

DATE IN 1/26/99	SUSPENSE 2/16/99	ENGINEER DC	LOGGED BY KW	TYPE DHC	3 +60
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

2040 South Pacheco, Santa Fe, NM 87505



2206

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☐ NSL ☐ NSP ☐ DD ☐ SD

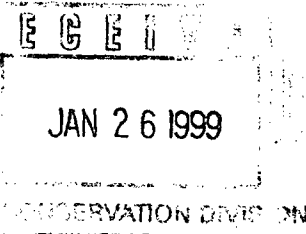
Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
811 South First St. Artesia, NM 88210-2835

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS :

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

BURLINGTON RESOURCES OIL & GAS COMPANY

PO Box 4289, Farmington, NM 87499

Operator

Address

Nye
Lease

14E
Well No.

G, Sec. 13, T30N, R11W
Unit Ltr. - Sec - Twp - Rge

San Juan
County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7366 API NO. 30-045-2446100 Federal ☒ , State , (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesa Verde 72319		Basin Dakota 71599
2. Top and Bottom of Pay Section (Perforations)	4582' - 5128'		7014' - 7194'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured	(Current) a. 442 psia @ 5015' (Original) b. 1104 psia @ 5015'	a. b.	a. 965 psia @ 7104' b. 2154 psia @ 7104'
6. Oil Gravity (°API) or Gas BTU Content	1161 Btu		1144 Btu
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: 9/24/98 Rates: 36 MCFD, 0 BOD, 0 BWD	Date: Rates:	Date: 9/24/98 Rates: 36 MCFD, 0.3 BOD) BWD
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Oil: Gas: Will supply after commingling	Oil: Gas: Will supply after commingling	Oil: Gas: Will supply after commingling

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☒ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No
11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No
13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No
15. NMOCD Reference Cases for Rule 303(D) Exceptions ORDER NO(S). _____
16. ATTACHMENTS:
* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of all offset operators.
* Notification list of working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.M. Pippin TITLE Production Engineer DATE 01-25-99

