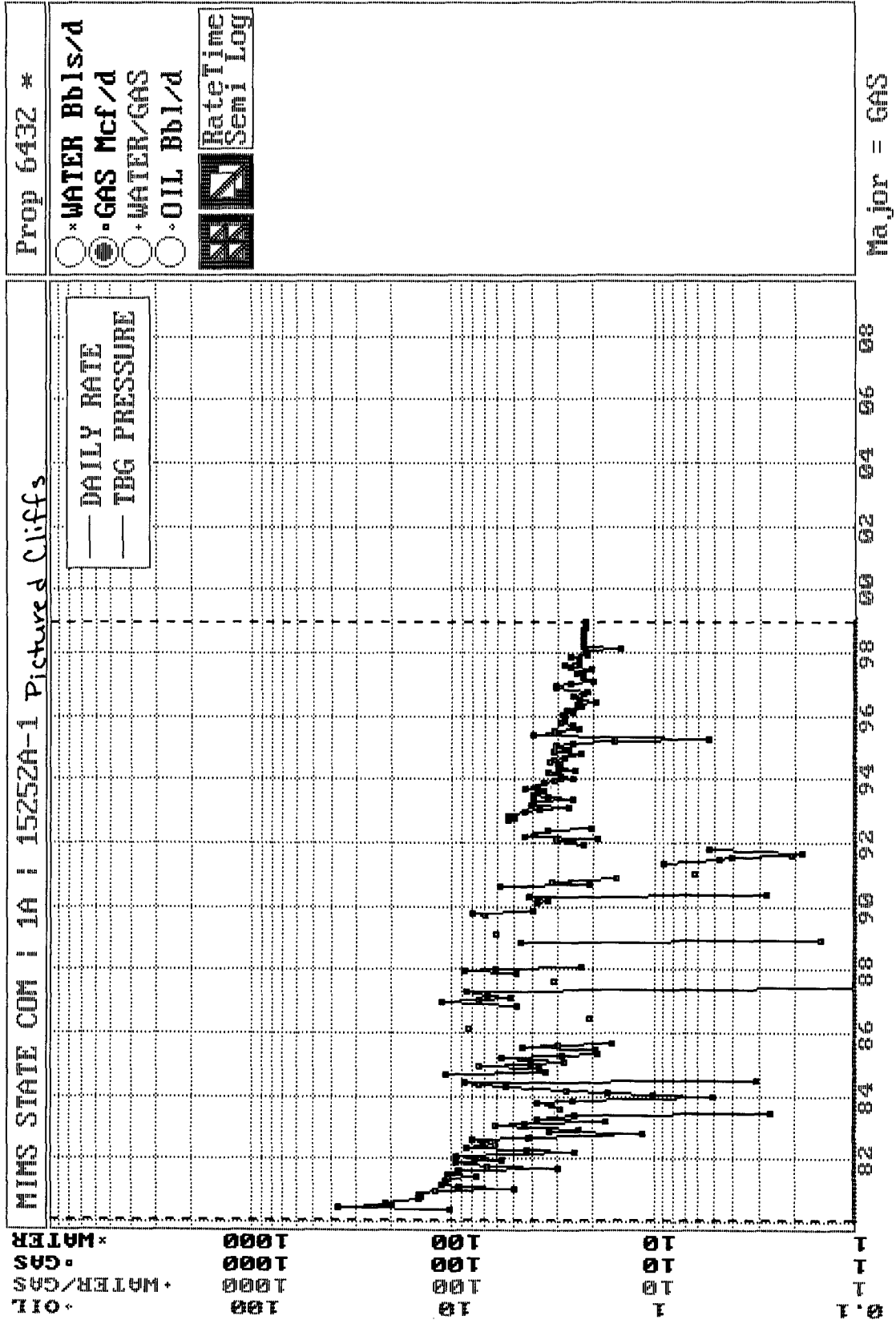
Registered Professional Engineer and/or Land Surveyor

James P. Leese
James P. Leese

Certificate No.

