

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Tony Savoie
Address	P.O. Box 1226 Jal, N.M. 88252	Telephone No.	505-395-2116
Facility Name	Lea County Field Dept.	Facility Type	Natural Gas Gathering

Surface Owner	Charlie Bettis	Mineral Owner		State		Lease No.	
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	15	21S	37E					Lea

43'

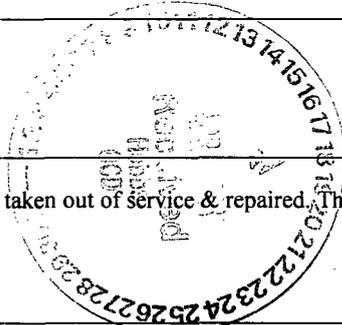
Latitude N32 28.339 Longitude W103 08.923

NATURE OF RELEASE

Type of Release	Natural Gas and crude oil	Volume of Release	71 mcf gas, 15 bbls oil	Volume Recovered	0 bbls
Source of Release	Pipeline	Date and Hour of Occurrence	Not Known	Date and Hour of Discovery	4/9/06 10:45 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required				
By Whom?	If YES, To Whom?				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
If YES, Volume Impacting the Watercourse.					

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The 16" steel gathering pipeline, operating at 22 psi developed a leak, the line was taken out of service & repaired. The normal operating pressure for this line is 20 psi to 30 psi, with a potential H2S content of 4000 ppm.



Describe Area Affected and Cleanup Action Taken.* An area measuring approximately 90ft. by 20 ft. was affected around the immediate leak area, or approximately 1800 sq. Ft. of pasture land was affected by the release. The site will be remediated as per NMOCD guidelines. The amount of the release is on this form under the volume of release, 71 mcf gas and 15 bbls of oil, none recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Tony Savoie		OIL CONSERVATION DIVISION	
Printed Name: John A. Savoie		Approved by District Supervisor:	
Title: EH&S Comp. Coord.	Approval Date:	Expiration Date:	
E-mail Address: jasavoie@sidrichgas.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 4/13/06	Phone: 505-395-2116		

* Attach Additional Sheets If Necessary

Southern Union - 21232

incident - PAC061163655/
application - PPA60611636878

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COPY
Orig. marked
4/14/06

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Surface Owner	Charlie Bettis	Mineral Owner	State
			Lease No.

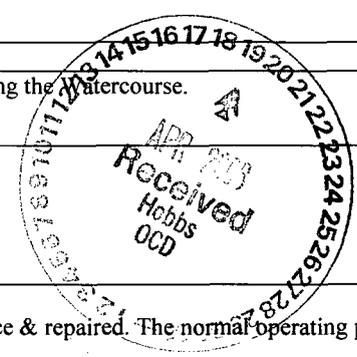
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Signature:	<i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name:	John A. Savoie	Approved by District Supervisor:	<i>Carl Beatty</i>
Title:	EH&S Comp. Coord.	Approval Date:	4-20-06
E-mail Address:	jasavoie@sidrichgas.com	Expiration Date:	ENVIRONMENTAL ENGINEER
Date: 4/13/06	Phone: 505-395-2116	Conditions of Approval:	Vertical, Delimitation incl. chloride
		Attached	<input type="checkbox"/>

* Attach Additional Sheets If Necessary

With Start Remediation 4/20/06

Check groundwater.