TYPE OR PRINT NAME P.M. Pippin TELEPHONE NO. (505) 326-9700

All distances must be from the corner boundaries of the Section

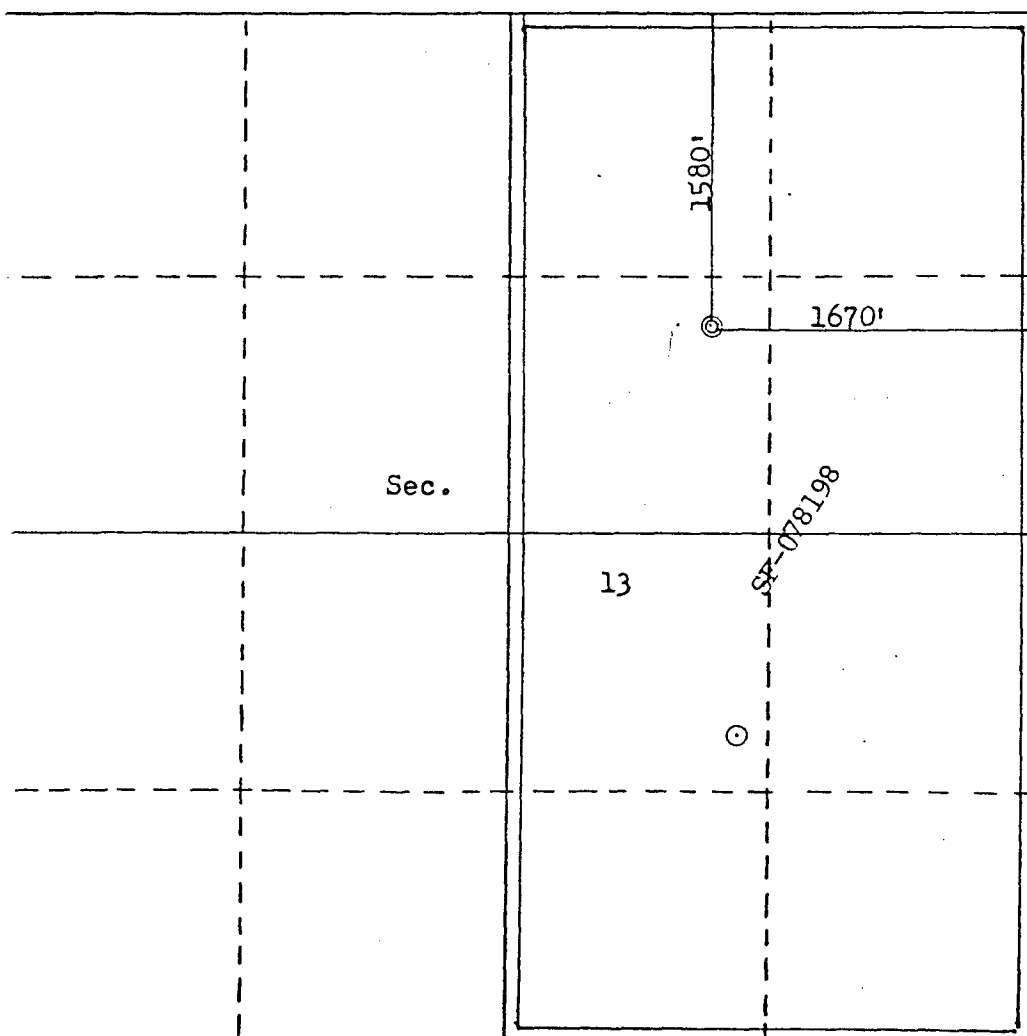
Lease			Well No.		
SOUTHLAND ROYALTY COMPANY			NYE		
14-E					
Init Letter	Section	Township	Range	County	
G	13	30N	11W	San Juan	
Actual Footage Location of Well:					
1580		feet from the North line and		1670	
feet from the East line					
round Level Elev.	Producing Formation	Pool		Dedicated Acreage:	
6091	Dakota - Mesa Verde	Basin - Blanco		320	
				Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Curtis C. Parsons

Name

Curtis C. Parsons

Position

District Engineer

Company

Southland Royalty Company

Date

April 16, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 29, 1980

Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr, Jr.
Fred B. Kerr, Jr.

Certified

3950

320 600 800 1200 1600 2000 2400 2800 3200 3600 4000 4400 4800 5200 5600 6000

Nye #14E
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method

Version 1.0 3/13/94

Mesaverde		Dakota	
<u>MV-Current</u>		<u>DK-Current</u>	
GAS GRAVITY	0.68	GAS GRAVITY	0.663
COND. OR MISC. (C/M)	M	COND. OR MISC. (C/M)	M
%N2	0.13	%N2	0.20
%CO2	1.69	%CO2	1.47
%H2S	0	%H2S	0
DIAMETER (IN)	4.95	DIAMETER (IN)	3.476
DEPTH (FT)	5015	DEPTH (FT)	7104
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	143	BOTTOMHOLE TEMPERATURE (DEG F)	178
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	391	SURFACE PRESSURE (PSIA)	812
BOTTOMHOLE PRESSURE (PSIA)	441.7	BOTTOMHOLE PRESSURE (PSIA)	965.3
<u>MV-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	0.68	GAS GRAVITY	0.663
COND. OR MISC. (C/M)	M	COND. OR MISC. (C/M)	M
%N2	0.13	%N2	0.20
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FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	965	SURFACE PRESSURE (PSIA)	1780
BOTTOMHOLE PRESSURE (PSIA)	1103.6	BOTTOMHOLE PRESSURE (PSIA)	2154.4