1463

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



FARMINGTON

1998 MONTHLY PRODUCTION FOR 15252A

PHS030M1

MIMS STATE COM 1A

BLANCO PICTURED CLIFFS (GAS) FIELD

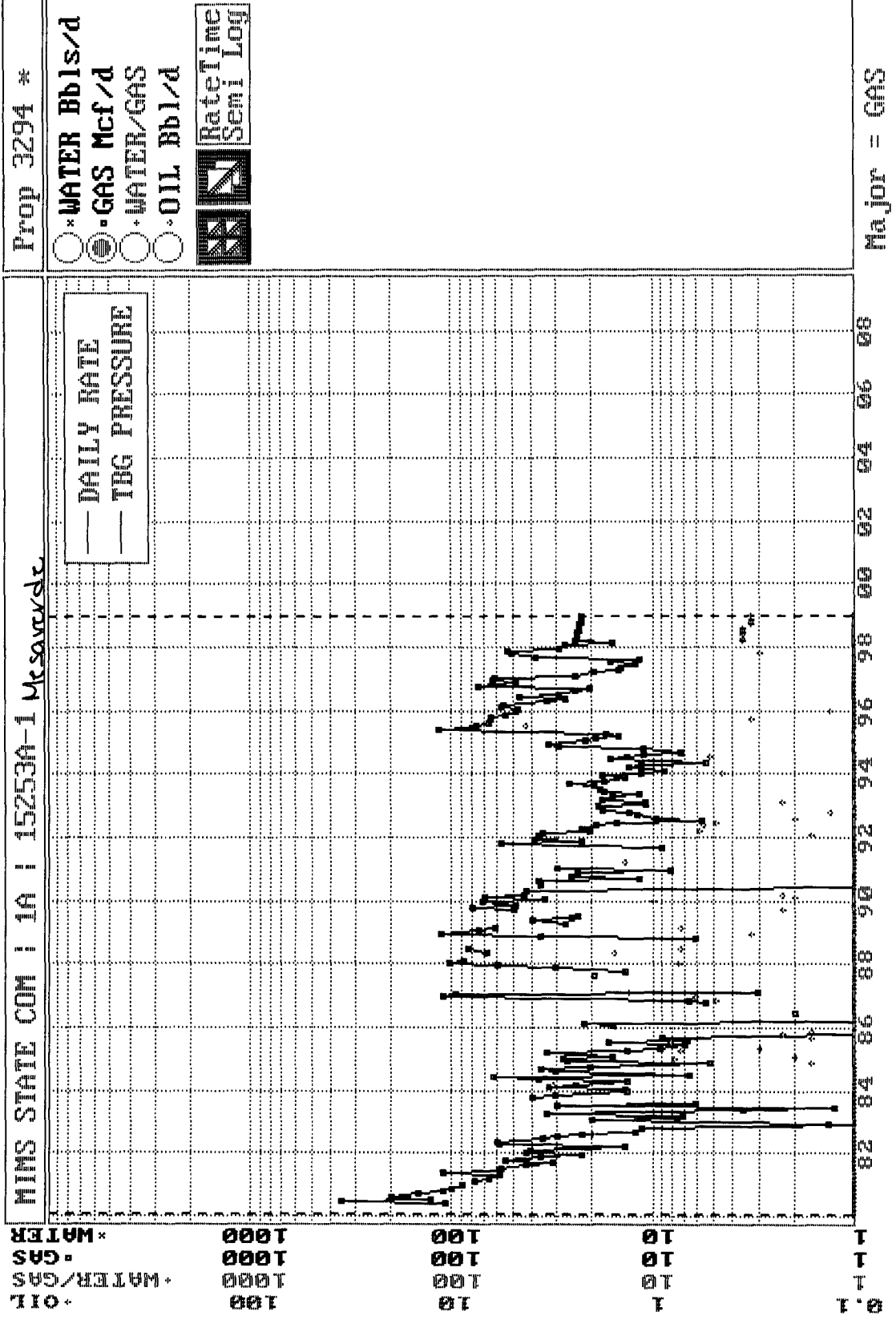
PICTURED CLIFFS ZONE

DAYS =====			OIL =====			=====			GAS =====					
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F					01	670	31	1150	15.025			
2	2	F					01	450	28	1150	15.025			
3	2	F					01	655	31	1150	15.025			
4	2	S					01	493	18	1150	15.025			
5	2	F					01	626	31	1156	15.025			
6	2	F					01	625	30	1156	15.025			
7	2	F					01	589	31	1156	15.025			
8	2	F					01	672	31	1156	15.025			
9	2	F					01	550	30	1156	15.025			
10	2	F					01	647	31	1156	15.025			
11														
12														

PF6 - RETURNS TO ANNUAL DISPLAY
PF10 - HELP INFORMATION

PF3 - TRANSFER TO UPDATE
PF9 - DISPLAY MONTHLY INJECTION
PRS 12/05/98

00/00/00 00:00:00:0



FARMINGTON

1998 MONTHLY PRODUCTION FOR 15253A

PHS030M1

MIMS STATE COM 1A

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

DAYS =====					OIL =====		=====		GAS =====					
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F	31	02			01	828	31	1161	15.025			
2	2	F	28	02	2		01	480	28	1161	15.025			
3	2	F	31	02			01	901	31	1161	15.025			
4	2	F	27	02			01	502	27	1161	15.025			
5	2	F	31	02			01	1220	31	1161	15.025			
6	2	F	30	02	5		01	620	30	1161	15.025			
7	2	F	31	02			01	745	31	1194	15.025			
8	2	F	31	02			01	952	31	1194	15.025			
9	2	F	30	02	1		01	1263	30	1194	15.025			
10	2	F	31	02			01	1505	31	1194	15.025			
11														