Tony Savoie

MF-16" Bettis Job #2006-014

Ranking Analysis

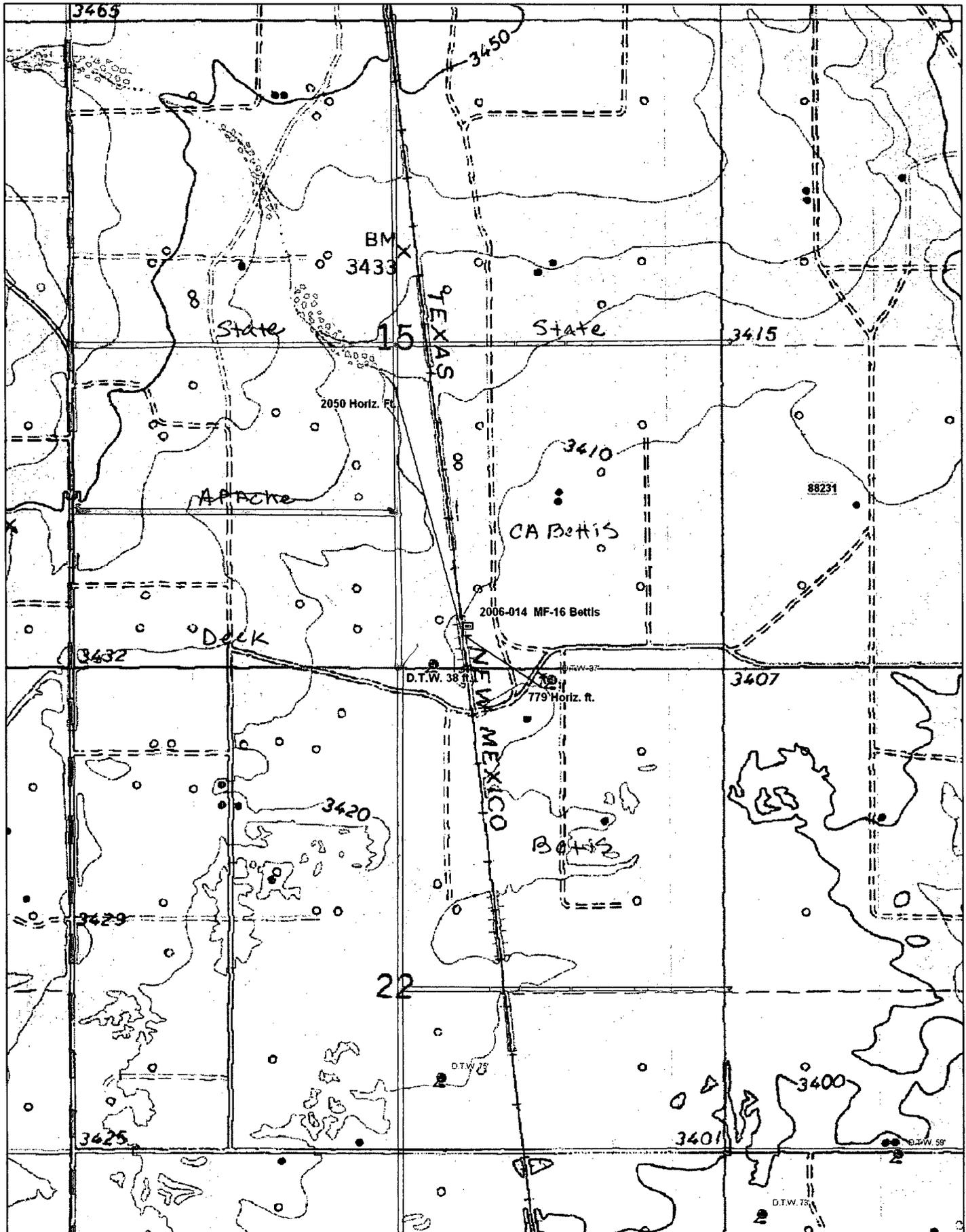
NMOCD Standards			Points
Depth to Ground Water	Greater than 100 ft.		0
Depth to Ground Water	Less than 100 ft. but greater than 50 ft.		10
Depth to Ground Water	Less than 50 ft.		20
Well Head Protection	Less than 1000 ft. from a water source, or;	Yes	20
	Less than 200 ft. from private domestic water source	No	0
Distance to Surface water body	Less than 200 Horizontal. ft.		20
Distance to Surface water body	200 to 1000 Horizontal ft.		10
Distance to Surface water body	Greater than 1000 Horizontal ft.		0
Action levels	>19	10-19	0-9
Benzene (mg/kg)	10	10	10
BTEX (mg/kg)	50	50	50
TPH (mg/kg)	100	1000	5000

