



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pVF1824052511

3RP - 1067

Hilcorp San Juan, LP

3R-1067

HilCorp

**Navajo Tribal
H 13 WTS**

08/2018

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Hilcorp Energy Company	Contact Jennifer Deal
Address 382 Road 3100 Aztec, NM 87410	Telephone No. (505) 324-5128
Facility Name Navajo Tribal H 13 WTS	Facility Type Gas Well

Surface	Mineral Owner	API No.
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LOCATION OF RELEASE

Unit Letter	Section 13	Township 29N	Range 14W	Feet from the 1830	North/South Line South	Feet from the 1830	East/West Line West	County San Juan County
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Latitude 36.7241647 Longitude -108.263221 NAD27

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 8bbls	Volume Recovered 5bbls
Source of Release Produced Water Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 8/7/2018 @ 11:30am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

NMOCD
AUG 23 2018

Describe Cause of Problem and Remedial Action Taken.*
Operator discovered water leaking from tank valve. He immediately isolated the tank and called to have water tank drained and replaced valve. Leak in tank valve was due to corrosion.

DISTRICT III

Describe Area Affected and Cleanup Action Taken.*
Hilcorp Energy Company used a vac truck to recover 5bbls of produced water. The berm area is lined with a plastic liner and appeared to be in excellent condition.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jennifer Deal	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 8/27/18	Expiration Date:
E-mail Address: jdeal@hilcorp.com	Conditions of Approval:	Attached <input checked="" type="checkbox"/>
Date: 8/17/2018 Phone: (505) 324-5128		

* Attach Additional Sheets If Necessary

DENIED

BY: Vanessa Fields
DATE: 8/27/18 (505) 334-6178 Ext. 119

Fields, Vanessa, EMNRD

From: Fields, Vanessa, EMNRD
Sent: Friday, August 24, 2018 10:52 AM
To: 'Jennifer Deal'
Cc: 'Mike Murphy'; 'Ramon Florez'; 'Paul Kelloff Jr'; 'nnepauc@frontiernet.net'; 'whitney thomas (l1thomas@blm.gov)'; Smith, Cory, EMNRD; 'Matt Henderson'
Subject: RE: C-141 - Navajo Tribal H 13 WTS

Good morning Jennifer,

The OCD received the initial and final C-141 for the Navajo Tribal H 13 WTS for the 8 BBL release of produced water. The C-141 is denied for not following 19.15.29.11.

19.15.29.11 SITE ASSESSMENT/CHARACTERIZATION:

(5) Soil/waste characteristics. The responsible party must determine the lateral and vertical extents of soil contamination, as follows.

(a) If the release occurred within a lined containment area, the responsible party must demonstrate liner integrity after affected material is removed and the affected area of the liner is exposed and provide:

(i) certification on form C-14 I that the responsible party has visually inspected the liner where the release occurred and the liner remains intact and had the ability to contain the leak in question; and

(ii) at least two business days' notice to the appropriate division district office before conducting the liner inspection.

(b) If the responsible party is unable to demonstrate liner integrity or the release occurred outside of a lined containment area, the responsible party must delineate the release horizontally and vertically using Table I of 19.15.29.12 NMAC constituents or as required by Subparagraph (e) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC based on the type of release.

Please submit a new C-141 and provide two business day's notification to the OCD to inspect the integrity of the liner.

Thank you,

Vanessa Fields
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 119
Cell: (505) 419-0463
vanessa.fields@state.nm.us

From: Fields, Vanessa, EMNRD
Sent: Tuesday, August 21, 2018 7:25 AM
To: 'Jennifer Deal' <jdeal@hilcorp.com>; 'nnepauc@frontiernet.net' <nnepauc@frontiernet.net>; whitney thomas