WYB : 14E : 53635-1 DAKOTA

Prop 369 *

• OIL
• OIL/GAS
• GAS
• WATER

100
1000
1000
1000

10
100
100
100

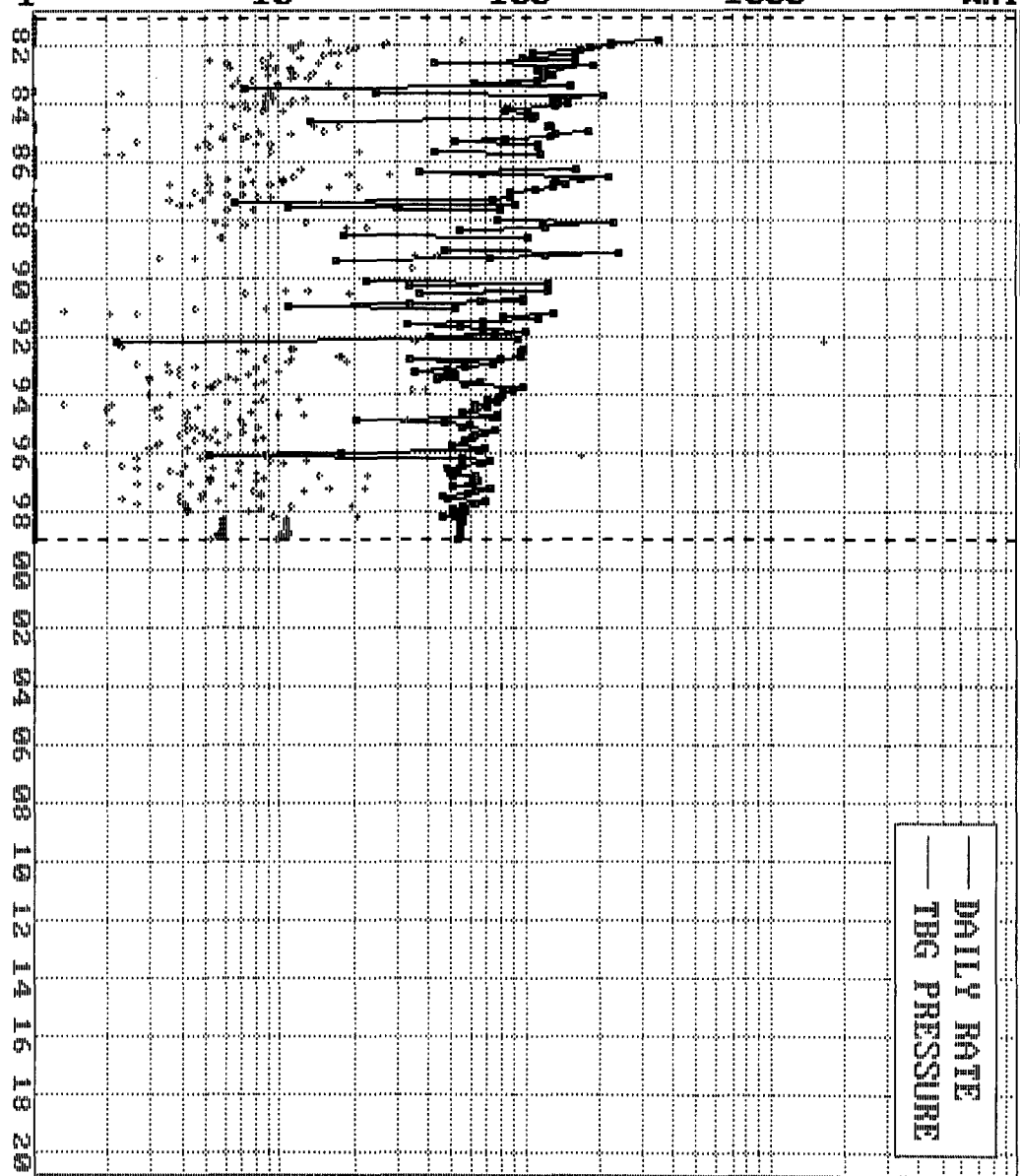
1
10