Site Ranking			Points
Depth to Ground Water	38 ft.		20
Well Head Protection	779 Horiz. Ft.		20
Surface Water Body	2050 Horiz. Ft.		0
Total Ranking Score			40

Site Closure Objective	
Benzene (mg/kg)	10
BTEX (mg/kg)	50
TPH (mg/kg) "Surface"	100

Remediation Plan:

All affected soil will be excavated and stockpiled on-site. Samples will be collected to determine TPH and BTEX values. Soil exceeding the site closure objective will be hauled to the Sid Richardson Landfarm. Soil will be purchased from the landowner for back-fill.



BM 3433

State

State

APACHE

CA Bettis

Deck

2006-014 MF-16 Bettis

D.T.W. 38

D.T.W. 37

779 Horiz. ft.

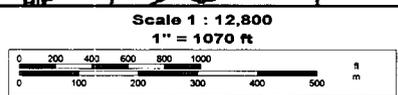
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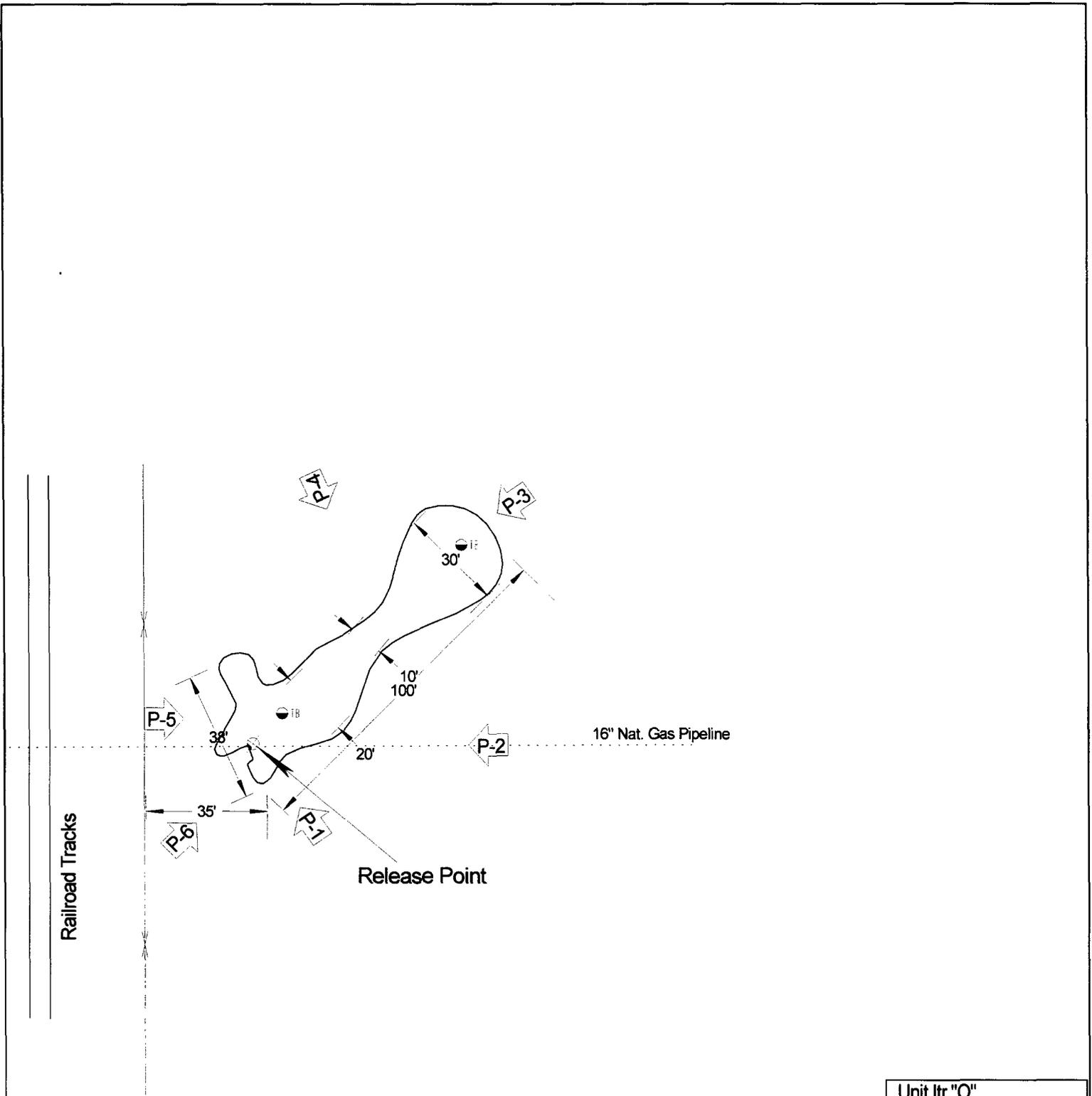
D.T.W. 76