12														

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 12/05/98

Mims State Com #1A
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Pictured Cliffs		Mesaverde	
<u>PC - Current</u>		<u>MV-Current</u>	
GAS GRAVITY	0.67	GAS GRAVITY	0.675
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.19	%N2	0.31
%CO2	0.53	%CO2	0.6
%H2S	0	%H2S	0
DIAMETER (IN)	1.995	DIAMETER (IN)	1.995
DEPTH (FT)	2313	DEPTH (FT)	4267
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	90	BOTTOMHOLE TEMPERATURE (DEG F)	130
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	220	SURFACE PRESSURE (PSIA)	397
BOTTOMHOLE PRESSURE (PSIA)	232.8	BOTTOMHOLE PRESSURE (PSIA)	440.6
<u>PC - Original</u>		<u>MV-Original</u>	
GAS GRAVITY	0.67	GAS GRAVITY	0.675
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.19	%N2	0.31
%CO2	0.53	%CO2	0.6
%H2S	0	%H2S	0
DIAMETER (IN)	1.995	DIAMETER (IN)	1.995
DEPTH (FT)	2313	DEPTH (FT)	4267
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	90	BOTTOMHOLE TEMPERATURE (DEG F)	130
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	856	SURFACE PRESSURE (PSIA)	573
BOTTOMHOLE PRESSURE (PSIA)	912.6	BOTTOMHOLE PRESSURE (PSIA)	638.0

Page No.: 1

Print Time: Wed Dec 30 07:28:27 1998

Property ID: 577

Property Name: MIMS STATE COM | 1A | 251-045-29N09W16D00PC Pictured Cliffs

Table Name: C:\ARIES\TEST\TEST.DBF

--DATE-- ---CUM GAS-- M SIWHP

-----Mcft-----Psi-----

04/16/80	0	856.0 - Initial Pressure
07/01/80	14709	524.0
01/25/83	95931	447.0
01/01/98	228096	220.0 - Current Pressure