10
10

0.1
1
1
1

— DAILY RATE
— TBG PRESSURE

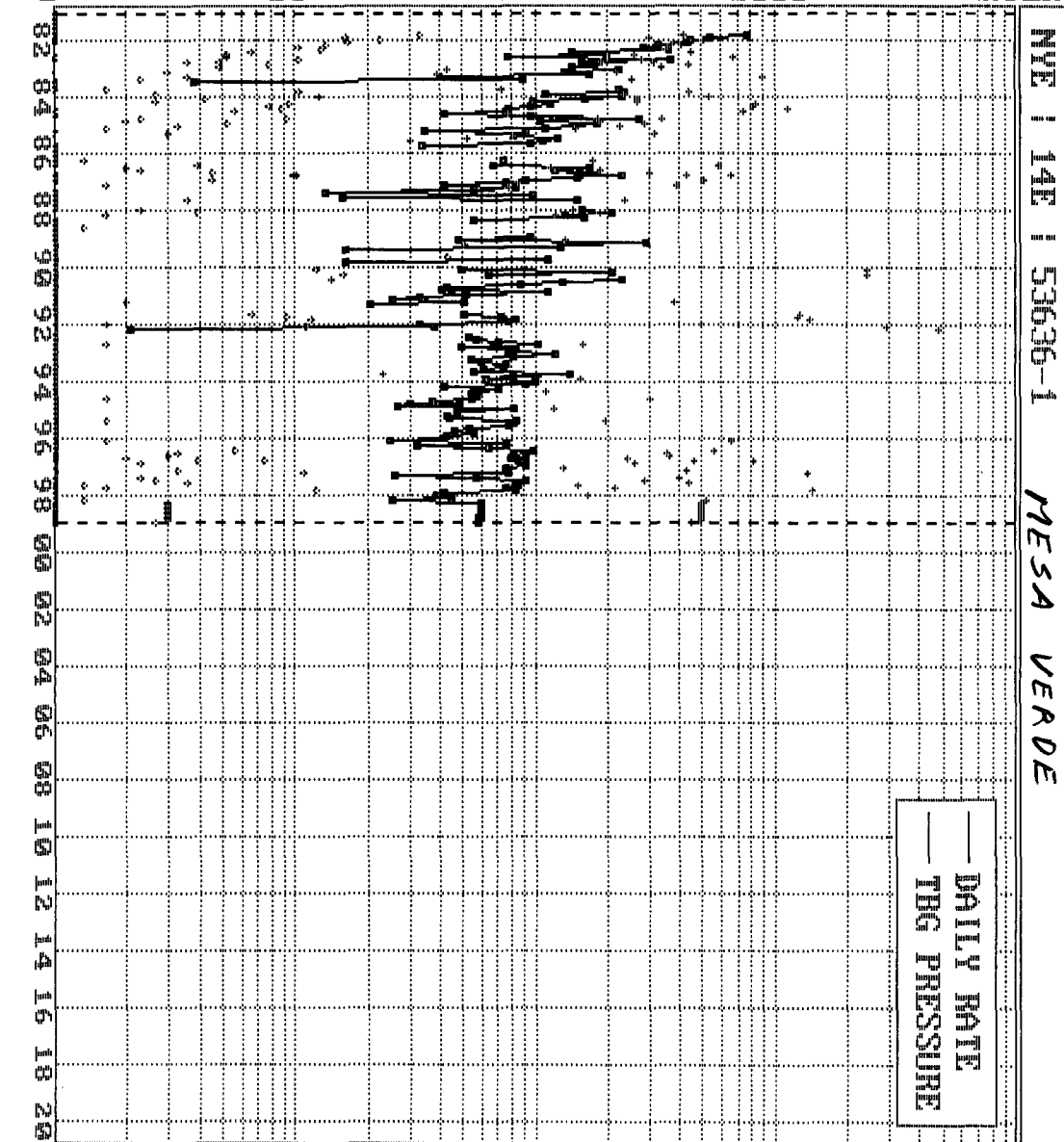
○ * WATER Bbls/d
● • GAS Mcf/d
○ • OIL/GAS Bbl/M
○ • OIL Bbl/d