D.T.W. 75



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www.delorme.com





Sketch, Photos and samples collected 4/12/06

Unit ltr. "O"
 Section 15
 Twns.-21 S
 Range 37E
 County-Lea, N.M.
 GPS
 Lat- 32-28.339 N
 Long-103-08.923 W

Approximate
 Scale 1"= 40' **N**

Southern Union Gas Services Lea County	SITE PLAN: MF-16" Bettis	2006-014
	Lea County Area	Figure 1

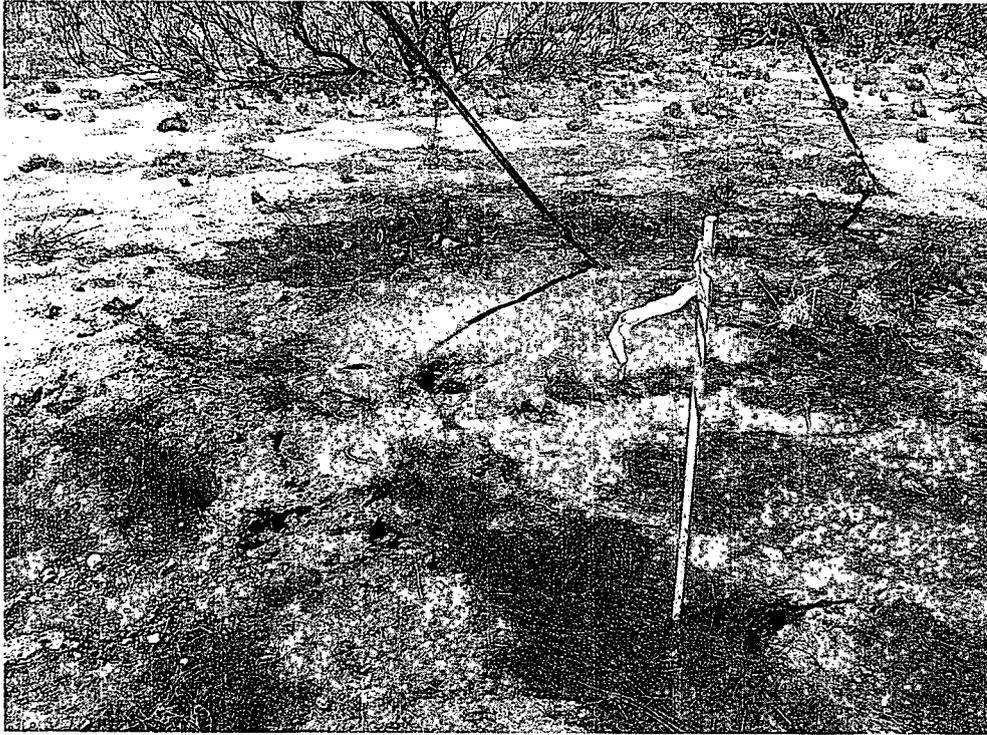


Photo 1



Photo 2

Southern Union Gas Services Site: MF-16" Bettis
Job #2006-014
Before Remediation 4/12/06