Page No.: 1

Print Time: Mon Dec 21 13:56:08 1998

Property ID: 3294

Property Name: MIMS STATE COM | 1A | 15253A-1 Messverde

Table Name: K:\ARIES\RR99PDP\TEST.DBF

--DATE--	---CUM GAS--	M SIWHP	M SIBHP
■■■■■■■■■■	■■■■■■■■■■Mcf■■■■■■■■■■	■■■■Psi■■■■	■■■■Psi■■■■

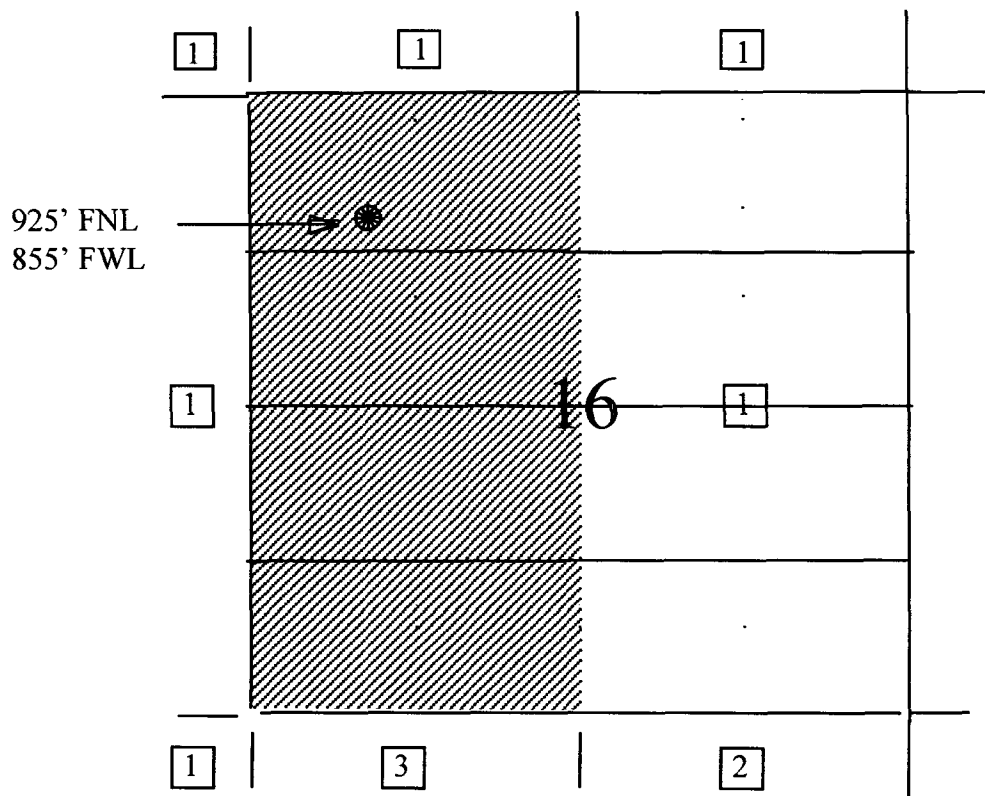
04/16/80	0	573.0	0.0 Initial Pressure
07/01/80	18064	454.0	0.0
01/25/83	67361	487.0	0.0
07/02/84	78543	460.0	0.0
02/18/86	87654	408.0	0.0
08/05/91	139378	432.0	0.0
11/12/91	142714	420.0	
03/31/93	151439	397.0	0.0 Current Pressure

BURLINGTON RESOURCES OIL AND GAS COMPANY

**Mims State Com #1A
OFFSET OPERATOR \ OWNER PLAT
Downhole Commingle**

Pictured Cliffs (NW/4) / Mesaverde (W/2) Formations Well

Township 29 North, Range 9 West



1) Amoco Production Company - Land Dept.
Attn: Steve Trefz
P.O. Box 800
1670 Broadway
Denver, CO 80201

2) Conoco Inc.
Attn: Lori Thorpe
10 Desta Drive, Suite 100W
Midland, TX 79705

3) D.J. Simmons and Company
Attn: Rod Pinkett (Eng.)
P.O. Box 1469
Farmington, NM 87499-1469

