

M 11/06/2018  
 RECEIVED: 11/05/2018

RECEIVED: 11/05/2018	REVIEWER: [Signature]	TYPE: PLC	APP NO: DM/AM18309 36233
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** BTA Oil Producers, LLC **OGRID Number:** 260297  
**Well Name:** Gramma 8817 JV-P Federal Com Well Nos.2H, 4H and 5H **API:** 30-025-43426; 43870; 43871  
**Pool:** Gramma Ridge; Bone Springs, West; WC-025 G-06 S223421L; Bone Spring **Pool Code:** 28432; 97922

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A].
- A. Location - Spacing Unit - Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling - Storage - Measurement  
 DHC     CTB     PLC     PC     OLS     OLM
- [ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

PLC-535

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Ben Stone, Agent for BTA Oil Producers  
 Print or Type Name

[Signature]  
 Signature

10/25/18  
 Date

903-488-9850  
 Phone Number

ben@sosconsulting.us  
 e-mail Address



October 26, 2018

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Attn: Ms. Heather Riley, Director

*Re: Application of BTA Oil Producers, LLC to surface commingle production from its Grama 8817 JV-P Federal Com Well Nos.2H, (API No.30-025-43426), 4H (API No.30-025-43870) and 5H (API No.30-025-43871) located in Section 16, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico.*

Dear Ms. Riley,

Please find enclosed form C-107-B Application for Surface Commingling (Diverse Ownership), supporting the above-referenced request to produce both wells to a central tank battery.

BTA Oil Producers seeks to optimize efficiency, both economically and operationally, of its operations. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

Production is from a Communitized Unit comprised of one federal lease and two state leases which is held 100-percent by BTA Oil Producers and has 100% working interest. The Bureau of Land Management and the NM State Land office been notified individually.

Production allocation will be determined by separately metering the subject wells. All other pertinent information and data is contained in the attached exhibits for a complete application.

I respectfully request that the approval of this central tank battery proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,

A handwritten signature in black ink, appearing to read 'Ben Stone', is written over a white background.

Ben Stone, Partner  
SOS Consulting, LLC  
Agent for BTA Oil Producers, LLC

Cc: Application attachment and file

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: **BTA Oil Producers, inc.**  
OPERATOR ADDRESS: **104 S. Pecos St., Midland, TX 79701**  
APPLICATION TYPE: **PC (to include Central Tank Battery)**  
 Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)  
LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
<b>Grama Ridge; Bone Springs West [28432]</b>	~42° & 1150 +/-	~42° & 1150 +/-		No change	453 O/803 G
<b>WC-025 G-06 S223421L; Bone Spring [97922]</b>	~42° & 1150 +/-	~42° & 1150 +/-		No change	453 O/803 G

(2) Are any wells producing at top allowables?  Yes  No **N/A**  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Ben Stone* TITLE: Agent DATE: 10/25/2018  
TYPE OR PRINT NAME Ben Stone TELEPHONE NO.: 903-488-9850  
E-MAIL ADDRESS: ben@sosconsulting.us

**APPLICATION for SURFACE COMMINGLING  
POOL COMMINGLING  
(into a Central Tank Battery)**

**Overview**

BTA Oil Producers, Inc. proposes to Pool Commingle (PC) production for its **Grama 8817 JV-P Federal Com Well Nos.2H, 4H and 5H** into a central tank battery (CTB) located adjacent to the northeast corner of the 2H well pad located in SWSW, 16-T22S-R34E, on federal com unit NMNM-136737 in Lea County, New Mexico. All wells will have their own separation equipment; wells 4H and 5H are permitted but not yet drilled. After separation and allocation measurement, the oil, gas, and water will go to separate oil tanks and water tanks. Oil will be commingled to a LACT unit (*BTA owned*) and transported by Plains Marketing, LP. The commingled gas stream will go to a CDP and transported by Versado Gas Processors, LLC. Details are below. Only the currently completed Well No.2H has a meter; the additional required meters will be ID'd and reported to BLM via sundry notice.

**BLM Communitization Agreement NMNM-136737 for subject leases:**

**BLM Lease NMNM-82799/ State Leases V-1286; B-1040**

**Pool [28432] Grama Ridge; Bone Springs, West**

<i>Well Name</i>	<i>Surface Location</i>	<i>API #</i>	<i>BOPD/ Gravity</i>	<i>MCFPD/ BTU</i>
Grama 8817 JV-P Federal Com #002H	SWSW 16-T22S-R34E	30-025-43426	453/~42° +/-	803/ ~1150 +/-

**BLM Lease NMNM-82799/ State Lease V-1268**

**Pool [97922] WC-025 G-06 S223421L; Bone Spring**

Grama 8817 JV-P Federal Com #004H	SWSE 16-T22S-R34E	30-025-43870	453/~42° +/-	803/ ~1150 +/-
Grama 8817 JV-P Federal Com #005H	SESE 16-T22S-R34E	30-025-43871	453/~42° +/-	803/ ~1150 +/-

***Producing Units (Diverse Ownership)***

There will be NO reduction in royalty payments to BLM or State of New Mexico.