RateTime
Semi Log



Major = GAS

0.1 1 10 100 Mcf OIL
 0.01 0.1 1 10 OIL/GAS
 1 10 100 1000 GAS
 1 10 100 1000 WATER



Prop 370 *

☐ WATER Bbls/d
☒ GAS Mcf/d
☐ OIL/GAS Bbl/M
☐ OIL Bbl/d

☒ RateTime
☒ Semi Log

Major = GAS

Page No.: 1
Print Time: Thu Oct 08 11:07:56 1998
Property ID: 369
Property Name: NYE | 14E | 53635-1 **Dakota**
Table Name: S:\ARIES\KLMWORK\TEST.DBF

<u>--DATE--</u>	<u>---CUM GAS--</u>	<u>M SIWHP</u>
	Mcf	Psi

04/07/81	0	1768.0 Initial
11/17/81	17529	1183.0
06/24/82	51486	956.0
04/01/83	86578	914.0
05/15/85	159807	860.0
07/20/88	246410	892.0
11/11/90	281341	936.0
06/03/92	315451	932.0
05/19/93	339034	646.0
8/31/98	448411	800 Based on Pressure vs Cum GAS Curve

Page No.: 2

Print Time: Thu Oct 08 11:07:56 1998

Property ID: 370

Property Name: NYE | 14E | 53636-1 MESA VERDE

Table Name: S:\ARIES\KLMWORK\TEST.DBF

--DATE--	---CUM GAS--	M SIWHP
	Mcf	Psi

09/30/80	0	953.0 Initial
----------	---	---------------

11/17/81	40506	679.0
----------	-------	-------

06/24/82	108049	551.0
----------	--------	-------

04/01/83	159585	521.0
----------	--------	-------

07/11/84	207289	549.0
----------	--------	-------

05/15/85	242501	513.0
----------	--------	-------

08/20/86	271483	532.0
----------	--------	-------

10/04/89	354589	477.0
----------	--------	-------

10/15/91	397499	899.0
----------	--------	-------

11/18/91	402795	887.0
----------	--------	-------

05/19/93	436647	412.0
----------	--------	-------

8/31/98	554031	379 Based on Pressure vs Cum Gas Curve
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Nye #14E
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Mesaverde		Dakota	
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FARMINGTON

ANNUAL PRODUCTION FOR 53636

PHS020M1

NYE 14E

BLANCO MESAVERDE (PRORATED GAS FIELD MESAVERDE ZONE

===== OIL CUM =====

===== GAS CUM =====

===== WATER CUM =====

PC DATE

BBLs

PC DATE

MCF

DATE

BBLs

```
=====
YEAR      OIL      OIL CUM      GAS      GAS CUM      WATER      WATER CUM
1991      95      1333      13717     403809
1992      42      1375      18460     422269
1993       4      1379      29734     452003
1994      10      1389      19959     471962
1995       5      1394      20339     492301
1996      89      1483      27734     520035
1997     120      1603      24908     544943
1998       4      1607       9088     554031
=====
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POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION

ENTER - CONTINUES ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF6 - RETURN TO WELL-INFO DISPLAY

PF9 - ANNUAL INJECTION DISPLAY

PF10 - HELP INFORMATION

FARMINGTON

1998 MONTHLY PRODUCTION FOR 53636

PHS030M1

NYE 14E

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

			DAYS =====		OIL =====		=====		GAS =====					
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F	31	02			01	1391	31	1130	15.025			
2	2	F	28	02	4		01	778	28	1130	15.025			
3	2	F	31	02			01	1720	31	1130	15.025			
4	2	F	25	02			01	799	25	1123	15.025			
5	2	F	31	02			01	1219	31	1123	15.025			
6	2	F	30	02			01	954	30	1123	15.025			
7	2	F	31	02			01	1284	31	1123	15.025			
8	2	S	25	02			01	943	25	1123	15.025			
9														
10														
11														
12														

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 10/03/98

FARMINGTON

ANNUAL PRODUCTION FOR 53635

PHS020M1

NYE 14E

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

===== OIL CUM =====

===== GAS CUM =====

===== WATER CUM =====

PC DATE

BBLs

PC DATE

MCF

DATE

BBLs