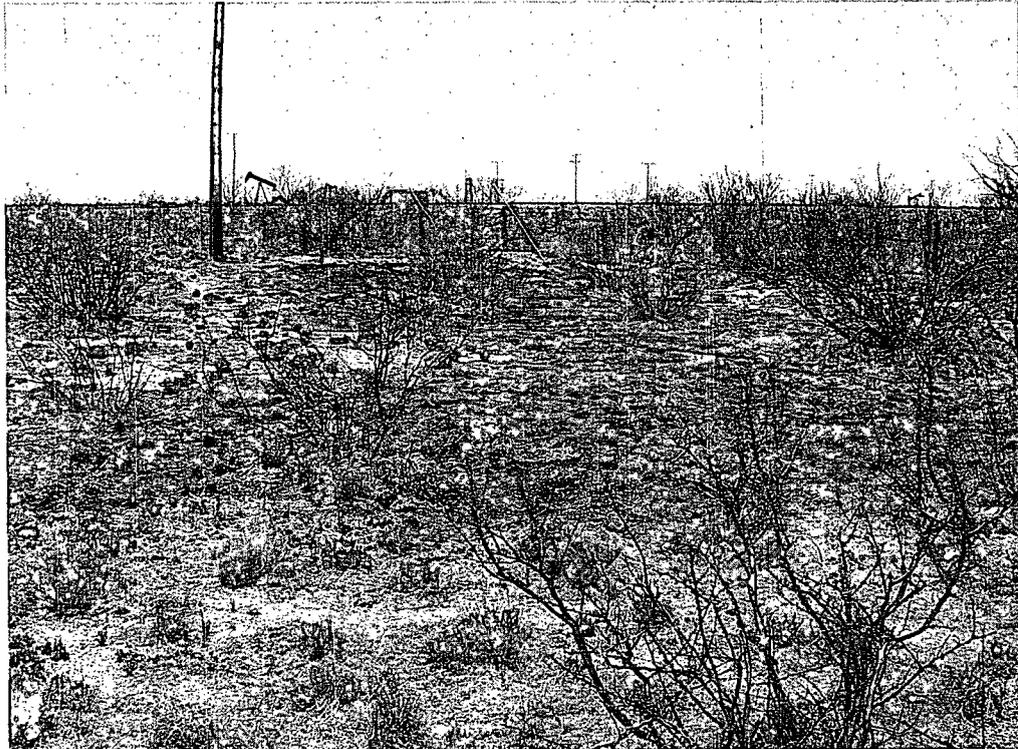


Photo 3



Photo 4

Southern Union Gas Services Site: MF-16" Bettis
Job # 2006-014
Before Remediation 4/12/06

