

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

JUL 23 2018

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
DISTRICT II-ARTESIA OGD with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1821142740

10137

OPERATOR

Initial Report Final Report

Name of Company	Devon Energy Production Company	Contact	Steve McGlasson, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575-748-3371
Facility Name	Capella 14 Federal Com IH	Facility Type	Oil

Surface Owner	Federal	Mineral Owner	Federal	API No.	30-015-39416
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	14	19S	31E					Eddy

Latitude_32.667258_ Longitude_103.834475_ NAD83

NATURE OF RELEASE

Type of Release	Oil	Volume of Release	.03BBLS	Volume Recovered	0BBLS
Source of Release	Oil dump valve	Date and Hour of Occurrence	July 3, 2018 @ 11:15 AM MST	Date and Hour of Discovery	July 3, 2018 @ 11:15 AM MST
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	BLM-Shelly Tucker OCD-Mike Bratcher & Crystal Weaver		
By Whom?	Mike Shoemaker, EHS Professional	Date and Hour	July 3, 2018 MST @ 4:07 PM MST		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
A dump valve on the 2 phase separator plugged up causing the vessel to fill up and put fluid out the supply gas line and sent it to the combustor. The fluid came out the combustor pilot line causing a small release and fire around the pilot and at the base of the unit on the pad surface. The fire went out when the gas was turned off.

Describe Area Affected and Cleanup Action Taken.*
Approximately .03 bbls of oil was released on the location and misted as an overspray onto the adjacent pasture. 0 bbls were recovered. An environmental contractor will be called in to assist with delineation and remediation efforts.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Dana DeLaRosa		OIL CONSERVATION DIVISION	
Printed Name: Dana DeLaRosa		Approved by Environmental Specialist: <i>Mike Bratcher</i>	
Title: Field Admin Support	Approval Date: 7/24/18	Expiration Date: N/A	
E-mail Address: dana.delarosa@devon.com	Conditions of Approval: <i>See attached</i>		Attached: <input checked="" type="checkbox"/> <i>APP-4874</i>
Date: 7/23/2018	Phone: 575.746.5594		

* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 7/23/2018 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-487C has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in ARTESIA on or before 8/23/2018. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From: DeLaRosa, Dana <Dana.DeLaRosa@dvn.com>
Sent: Monday, July 23, 2018 9:35 AM
To: Bratcher, Mike, EMNRD; Tucker, Shelly; Weaver, Crystal, EMNRD
Cc: Fulks, Brett; Shoemaker, Mike
Subject: Capella 14 Fed Com 1H_03bbbls oil_Fire_7.3.2018
Attachments: Capella 14 Fed Com 1H_03bbbls oil_Fire_7.3.2018_Intial C141 (002).doc; Capella 14 Fed Com 1H_03bbbls oil_Fire_7.3.2018_GIS Image.pdf

Good Morning,

Attached you will find the C141 for the .03bbbls oil and fire that occurred at the Capella 14 Fed Com 1H on 7.3.2018. The red dot on the GIS image represents an approximate origin of release.

Thank you,

Dana DeLaRosa

Field Admin Support
Production
A-Schedule

Devon Energy Corporation
PO Box 250
Artesia, NM 88211
575 746 5594



Devon - Internal

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Bratcher, Mike, EMNRD

From: Shoemaker, Mike <Mike.Shoemaker@dvn.com>
Sent: Tuesday, July 3, 2018 4:07 PM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Shelly Tucker (stucker@blm.gov)
Cc: Fulks, Brett
Subject: [REDACTED]

Devon had the following release occur at 11:15 AM MST on 07/03/18. The incident is described below.

1. Capella 14 Federal Com 1H (API # 30-015-39416)
 - a. A dump valve on the 2 phase separator plugged up causing the vessel to fill up and put fluid out the supply gas line and sent it to the combustor. The fluid came out the combustor pilot line causing a small release and fire around the pilot and at the base of the unit on the pad surface. The fire went out when the gas was turned off. The fire and release were contained to the well pad surface. Approximately 0.03 bbls of oil was released. 0 bbls recovered.

A C-141 will be prepared and submitted with GPS coordinates of the area affected.

Thanks,

Mike Shoemaker
EHS Representative

Devon Energy Corporation
6488 Seven Rivers Highway
Artesia, New Mexico 88210
575-746-5566 Office
575-513-5035 Mobile

[REDACTED]

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