

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



November 9, 2018

Surface Commingling Order PLC-522

Devon Energy Production Company, LP
Attention: Ms. Erin Workman

Pursuant to your application received on October 19, 2018, Devon Energy Production Company, LP (OGRID 6137) is hereby authorized to surface commingle oil and gas production and off lease-measure from the following pools located in Township 26 South, Range 34 East, NMPM, Lea County, New Mexico;

WC-025 G-08 S263412K; BONE SPRING (96672)
JABALINA; WOLFCAMP, SOUTHWEST (96776)

and from the following diversely owned federal wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: Pending Mean Green 23 35 Federal Com Well No. 3H Federal Communitization Agreement
Description: E/2 SE/4 of Section 23, E/2 E/2 of Section 26, and Lot1/ Unit H and NE/4 NE/4 (NE equivalent) of Section 35
Wells: Mean Green 23 35 Federal Com Well No. 3H API 30-025-44597
Mean Green 23 35 Federal Com Well No. 4H API 30-025-44598
Pool: WC-025 G-08 S263412K; Bone Spring

Lease: Pending Mean Green 23 35 Federal Com Well No. 3H Federal Communitization Agreement
Description: E/2 SE/4 of Section 23, E/2 E/2 of Section 26, and Lot1/ Unit H and NE/4 NE/4 (NE equivalent) of Section 35
Wells: Mean Green 23 35 Federal Com Well No. 1H API 30-025-44595
Mean Green 23 35 Federal Com Well No. 2H API 30-025-44596
Pool: Jabalina; Wolfcamp, Southwest

The commingled oil and gas production from the wells shall be measured and sold at the Mean Green 23 CTB 2 Central Tank Battery (CTB), located in Unit I of Section 23, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

This approval is subject to like approval from Bureau of Land Management before commencing commingling operations.

The Operator shall notify the transporter of this commingling authority and the Artesia District Office prior to implementation of commingling operations.

Subsequently drilled wells that produce from the subject pool within the horizontal spacing units approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.



HEATHER RILEY
Director

HR/mam

cc: Oil Conservation Division District Office – Hobbs
Bureau of Land Management – Carlsbad