```

=====
YEAR      OIL      OIL CUM      GAS      GAS CUM      WATER      WATER CUM
1991       26       2425      24941     306618
1992      292       2717      22139     328757
1993      229       2946      23158     351915
1994      142       3088      23765     375680
1995      121       3209      21532     397212
1996      199       3408      19677     416889
1997      205       3613      21227     438116
1998       87       3700      10295     448411
=====

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POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION

ENTER - CONTINUES ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF6 - RETURN TO WELL-INFO DISPLAY

PF9 - ANNUAL INJECTION DISPLAY

PF10 - HELP INFORMATION

FARMINGTON

1998 MONTHLY PRODUCTION FOR 53635

PHS030M1

NYE 14E

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

DAYS =====					OIL =====			=====			GAS =====				
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C	
1	2	F	31	02			01	1600	31	1130	15.025				
2	2	F	28	02	29		01	1413	28	1130	15.025				
3	2	F	31	02	14		01	1659	31	1130	15.025				
4	2	F	25	02	13		01	1443	25	1130	15.025				
5	2	F	31	02	10		01	1297	31	1130	15.025				
6	2	F	30	02	2		01	1059	30	1130	15.025				
7	2	F	31	02	11		01	982	31	1130	15.025				
8	2	S	25	02	8		01	842	25	1143	15.025				
9															
10															
11															
12															

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

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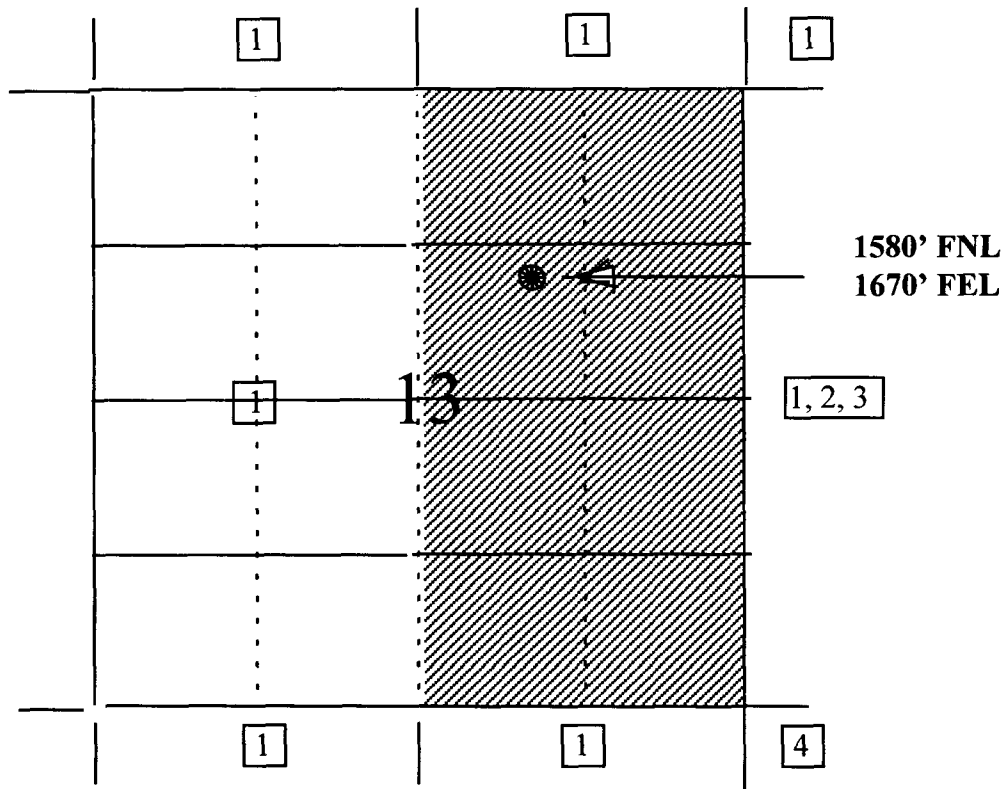
PRS 10/03/98