DATE: December 29, 1998
 NAME: MIMS STATE COM 1A
 FMT: PICTURED CLIFFS
 LOCATION
 UNIT: D
 SEC: 16
 TWN: 29N
 RNG: 09W

LEGEND
 FIRST DELIVERY DATA
 WELL NAME
 MCF/D-CUM(MMCF)
 OPERATOR

8/59 Heath GC F1 47/875 (98) O/O 12/72 Heath GC N1 40/856 (98) [8] 12/58 WD Heath A 7 33/848 (98) O/O INA 12/72 Heath GC O1 0/350 (97) O/O	2/59 Likins GC C1 53/1406 (98) O/O 12/72 Heath GC M1 35/659 (98) [9] 9/72 WD Heath A 11 39/872 (98) O/O 8/57 WD Heath A 4 44/1137 (98) O/O	12/57 AL Elliott B3 21/500 (98) O/O INA 8/80 AL Elliott B8 0/128 (92) O/O [10] 8/72 AL Elliott B7 37/481 (98) O/O 7/58 AL Elliott B4 14/355 (98) O/O
2/58 WD Heath A 6 39/542 (98) O/O 1/73 WD Heath A 13 16/253 (98) O/O 3/58 WD Heath A 5 30/474 (98) O/O [17]	4/80 MIMS State Com 1A 20/238 (98) O/O 8/72 State GC BO 1 44/859 (98) O/O P&A 7/59 State GC X 1 0/709 (78) O/O [16]	INA 11/72 AL Elliott C3 0/354 (97) O/O 8/57 AL Elliott C2 0/1049 (98) O/O 12/70 HG Cole #1 13/644 (98) O/O 7/59 Cole GC B1 39/1394 (98) O/O [15]
5/75 El Paso 3 28/179 (98) O/O 8/72 El Paso 2 15/311 (98) O/O 1/76 Hamner 6 21/240 (98) O/O [20]	P&A 12/66 Simmons 9 0/120 (71) O/O P&A 12/66 Simmons 10 0/198 (76) O/O 4/66 Florance 83 37/830 (98) O/O 4/66 Florance 84 68/885 (98) O/O [21]	7/62 Grambling 4 27/1062 (98) O/O 8/79 Florance 57R 25/348 (98) O/O P&A 4/66 Florance 57 0/397 (78) O/O 5/69 Grambling 6 7/777 (98) O/O 4/66 Florance 82 35/857 (98) O/O [22]

T
29
N

DATE: October 29, 1998

NAME: MIMS STATE COM #1A

FMT: MESAVERDE

LOCATION

UNIT: D

SEC: 16

TWN: 29N

RNG: 9W

AMOCO 12/77 * 10/53 * Heath Gas Com D1A 286-1158 1-4.5 [8] 12/77 * Heath Gas Com E1A 92-760 0-2.5 Heath Gas Com E1 104-2911 1-16	AMOCO 3/77 * 10/53 * Heath Gas Com B1A 140-1642 0-5 [9] 3/57 * Heath Gas Com A1 29-3156 0-10	AMOCO 3/77 * 9/56 * AL Elliott B1A 118-847 1-3 [10] 12/77 * AL Elliott B2 50-4823 0-15.5 8/53 * AL Elliott B2A 0-485 0-1
AMOCO 6/80 * 3/53 * WD Heath A3A 140-617 1-1 [17] 1/78 * WD Heath A3X 90-4173 1-15 WD Heath A2 90-2142 0-15 WD Heath A2A 94-946 0-4	BR 4/80 * Mims State Com 1A 25-215 0-1 [16] 8/77 * State Gas Com A1R 115-632 0-3	AMOCO 8/51 * AL Elliott C1 50-2804 0-9 [15] 9/52 * Cole Gas Com A1 66-3842 0-20 12/77 * Cole Gas Com A1A 85-738 0-2.5
BR 5/78 * El Paso 1A 112-848 1-6 [20] * Inactive 1989 Cum 1731-8 7/85 * Hammer A1A 275-852 1-2.5	AMOCO 7/79 * LV Hammer A1A 240-1677 2-7 4/54 * LV Hammer A1 18-2499 0-5	BR 11/76 * Grambling 3A 227-1955 1-9.5 [22] 11/77 * Florance 25 100-3207 0-19 9/67 * Florance 25A 89-1998 0-7 Grambling 3 103-4066 0-19

T 29 N

LEGEND

FIRST DELIVERY DATE *

WELL NAME

MCF/D-CUM(MMCF)

BOPD-CUM(MBO)

R-9-W

DATE: 12/22/98

BURLINGTON RESOURCES OIL & GAS CO.