BLM royalty 12.5% (1/8<sup>th</sup>); NMSLO Royalty 16.66% (1/6<sup>th</sup>); BTA Oil Producers 100% Working Interest

***Oil & Gas Metering***

The CTB will be adjacent to the northeast corner of the Grama 8817 JV-P Federal Com No.2H well pad in the SWSW of Section 16. There are six (6) oil tanks at the central tank battery that the wells will utilize and for commingled oil they will have a common central delivery point, LACT unit – **oil sales meter #264895** transported by Plains. The commingled gas stream goes to a CDP – Versado, **gas sales meter #245893**. All subject facilities and CDP sales points are in the SWSW of section 16. The produced water goes into separate water tanks on location. Produced water is metered and hauled.

*(Please refer to system diagram and aerial view included with the NMOCD C-107-B application package.)*

***Wells Separately Metered***

All wells will have their own initial 2-phase separators into 3-phase separators. The 2H and 4H will share a heater treater and 5H will be on a separate heater treater. The oil production will be allocated daily using the meters on the oil dump sides of the heater treaters.

**Oil Allocation Meters** make, model and serial numbers will be reported when installed.

These meters will be proven as per API, NMOCD, and BLM specifications when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter. The factor obtained will be used to allocate the production volumes.

Gas production will be separately metered downstream of a 3-phase separators and heater treaters.

**Gas Allocation Meters** make, model and serial numbers will be reported when installed.

Any flared gas is also separately metered. **Gas Flare Meters** make, model and serial numbers will be reported when installed.

All meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

BLM and OCD will be notified of any future changes in the facilities. Future additions are not expected.

***Process and Flow Description***

The flow of production is shown in detail on the enclosed facility diagram and map which shows the lease boundaries, location of wells, and location of flow lines, facility, and gas sales meter. The commingling of this production is the most effective economical means of producing the reserves and will NOT result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

BTA Oil Producers understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

*No additional notification was required; 100% BTA Oil Producers, Inc. Working Interest.*

Respectfully submitted,



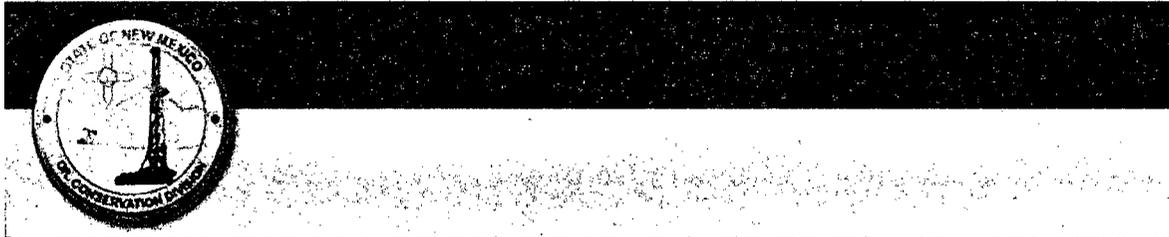
Ben Stone, SOS Consulting, LLC  
Agent for BTA Oil Producers, Inc.

10/25/2018

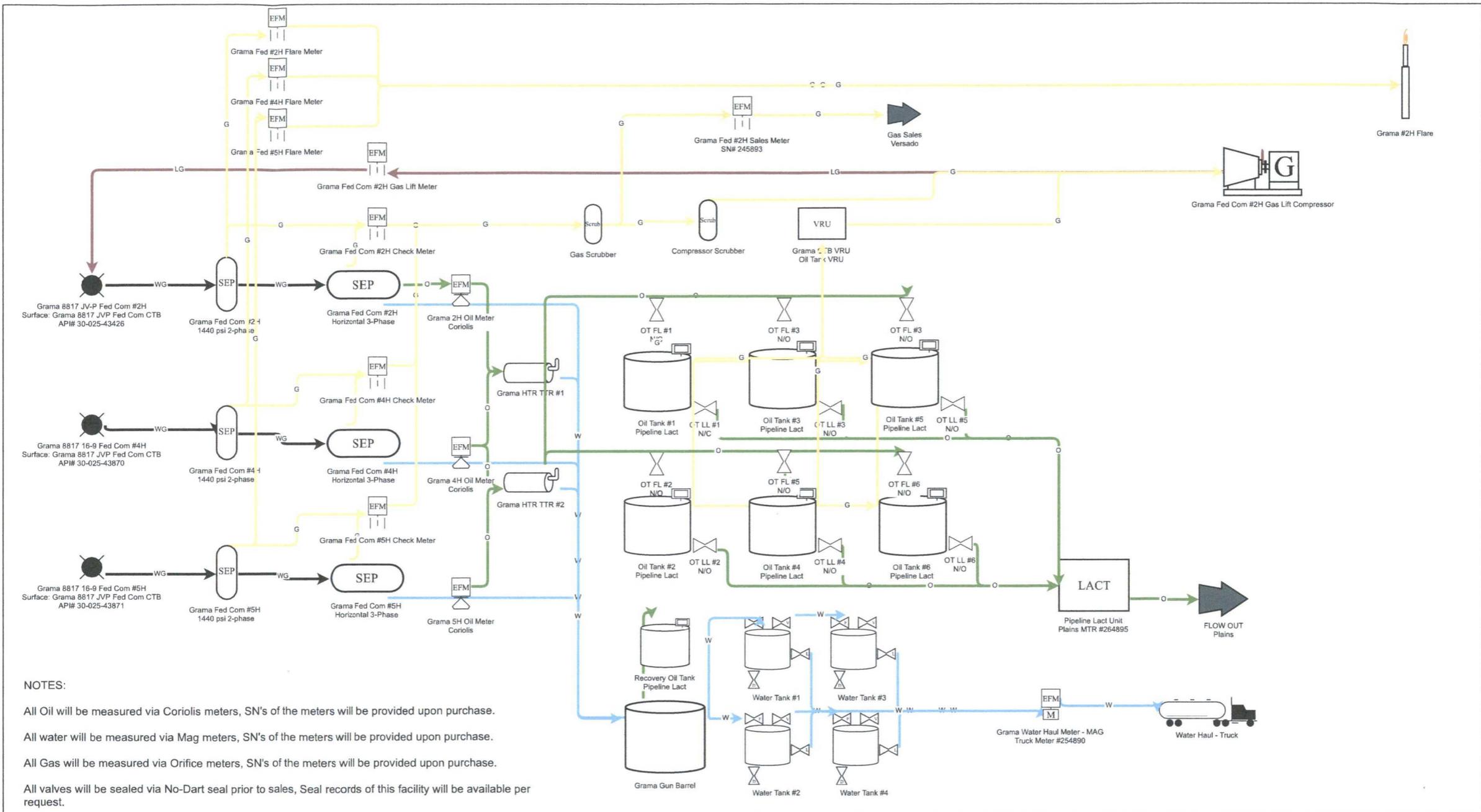
# 30-025-43426 GRAMA 8817 JV-P FEDERAL COM #002H [316815]