BURLINGTON RESOURCES OIL AND GAS COMPANY

**Nye #14E
OFFSET OPERATOR \ OWNER PLAT
Downhole Commingle**

Mesaverde / Dakota Formations Well

Township 30 North, Range 11 West

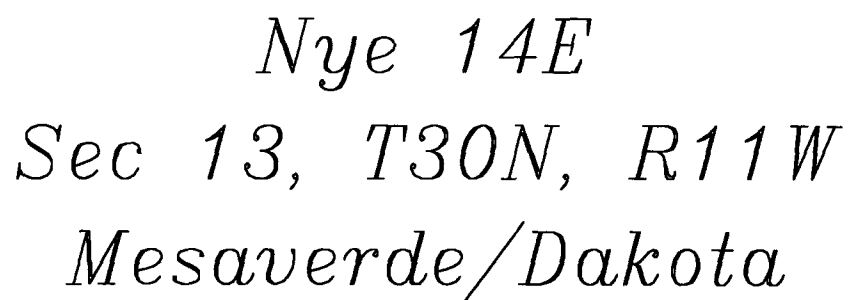


1) Burlington Resources

2) Four Star Oil & Gas Company
c/o Texaco Exploration & Production Inc.
ATTN: Rocky D. Holly
Post Office Box 2100
Denver, CO 80201

3) Curtis J. Little
P.O. Box 1258
Farmington, NM 87499-1258

4) Amoco Production Company
San Juan Operation Center
200 Amoco Court
Farmington, NM 87401