Page 1 of 2

COMPANY: BR OIL GAS COMPANY
PRODUCT: OIL, GASEXHIBIT 'A'
MIMS STATE COM 1A
SAN JUAN, NEW MEXICOWELL ID#: 1525201 - *Pictured*
DO#: 83284500*Cliff*

OWNER#	NAME AND ADDRESS	LSE	BC	PC	REASONS	NET INTEREST %	GROSS INTEREST %
OVERRIDING ROYALTY INTEREST							
00129001	TOTAL MINATOME CORPORATION	22291700	001	P		3.125000	0.000000
	DEBORAH J GILCHRIST AIF	TOTAL:				3.125000	0.000000
	PO BOX 201769						
	HOUSTON, TX 772161769						
	TID/SSN: 132869306						
01772301	MITZI ANN HENDERSON EASLEY	22291700	001	P		0.729167	0.000000
	3900 DOMINION CV	22231401	001	P		1.458333	0.000000
	AUSTIN, TX 787597300	TOTAL:				2.187500	0.000000
	TID/SSN: 458352216						
02068101	SUSAN H RITTER	22291700	001	P		0.729167	0.000000
	PO BOX 162606	22231401	001	P		1.458333	0.000000
	AUSTIN, TX 78716	TOTAL:				2.187500	0.000000
	TID/SSN: 464849584						
02068201	BETSY H BRYANT	22291700	001	P		0.729166	0.000000
	2201 BROOKHOLLOW DR	22231401	001	P		1.458334	0.000000
	ABILENE, TX 79605	TOTAL:				2.187500	0.000000
	TID/SSN: 464849744						
02453301	HARRIET M BUCHENAU TRUSTEE	22291700	001	P		1.093750	0.000000
	HARRIET M BUCHENAU LIV TRST	22231401	001	P		2.187500	0.000000
	DTD 8/30/94	TOTAL:				3.281250	0.000000
	PO BOX 867585						
	PLANO, TX 750867585						
	TID/SSN: 521205883						
03712401	WILLIAM L MADSEN OR SARAH S	22291700	001	P		1.093750	0.000000
	MIMS COTRUSTEES	22231401	001	P		2.187500	0.000000
	SARAH S MIMS REVOCABLE TRUST	TOTAL:				3.281250	0.000000
	PO BOX 111846						
	CARROLLTON, TX 750111846						
	TID/SSN: 558340543						
99909801	GLACIER PARK COMPANY	22231401	001	P		10.000000	0.000000
	P O BOX 840656	TOTAL:				10.000000	0.000000
	DALLAS, TX 752840656						

Page 2 of 2

WELL ID#: 1525201
DO#: 83284500

100.000000	100.000000
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DATE: 12/22/98

BURLINGTON RESOURCES OIL & GAS CO.

Page 1 of 2

COMPANY: BR OIL GAS COMPANY

PRODUCT: OIL, GAS

EXHIBIT 'A'