## Production History – 2018

(At least 6 months production)



<input checked="" type="checkbox"/> 2017	381207	649161	328469	351
<input type="checkbox"/> 2018				
GRAMA RIDGE;BONE SPRINGS, WEST				
Jan	2824	2835	5718	14
Feb	10557	14630	21928	28
Mar	12239	16839	15369	31
Apr	12919	17568	15280	30
May	14140	25379	14744	31
Jun	9996	18926	9494	17
Jul	16070	33611	15462	30
Aug	17443	40527	16384	31
Pool Total:	96188	170335	114379	212
Annual Total:	96188	170335	114379	212
Grand Total:	477395	819496	442848	563



**NOTES:**

- All Oil will be measured via Coriolis meters, SN's of the meters will be provided upon purchase.
- All water will be measured via Mag meters, SN's of the meters will be provided upon purchase.
- All Gas will be measured via Orifice meters, SN's of the meters will be provided upon purchase.
- All valves will be sealed via No-Dart seal prior to sales, Seal records of this facility will be available per request.

**LEGEND**

<ul style="list-style-type: none"> <li>WH - OIL</li> <li>MTR - CORIOLIS, EFM</li> <li>MTR - MAG, EFM</li> <li>MTR - ORIFICE, EFM</li> <li>RECIP COMP - GAS</li> <li>VALVE</li> </ul>	<ul style="list-style-type: none"> <li>FLARE STACK</li> <li>LACT UNIT</li> <li>TRUCK</li> <li>SCRUBBER</li> <li>SEP</li> <li>SEP - HORIZONTAL</li> <li>TREATER</li> </ul>	<ul style="list-style-type: none"> <li>VRU</li> <li>TANK</li> <li>TANK W SCADA GAUGE</li> <li>TANK W VALVES - NON-SALES</li> </ul>
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**PRODUCTS**

- LG: LIFT GAS
- O: OIL
- W: PRODUCTION WATER
- WG: WET GAS

**FACILITIES**

This schematic has never been verified.

**BTA OIL PRODUCERS**

GRAMA FED COMINGLE BATT  
NEW MEXICO



# BTA OIL PRODUCERS

## Central Tank Battery

Servicing:

GRAMA 8817 JV-P Federal Com Nos.2H, 4H & 5H



CTB Location: SWSW Section 16, T-22S, R-34E, Lea County, New Mexico



**BTA Oil Producers, LLC**  
**EXHIBIT - A**  
**8817 Grama Lease**  
**Unit Map**  
 Lea County, New Mexico

5

4

3

Grama 8817 16-9 Fed Com #4H  
 Permitted Location

Grama 8817 JV-P Fed Com #2H  
 Completed 01/23/2017

Grama 8817 16-9 Fed Com #5H  
 Permitted Location

8

9

10

17

16

15

320 acres

640 acres

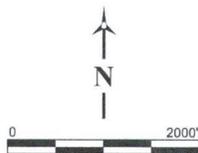
320 acres

20

21

22

**T22S-R34E**



JHB - SEP. 2018

**LEGEND:**

-  Fed. Lse. No. NM-82799
-  St. of N.M. Lse. No. V-1268
-  St. of N.M. Lse. No. B-1040
-  Proration Unit Outline

DISTRICT I  
1220 S. Francis Dr. Hobbs, NM 88240  
Phone: (505) 746-6161 Fax: (505) 393-0721

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 746-1281 Fax: (505) 746-9720

DISTRICT III  
1103 E. Main St., Roswell, NM 87410  
Phone: (505) 338-6178 Fax: (505) 314-6178

DISTRICT IV  
1220 S. Francis Dr. Santa Fe, NM 87505  
Phone: (505) 776-3162 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

DAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-43426</b>	Pool Code <b>97922 28432</b>	Pool Name <b>GRAMA RIDGE</b>	Well Name <b>WC-025-G-06-6233421L, Bone Spring, WEST</b>
Property Code	Property Name <b>Grama Fed Com, 8817 JV-P FEDERAL COM</b>		Well Number <b>2H</b>
OGRID No <b>260297</b>	Operator Name <b>BTA OIL PRODUCERS, LLC</b>		Elevation <b>3476'</b>

Surface Location

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>16</b>	<b>22-S</b>	<b>34-E</b>		<b>330</b>	<b>SOUTH</b>	<b>380</b>	<b>WEST</b>	<b>LEA</b>

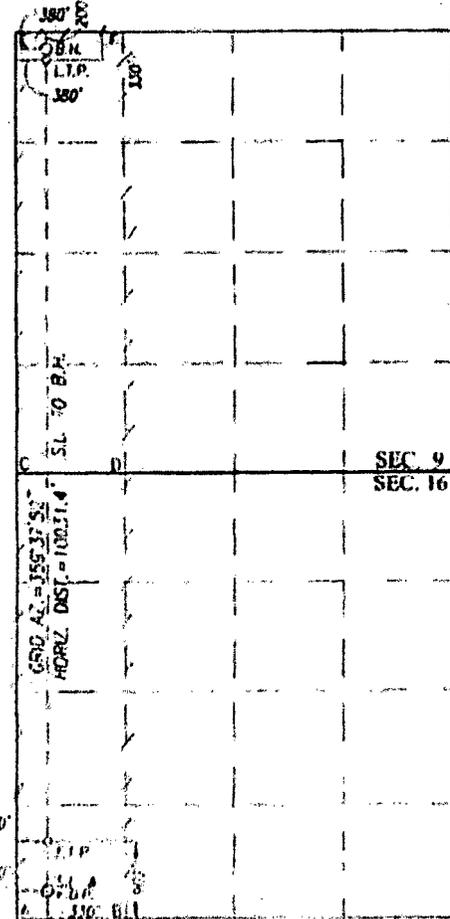
Bottom Hole Location If Different From Surface

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>9</b>	<b>22-S</b>	<b>34-E</b>		<b>200</b>	<b>NORTH</b>	<b>380</b>	<b>WEST</b>	<b>LEA</b>

Dedicated Acres <b>320</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL. RE. ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SCALE: 1"=2000'



**BOTTOM HOLE LOCATION**  
NAD 27 NME  
Y = 514936.6 N  
X = 762791.6 E  
LAT. = 32.412797° N  
LONG. = 103.481780° W

**BOTTOM HOLE LOCATION**  
NAD 83 NME  
Y = 514997.5 N  
X = 803974.4 E  
LAT. = 32.412821° N  
LONG. = 103.482262° W

**LAST TAKE POINT**  
NAD 27 NME  
Y = 514806.7 N  
X = 762792.5 E  
LAT. = 32.412440° N  
LONG. = 103.481781° W

**LAST TAKE POINT**  
NAD 83 NME  
Y = 514867.5 N  
X = 803975.2 E  
LAT. = 32.412564° N  
LONG. = 103.482265° W

CORNER COORDINATES TABLE  
NAD 27 NME

A - Y = 504573.6 N, X = 762478.1 E  
B - Y = 504587.4 N, X = 763787.1 E  
C - Y = 509853.8 N, X = 762443.9 E  
D - Y = 509863.8 N, X = 763772.5 E  
E - Y = 515132.9 N, X = 762410.4 E  
F - Y = 515145.6 N, X = 763734.2 E

CORNER COORDINATES TABLE  
NAD 83 NME

A - Y = 504634.1 N, X = 803861.0 E  
B - Y = 504647.9 N, X = 804980.1 E  
C - Y = 509914.4 N, X = 803628.8 E  
D - Y = 509924.5 N, X = 804955.4 E  
E - Y = 515193.8 N, X = 803593.2 E  
F - Y = 515206.5 N, X = 804917.0 E

**FIRST TAKE POINT**  
NAD 27 NME  
Y = 505479.4 N  
X = 762852.3 E  
LAT. = 32.386801° N  
LONG. = 103.481828° W

**FIRST TAKE POINT**  
NAD 83 NME  
Y = 505539.9 N  
X = 804035.3 E  
LAT. = 32.386925° N  
LONG. = 103.482309° W

**GEODETIC COORDINATES**  
NAD 27 NME  
SURFACE LOCATION  
& K.O.P.  
Y = 504907.5 N  
X = 762858.0 E  
LAT. = 32.385279° N  
LONG. = 103.481830° W

**GEODETIC COORDINATES**  
NAD 83 NME  
SURFACE LOCATION  
& K.O.P.  
Y = 504968.1 N  
X = 804038.9 E  
LAT. = 32.385353° N  
LONG. = 103.482312° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this corporation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Pam Inskip* 06/09/16  
Signature Date

Pam Inskip, Regulatory Administrator  
Printed Name

pinskeep@btaoil.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 9, 2015

\_\_\_\_\_  
Date of Survey  
Signature & Seal of Professional Surveyor

*Ronald J. Fiddus* 6/09/2016  
Certificate Number 12641  
Name of Surveyor Ronald J. Fiddus 3239  
LSE REL WU 1010176 JWSC WU 16131290

DISTRICT I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6164 Fax: (575) 393-6200