NYE #14E MESAVERDE/DAKOTA COMMINGLE

<u>ZONE</u>	<u>INT TYPE</u>	<u>NAME</u>			
DK	GW	CONOCO INC	DK	ORRI	THERESA B ATLASS LIVING TRUST
DK	NWI	BURLINGTON RESO O&G (SJB/PBT)	DK	ORRI	THOMAS E WILLIAMS JR
DK	NWI	CONOCO INC	DK	ORRI	UNITED PIPE SUPPLY CO
DK	ORRI	AMOCO PRODUCTION COMPANY	DK	ORRI	W B ULMER JR
DK	ORRI	BARBARA BERNSTEIN	DK	ORRI	WILLIAM CARLISLE KIMPLE
DK	ORRI	BILLIE-DALE NEWBRO WILLIAMS	DK	ORRI	WILLIAM HALL NEWBRO JR
DK	ORRI	BRADFORD L KIMPLE	DK	RI	MINERALS MANAGEMENT SERVICE
DK	ORRI	CARROLL D BRANYON	<u>ZONE</u>	<u>INT TYPE</u>	<u>NAME</u>
DK	ORRI	CHARLES H BRADSHAW	MV	ORRI	AMOCO PRODUCTION COMPANY
DK	ORRI	CLETUS ODEAN WILLIAMS	MV	ORRI	BARBARA BERNSTEIN
DK	ORRI	DALAL FAHD AL-SOURGI	MV	ORRI	BILLIE-DALE NEWBRO WILLIAMS
DK	ORRI	DAVID G NEWBRO	MV	ORRI	BRADFORD L KIMPLE
DK	ORRI	DORIS WALDMAN	MV	NWI	BURLINGTON RESO O&G (SJB/PBT)
DK	ORRI	ELIZABETH A JOHNSON	MV	NWI	BURLINGTON RESOURCES O&G CO
DK	ORRI	ELLIS W DARBY	MV	ORRI	CARROLL D BRANYON
DK	ORRI	EST LOUIS T KIMPLE DECD	MV	ORRI	CHARLES H BRADSHAW
DK	ORRI	EUGENE DEBOGORY ESTATE	MV	ORRI	CLETUS ODEAN WILLIAMS
DK	ORRI	EVELYN SMITH	MV	ORRI	DAVID G NEWBRO
DK	ORRI	FIRST PRESBYTERIAN CHURCH	MV	ORRI	DORIS WALDMAN
DK	ORRI	FORGOTSON FAM PTSHP R/E	MV	ORRI	ELIZABETH A JOHNSON
DK	ORRI	FRANKLIN NEWBRO	MV	ORRI	ELLIS W DARBY
DK	ORRI	GAYNOR NEWBRO WILLSON	MV	ORRI	EST LOUIS T KIMPLE DECD
DK	ORRI	GLADYS K VERRILL TRUST	MV	ORRI	EUGENE DEBOGORY ESTATE
DK	ORRI	H W SMITH ESTATE	MV	ORRI	FIRST PRESBYTERIAN CHURCH
DK	ORRI	ILENE GROSS	MV	ORRI	FRANKLIN NEWBRO
DK	ORRI	J BURTON VETETO	MV	ORRI	GAYNOR NEWBRO WILLSON
DK	ORRI	JAMES M FORGOTSON III	MV	ORRI	GLADYS K VERRILL TRUST
DK	ORRI	JAMES M FORGOTSON JR	MV	ORRI	ILENE GROSS
DK	ORRI	JEAN B JR & ALINE G MILLER TR	MV	ORRI	JEAN B JR & ALINE G MILLER TR
DK	ORRI	JIM L SHARP	MV	ORRI	KAREN KIMPLE NOBREGA
DK	ORRI	JULIE ANN ANTWEIL TRUST	MV	ORRI	KEYS M ARNOLD
DK	ORRI	KAREN KIMPLE NOBREGA	MV	ORRI	LOUIE T KIMPLE TR
DK	ORRI	KEYS M ARNOLD	MV	ORRI	LOUIS DREYFUS NATURAL GAS CORP
DK	ORRI	LOUIE T KIMPLE TR	MV	ORRI	LOUIS T KIMPLE JR EST
DK	ORRI	LOUIS DREYFUS NATURAL GAS CORP	MV	ORRI	MARATHON OIL COMPANY
DK	ORRI	LOUIS T KIMPLE JR EST	MV	ORRI	MELVIN A ASTRAHAN
DK	ORRI	MARATHON OIL COMPANY	MV	RI	MINERALS MANAGEMENT SERVICE
DK	ORRI	MELVIN A ASTRAHAN	MV	ORRI	PALMER L LONG
DK	ORRI	PALMER L LONG	MV	ORRI	PAUL AND LAURA ALBRIGHT
DK	ORRI	PAUL AND LAURA ALBRIGHT	MV	ORRI	PERRY M BERKE
DK	ORRI	PERRY M BERKE	MV	ORRI	PRISCILLA ANN MILBURN
DK	ORRI	PRISCILLA ANN MILBURN	MV	ORRI	ROBERT W ULMER
DK	ORRI	ROBERT W ULMER	MV	ORRI	SCOTT A ARNOLD III
DK	ORRI	SCOTT A ARNOLD III	MV	ORRI	SCOTT C KIMPLE
DK	ORRI	SCOTT C KIMPLE	MV	ORRI	SHEFFIELD GORDON REVOCABLE TR
DK	ORRI	SELMA MILLER FORGOTSON ESTATE	MV	ORRI	STEVEN H GORDON
DK	ORRI	SHEFFIELD GORDON REVOCABLE TR	MV	ORRI	SUZANNE MARTHA NEWBRO
DK	ORRI	SINGER BROS	MV	ORRI	SYRIL ANN JAMES
DK	ORRI	STEVEN H GORDON	MV	ORRI	THERESA B ATLASS LIVING TRUST
DK	ORRI	SUZANNE MARTHA NEWBRO	MV	ORRI	W B ULMER JR
DK	ORRI	SYRIL ANN JAMES	MV	ORRI	WILLIAM CARLISLE KIMPLE
				ORRI	WILLIAM HALL NEWBRO JR