MIMS STATE COM 1A

SAN JUAN, NEW MEXICO

WELL ID#: 1525202 - *Mesavende*

DO#: 83284400

OWNER#	NAME AND ADDRESS	LSE	BC	PC	REASONS	NET INTEREST %	GROSS INTEREST %
OVERRIDING ROYALTY INTEREST							
00129001	TOTAL MINATOME CORPORATION	22291700	001	P		1.562500	0.000000
	DEBORAH J GILCHRIST AIF	TOTAL:				1.562500	0.000000
	PO BOX 201769						
	HOUSTON, TX 772161769						
	TID/SSN: 132869306						
01772301	MITZI ANN HENDERSON EASLEY	22291700	001	P		0.364583	0.000000
	3900 DOMINION CV	22231101	001	P		0.729167	0.000000
	AUSTIN, TX 787597300	22231401	001	P		1.093750	0.000000
	TID/SSN: 458352216	TOTAL:				2.187500	0.000000
02068101	SUSAN H RITTER	22291700	001	P		0.364583	0.000000
	PO BOX 162606	22231101	001	P		0.729167	0.000000
	AUSTIN, TX 78716	22231401	001	P		1.093750	0.000000
	TID/SSN: 464849584	TOTAL:				2.187500	0.000000
02068201	BETSY H BRYANT	22291700	001	P		0.364584	0.000000
	2201 BROOKHOLLOW DR	22231101	001	P		0.729166	0.000000
	ABILENE, TX 79605	22231401	001	P		1.093750	0.000000
	TID/SSN: 464849744	TOTAL:				2.187500	0.000000
02453301	HARRIET M BUCHENAU TRUSTEE	22291700	001	P		0.546875	0.000000
	HARRIET M BUCHENAU LIV TRST	22231101	001	P		1.093750	0.000000
	DTD 8/30/94	22231401	001	P		1.640625	0.000000
	PO BOX 867585	TOTAL:				3.281250	0.000000
	PLANO, TX 750867585						
	TID/SSN: 521205883						
03712401	WILLIAM L MADSEN OR SARAH S	22291700	001	P		0.546875	0.000000
	MIMS COTRUSTEES	22231101	001	P		1.093750	0.000000
	SARAH S MIMS REVOCABLE TRUST	22231401	001	P		1.640625	0.000000
	PO BOX 111846	TOTAL:				3.281250	0.000000
	CARROLLTON, TX 750111846						
	TID/SSN: 558340543						
99909801	GLACIER PARK COMPANY	22231101	001	P		2.500000	0.000000
	P O BOX 840656	22231401	001	P		7.500000	0.000000
	DALLAS, TX 752840656	TOTAL:				10.000000	0.000000

DATE: 12/22/98

BURLINGTON RESOURCES OIL & GAS CO.

Page 2 of 2

COMPANY: BR OIL GAS COMPANY
PRODUCT: OIL, GAS

EXHIBIT 'A'
MIMS STATE COM 1A
SAN JUAN, NEW MEXICO

WELL ID#: 1525202
DO#: 83284400

OWNER#	NAME AND ADDRESS	LSE	BC	PC	REASONS	NET INTEREST %	GROSS INTEREST %
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TID/SSN: 411233483

OVERRIDING ROYALTY TOTAL:

24.687500 0.000000

ROYALTY INTEREST

03837501 STATE OF NEW MEXICO
PO BOX 1148
SANTA FE, NM 875041148
TID/SSN: 856000565

22291700	001	P	1.562500	0.000000
22231101	001	P	3.125000	0.000000
22231300	001	P	3.125000	0.000000
22231401	001	P	4.687500	0.000000
TOTAL:			12.500000	0.000000

ROYALTY TOTAL:

12.500000 0.000000

WORKING INTEREST

01913601 JOHN A PACE
2720 FAIRMOUNT
DALLAS, TX 75201
TID/SSN: 461568484

22291700	P	0.718750	1.250000
22231101	P	1.499999	2.500000
22231401	P	1.874999	3.750000
TOTAL:		4.093748	7.500000

99902101 BURLINGTON RESOURCES O&G CO
801 CHERRY ST
FORT WORTH, TX 76102
TID/SSN: 411400579

22291700	P	6.468750	11.250000
22231101	P	13.500001	22.500000
22231300	P	21.875000	25.000000
22231401	P	16.875001	33.750000
TOTAL:		58.718752	92.500000

WORKING TOTAL:

62.812500 100.000000

DIVISION ORDER TOTAL:

100.000000 100.000000