DISTRICT II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6200

DISTRICT IV  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

RECEIVED  
HOBBS OCT 16 2017

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- <b>43870</b>	Pool Code <b>28432 97922 WC-025 G-06 5223421L; B3</b>	Pool Name
Property Code <b>318089</b>	Property Name <b>GRAMA 8817 16-9 FEDERAL COM</b>	Well Number <b>4H</b>
OGRID No 260297	Operator Name <b>BTA OIL PRODUCERS, LLC</b>	Elevation <b>3476'</b>

Surface Location

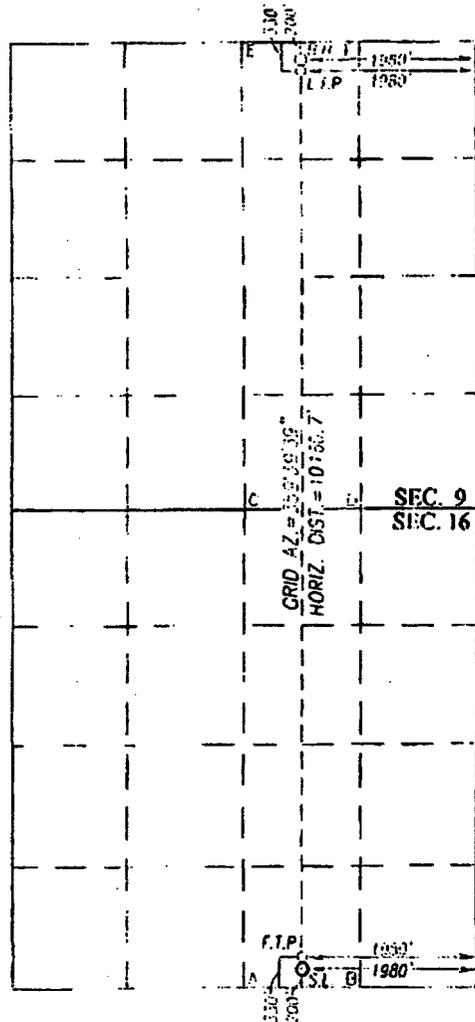
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	22-S	34-E		200	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	22-S	34-E		200	NORTH	1980	EAST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

<b>GEODETIC COORDINATES</b> NAD 27 NME BOTTOM HOLE LOCATION Y= 514963.4 N X= 765726.6 E LAT.=32.412806° N LONG.=103.472270° W LAST TAKE POINT NAD 27 NME Y= 514833.5 N X= 765727.4 E LAT.=32.412449° N LONG.=103.472271° W	<b>GEODETIC COORDINATES</b> NAD 83 NME BOTTOM HOLE LOCATION Y= 515024.3 N X= 806909.4 E LAT.=32.412930° N LONG.=103.472751° W LAST TAKE POINT NAU 83 NME Y= 514894.3 N X= 806910.2 E LAT.=32.412573° N LONG.=103.472752° W
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CORNER COORDINATES TABLE  
NAD 27 NME

A - Y= 504601.2 N, X= 765116.2 E  
B - Y= 504608.7 N, X= 766441.8 E  
C - Y= 509873.8 N, X= 765101.1 E  
D - Y= 509885.6 N, X= 766418.7 E  
E - Y= 515158.4 N, X= 765058.0 E  
F - Y= 515168.3 N, X= 766381.5 E

CORNER COORDINATES TABLE  
NAD 83 NME

A - Y= 504661.7 N, X= 806299.2 E  
B - Y= 504669.2 N, X= 807624.8 E  
C - Y= 509934.5 N, X= 806284.0 E  
D - Y= 509946.3 N, X= 807601.7 E  
E - Y= 515219.2 N, X= 806240.8 E  
F - Y= 515229.2 N, X= 807564.3 E

FIRST TAKE POINT  
NAD 27 NME  
Y= 504934.9 N  
X= 765785.8 E  
LAT.=32.385240° N  
LONG.=103.472340° W

FIRST TAKE POINT  
NAD 83 NME  
Y= 504995.4 N  
X= 806968.8 E  
LAT.=32.385364° N  
LONG.=103.472820° W

GEODETIC COORDINATES  
NAD 27 NME  
SURFACE LOCATION  
Y= 504805.0 N  
X= 765786.5 E  
LAT.=32.384883° N  
LONG.=103.472341° W

GEODETIC COORDINATES  
NAD 83 NME  
SURFACE LOCATION  
Y= 504865.5 N  
X= 806969.6 E  
LAT.=32.385007° N  
LONG.=103.472821° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kayla McConnell* 11/14/16  
Signature Date

KAYLA MCCONNELL

Printed Name

KMCCONNELL@BTAOIL.COM

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of each survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

Date of Survey 11/11/2016  
Signature *Ronald J. Eidson* 3239  
Registered Professional Surveyor

*Ronald J. Eidson* 11/11/2016  
Certificate Number Gary G. Eidson 12641  
Ronald J. Eidson 3239

ACK REL WO:16110713 JWSC WO: 16.11.0856

HOBBS OCS

JUN 16 2017

DISTRICT I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-6162  
DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
DISTRICT III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-43871	Pool Code 2843297922	Pool Name WC-025 G-08 9223421 L; B4
Property Code 318083	Property Name GRAMA 8817 16-9 FEDERAL COM	Well Number 5H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3479'