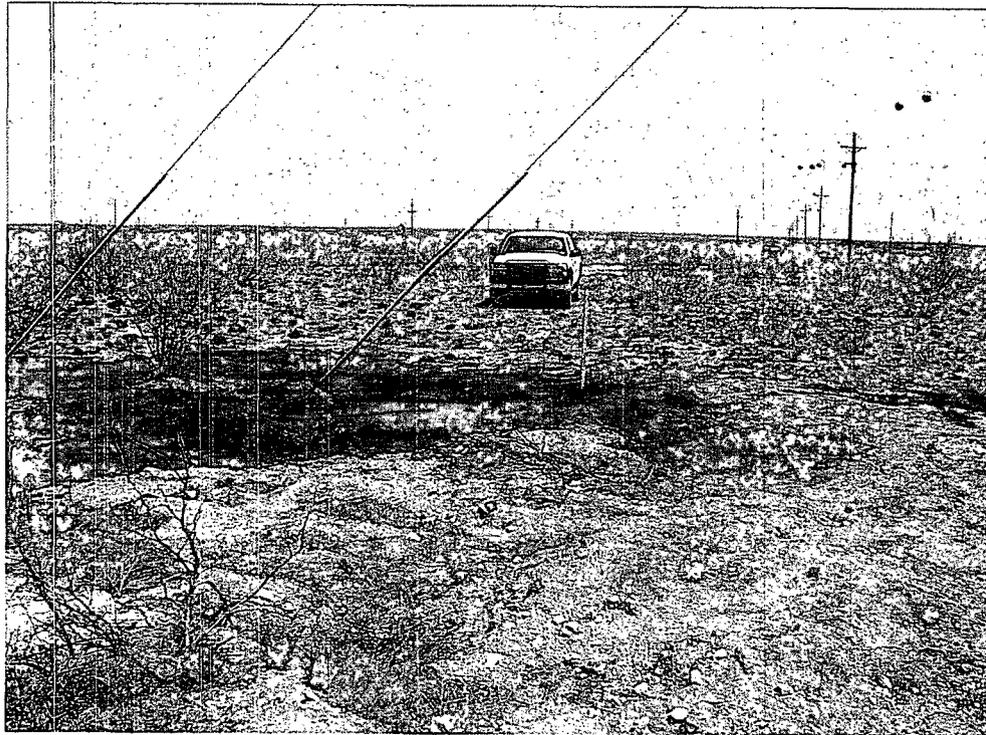


Photo 5

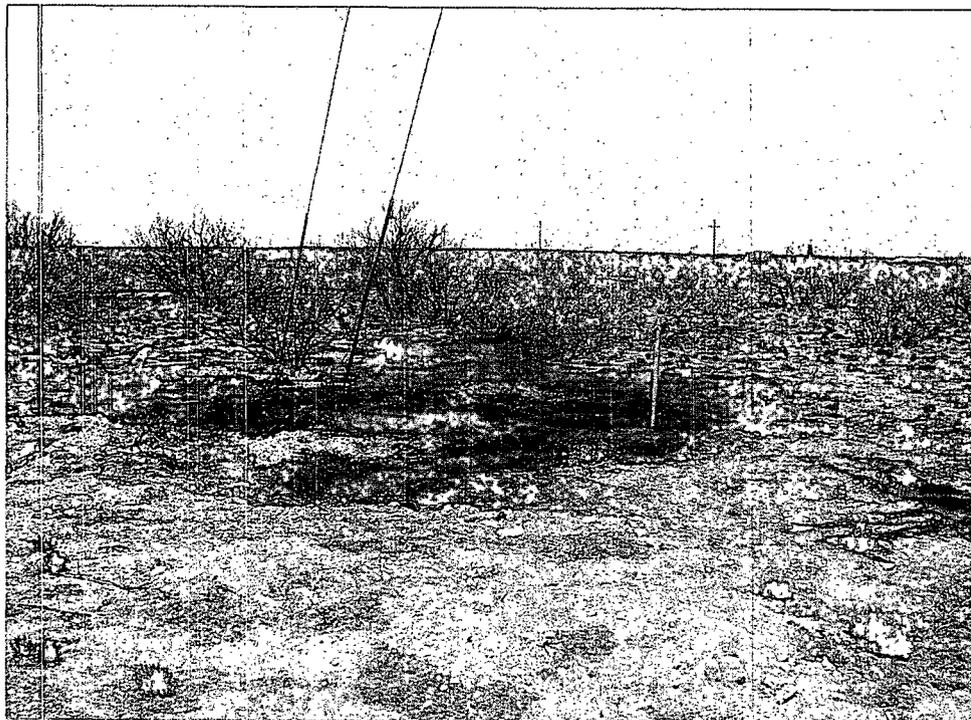


Photo 6

Southern Union Gas Services Site: MF-16" Bettis
Job # 2006-014
Before Remediation 4/12/06