

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources **MAY 09 2018**

Form C-141  
Revised April 3, 2017

Oil Conservation Division  
1220 South St. Francis Dr. **DISTRICT II-ARTESIA O.C.D.**  
Santa Fe, NM 87505  
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**NAB1813451687**

**OPERATOR**

Initial Report  Final Report

Name of Company <b>Devon Energy Production Company 0137</b>		Contact <b>Wesley Ryan, Production Foreman</b>
Address <b>6488 Seven Rivers Hwy Artesia, NM 88210</b>		Telephone No. <b>575-748-3371</b>
Facility Name <b>Cotton Draw Unit 153H</b>		Facility Type <b>Oil</b>
Surface Owner <b>Federal</b>	Mineral Owner <b>Federal</b>	API No. <b>30-015-38535</b>

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	3	25S	31E					Eddy

Latitude 32.166134 Longitude 103.764013 NAD83

**NATURE OF RELEASE**

Type of Release <b>Produced Water &amp; Oil</b>	Volume of Release <b>22.05bbbls produced water &amp; 7.47bbbls oil</b>	Volume Recovered <b>22.05bbbls produced water &amp; 7.47bbbls oil</b>
Source of Release <b>Water tank</b>	Date and Hour of Occurrence <b>April 26, 2018 @ 5:00 PM MST</b>	Date and Hour of Discovery <b>April 26, 2018 @ 5:00 PM MST</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>NMOCD-Mike Bratcher &amp; Crystal Weaver BLM-Shelly Tucker</b>	
By Whom? <b>Mike Shoemaker</b>	Date and Hour <b>April 27, 2018 @ 2:39 PM MST</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>N/A</b>	

If a Watercourse was Impacted, Describe Fully.\*  
**N/A**

Describe Cause of Problem and Remedial Action Taken.\* **Transfer pump went down on high discharge causing the produced water tanks overfilled and release fluids. The transfer pump was restarted and the wells were shut in.**

Describe Area Affected and Cleanup Action Taken.\*  
**Approximately 22.05bbbls produced water & 7.47bbbls oil were released into the lined SPCC containment ring. A vacuum truck was dispatched and all 22.05bbbls produced water and 7.47bbbls oil were recovered from the lined containment. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <b>Michael Shoemaker</b>		<b>OIL CONSERVATION DIVISION</b>	
		Approved by Environmental Specialist <b>[Signature]</b>	
Printed Name: <b>Michael Shoemaker</b>		Approval Date: <b>5/14/18</b>	Expiration Date: <b>N/A</b>
Title: <b>Environmental Professional</b>		Conditions of Approval: <b>FINAL</b>	
E-mail Address: <b>mike.shoemaker@dvn.com</b>		Attached <input checked="" type="checkbox"/> <b>22P-4743</b>	
Date: <b>5/10/18</b> Phone: <b>575.748.3371</b>			

\* Attach Additional Sheets If Necessary

# Cotton Draw Unit 153H Battery

22.05bbls pw& 7.47 bbls oil\_4.26.18



This map is for illustrative purposes only and is neither a legally recorded map nor survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

WGS\_1984\_Web\_Mercator\_Auxiliary\_Sphere  
Prepared by: Michael Shoemaker  
Map is current as of: 10-May-2018



Miles

0 0.00 0.01 0.02 1:889



53, T255, R31E

22.05 bbls pw & 7.47 bbls oil

## Bratcher, Mike, EMNRD

---

**From:** Shoemaker, Mike <Mike.Shoemaker@dvn.com>  
**Sent:** Friday, April 27, 2018 2:39 PM  
**To:** Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Shelly Tucker (stucker@blm.gov)  
**Cc:** Fulks, Brett  
**Subject:** Cotton Draw Unit 153H (API #30-015-38535)

Good Afternoon,

Devon identified the following release at approximately 5:00 PM MST on 04/26/18.

1. Cotton Draw Unit 153H (API #30-015-38535)
  - a. The produced water tanks overflowed and released approximately 29.52 bbls of mixed fluid (22.05 bbls PW and 7.47 bbls Oil) into the lined secondary containment. All fluid was recovered.

A C-141 will be prepared and submitted with GPS coordinates of the area affected.

Thanks,

**Mike Shoemaker**  
EHS Representative

**Devon Energy Corporation**  
6488 Seven Rivers Highway  
Artesia, New Mexico 88210  
575-746-5566 Office  
575-513-5035 Mobile



Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.