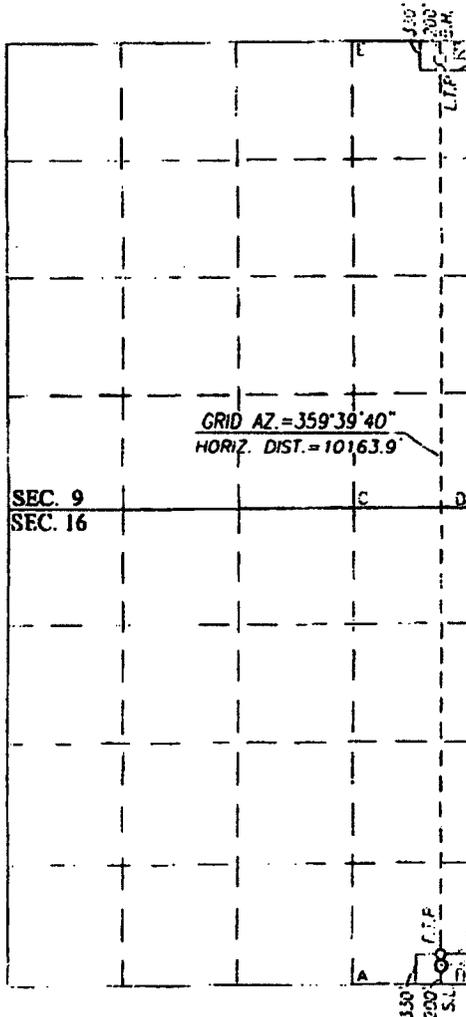
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	22-S	34-E		200	SOUTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	22-S	34-E		200	NORTH	330	EAST	LEA
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

<b>BOTTOM HOLE LOCATION</b> NAD 27 NME Y = 514975.9 N X = 767376.2 E LAT. = 32.412804° N LONG. = 103.466925° W	<b>BOTTOM HOLE LOCATION</b> NAD 83 NME Y = 515036.7 N X = 808559.1 E LAT. = 32.412928° N LONG. = 103.467406° W
<b>LAST TAKE POINT</b> NAD 27 NME Y = 514845.9 N X = 767377.0 E LAT. = 32.412446° N LONG. = 103.466925° W	<b>LAST TAKE POINT</b> NAD 83 NME Y = 514906.8 N X = 808559.9 E LAT. = 32.412570° N LONG. = 103.467407° W

**CORNER COORDINATES TABLE**  
NAD 27 NME

A - Y = 504608.7 N, X = 766441.8 E
B - Y = 504616.2 N, X = 767767.3 E
C - Y = 509885.6 N, X = 766418.7 E
D - Y = 509897.4 N, X = 767736.4 E
E - Y = 515168.3 N, X = 766381.5 E
F - Y = 515178.3 N, X = 767704.9 E

**CORNER COORDINATES TABLE**  
NAD 83 NME

A - Y = 504669.2 N, X = 807624.8 E
B - Y = 504676.7 N, X = 808950.4 E
C - Y = 509946.3 N, X = 807601.7 E
D - Y = 509958.1 N, X = 808919.3 E
E - Y = 515229.2 N, X = 807564.3 E
F - Y = 515239.2 N, X = 808887.8 E

<b>FIRST TAKE POINT</b> NAD 27 NME Y = 504944.2 N X = 767435.4 E LAT. = 32.385229° N LONG. = 103.466996° W	<b>FIRST TAKE POINT</b> NAD 83 NME Y = 505004.8 N X = 808618.4 E LAT. = 32.385353° N LONG. = 103.467477° W
---	---

**GEODETIC COORDINATES**  
NAD 27 NME  
SURFACE LOCATION  
Y = 504814.3 N  
X = 767436.1 E  
LAT. = 32.384872° N  
LONG. = 103.466997° W

**GEODETIC COORDINATES**  
NAD 83 NME  
SURFACE LOCATION  
Y = 504874.8 N  
X = 808619.2 E  
LAT. = 32.384996° N  
LONG. = 103.467478° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kayla McConnell* 11/14/16  
Signature Date

KAYLA MCCONNELL  
Printed Name  
KMCCONNELL@BTAOIL.COM  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

SEPT 15 2016  
Date of Survey 3239  
Signature of Registered Professional Surveyor

*Ronald J. Eidson* 11/11/2016  
Certificate Number Gary G. Eubank 12641  
Ronald J. Eidson 3239

ACK REL WO: 16110714 JWSC WO: 16 11 0857

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 10/22/2018 14:49 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181  
Case Type 318310: O&G COMMUNITIZATION AGRMT  
Commodity 459: OIL & GAS  
Case Disposition: AUTHORIZED

Total Acres:  
320.000

Serial Number  
NMNM 136737

Serial Number: NMNM-- - 136737

Name & Address		Int Rel	% Interest
BTA OIL PRODUCERS	104 S PECOS ST MIDLAND TX 79701	OPERATOR	100.000000000
BLM CARLSBAD FO	620 E GREENE ST CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 136737

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0220S	0340E	009	ALIQ				W2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0340E	016	ALIQ				W2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 136737

Serial Number: NMNM-- - 136737

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/29/2016	387	CASE ESTABLISHED		
08/29/2016	516	FORMATION	BONE SPRING	
08/29/2016	525	ACRES-NONFEDERAL	160;50%	
08/29/2016	526	ACRES-FED INT 100%	160;50%	
08/29/2016	868	EFFECTIVE DATE	/A/	
01/07/2017	654	AGRMT PRODUCING	/1/	
01/07/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/30-025-43426	
02/07/2017	334	AGRMT APPROVED		
03/13/2017	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- - 136737

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 08/29/2016
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 82799 160.00 50.00
0004	2 STATE 80.00 25.00
0005	3 STATE 80.00 25.00
0006	TOTAL 320.00 100.00

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM82799

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM136737

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
GRAMA 8817 JV-P FED COM 002H

2. Name of Operator  
BTA OIL PRODUCERS, INC. Contact: NICK EATON  
E-Mail: NEATON@BTAOIL.COM

9. API Well No.  
30-025-43426

3a. Address  
104 SOUTH PECOS STREET  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-682-3753

10. Field and Pool or Exploratory Area  
GRAMA RIDGE BONE SPRING, W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 16 T22S R34E Mer NMP SWSW 330FSL 380FWL  
32.385353 N Lat, 103.482312 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA Oil Producers, LLC proposes to Pool Commingle (PC) production for its Grama 8817 JV-P Federal Com Well Nos.2H, 4H and 5H into a central tank battery (CTB) located adjacent to the northeast corner of the 2H well pad located in SWSW, 16-T22S-R34E, on federal com unit NMNM-136737 in Lea County, New Mexico. All wells will have their own separation equipment; wells 4H and 5H are permitted but not yet drilled. After separation and allocation measurement, the oil, gas, and water will go to separate oil tanks and water tanks. Oil will be commingled to a LACT unit (BTA owned) and transported by Plains Marketing, LP. The commingled gas stream will go to a CDP and transported by Versado Gas Processors, LLC. Details are below. Only the currently completed Well No.2H has a meter; the additional required meters will be ID'd and reported to BLM via sundry notice.

Pools: [28432] Grama Ridge; Bone Springs, West

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #441211 verified by the BLM Well Information System  
For BTA OIL PRODUCERS, INC., sent to the Hobbs**

Name (Printed/Typed) BEN STONE Title AGENT/ CONSULTANT

Signature (Electronic Submission) Date 10/25/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #441211 that would not fit on the form**

**32. Additional remarks, continued**

[97922] WC-025 G-06 S223421L; Bone Spring

SEE ATTACHED ITEMS SUBMITTED W/ NMOCD FORM C-107-B

ORIGIN ID:TYRA (903) 488-9850  
BENJAMIN STONE  
SOS CONSULTING, LLC  
1950 CR 2331  
COMO, TX 75431  
UNITED STATES US

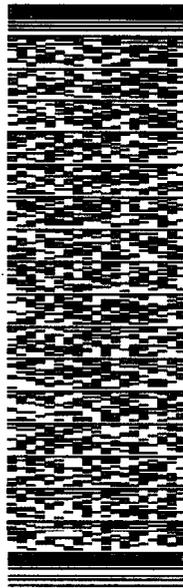
SHIP DATE: 05NOV18  
ACTWGT: 0.50 LB  
CAD: 10012060/FINNET4040

BILL SENDER

TO **CHRIS WALLS**  
**BLM - CARLSBAD OFFICE**  
**620 E. GREENE ST.**

**CARLSBAD NM 88220**  
(575) 234-2234 REF: BTA SURFACE COMMINGLED GRAMA  
NM, DEPT.  
PO.

552J138E7DCA5



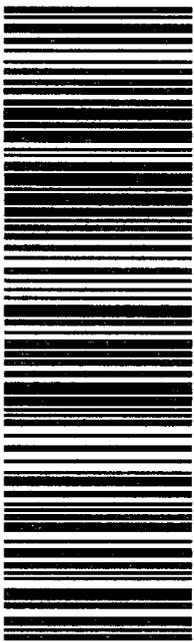
WED - 07 NOV 4:30P

\*\* 2DAY \*\*

TRK# 7736 4129 4217  
0201

**SHCAOA**

88220  
NM-US LBB



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**Warning:** Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.  
Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on [fedex.com](http://fedex.com). FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

BTA OIL PRODUCERS, INC. <LETTERHEAD>

October 25, 2018

New Mexico Oil Conservation Division  
Engineering Bureau  
Santa Fe, New Mexico

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is as follows:

Pool [28432] Grama Ridge; Bone Springs, West - Communitization Agreement NMNM-136767

**30-025-43426** Grama 8817 JV-P Federal Com #002H – 16-T22S-R34E; Drilled and completed

Working Interest – BTA Oil Producers, LLC – 100%

Royalty Interest – USA NM-82799 – 6.25%

State of New Mexico B-1040 – 3.125%

State of New Mexico V-1268 – 4.1667%

Overriding Royalty Interest – Philip L. White – 2.5%

Avalanche Royalty Partners, LLC – 2.833%

Apache Corporation – 3.125%

Pool [97922] WC-025 G-06 S223421L; Bone Spring

**30-025-43870** Grama 8817 JV-P Federal Com #004H – O-16-T22S-R34E; Permitted

**30-025-43871** Grama 8817 JV-P Federal Com #005H – P-16-T22S-R34E; Permitted

Working Interest – BTA Oil Producers, LLC – 100%

Royalty Interest – USA NM-82799 – 6.25%

State of New Mexico V-1268 – 8.3333%

Overriding Royalty Interest – Philip L. White – 2.5%

Avalanche Royalty Partners, LLC – 3.91665%

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

BTA Oil Producers, Inc.

By: \_\_\_\_\_

Landman/ Attorney

## McMillan, Michael, EMNRD

---

**From:** ben@sosconsulting.us  
**Sent:** Sunday, November 4, 2018 8:50 AM  
**To:** McMillan, Michael, EMNRD  
**Subject:** [EXT] C-107-B for BTA Oil Producers Grama 8817 JV-P Fed  
**Attachments:** BTA\_Grama\_PC\_CTB\_C107B\_AsSubmitted\_20181030.pdf

Mike,

Hard copy via FedEx. Please note: while this is a com unit, it is comprised of fed and state leases so we show as diverse ownership. Let me know if any questions.

Thanks,  
Ben



*Visit us on the web at [www.sosconsulting.us](http://www.sosconsulting.us)!*

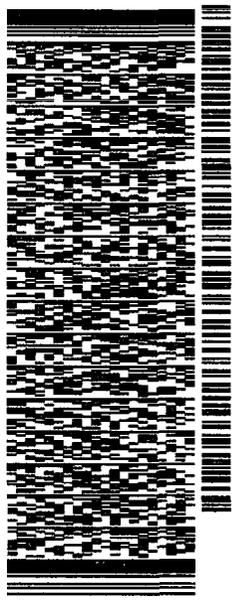
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ORIGIN ID:TRRA (903) 488-9850  
BENJAMIN STONE  
SOS CONSULTING, LLC  
1950 CR 2331  
COMO, TX 75431  
UNITED STATES US

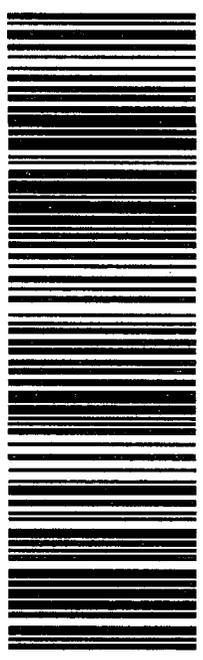
SHIP DATE: 05NOV18  
ACTWGT: 0.50 LB  
CAD: 100120607/MNET/4040  
BILL SENDER

TO **TERRY WARNELL**  
**NM STATE LAND OFFICE - OIL & GAS**  
**310 OLD SANTA FE TRL**

**SANTA FE NM 87501**  
REF: BTA GRAMA C-107-B  
DEPT:  
PO:  
NV/  
(505) 827-5791



TRK# 7736 4129 4743  
0201  
WED - 07 NOV 4:30P  
\*\* 2DAY \*\*

**SX SAFA**  
87501  
NM-US ABQ  


552.J1138E7/DCA5

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**Warning:** Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.  
Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

## McMillan, Michael, EMNRD

---

**From:** ben@sosconsulting.us  
**Sent:** Tuesday, November 6, 2018 11:09 AM  
**To:** McMillan, Michael, EMNRD  
**Subject:** [EXT] BTA proof of notice...  
**Attachments:** 012\_CertProof\_BTA\_Grama\_affectpartyNotice\_20181105001.pdf; 010\_BTA\_interest\_statement\_SOS\_20181025.pdf

Geeezzz... it was sitting on the scanner... nothing wrong with me...

Thanks Mike,  
Ben



*Visit us on the web at [www.sosconsulting.us](http://www.sosconsulting.us)!*

This electronic message and all attachments are confidential, and are intended only for the use of the individual to whom it is addressed; information may also be legally privileged. This transmission is sent in trust for the sole purpose of delivery to the intended recipient. If you have received this transmission in error, you are hereby notified that any use, dissemination, distribution or reproduction of this transmission is strictly prohibited and may be unlawful. If you are not the intended recipient, you must delete this message and any copy of it (in any form) without disclosing it. If this message has been sent to you in error, please notify the sender by replying to this transmission, or by calling SOS Consulting, LLC. 903-488-9850. Unless expressly stated in this e-mail, nothing in this message should be construed as a digital or electronic signature. Thank you for your cooperation.

# C-107-B Attachment

Proof of Notice (Certified Mail Receipts)

4323 6959 1000 0960 9102

<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL® RECEIPT</b> <i>Domestic Mail Only</i>	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Certified Mail Fee \$ 3.45	NOV 05 2018 COMO TX 75431 Postmark Here
Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ <input type="checkbox"/> Return Receipt (electronic) \$ <input type="checkbox"/> Certified Mail Restricted Delivery \$ <input type="checkbox"/> Adult Signature Required \$ <input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$ .50	
Total Postage and Fees \$ 6.70	
Sent To Street and # City, State	
Mr. Philip L. White The Blanco Company P.O. Box 2168 Santa Fe, New Mexico 87504-2168	

4323 6959 1000 0960 9102

<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL® RECEIPT</b> <i>Domestic Mail Only</i>	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Certified Mail Fee \$ 3.45	NOV 05 2018 COMO TX 75431 Postmark Here
Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ <input type="checkbox"/> Return Receipt (electronic) \$ <input type="checkbox"/> Certified Mail Restricted Delivery \$ <input type="checkbox"/> Adult Signature Required \$ <input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$ .50	
Total Postage and Fees \$ 6.70	
Sent To Street and # City, State	
Avalanche Royalty Partners, LLC 410 17th St., Ste. 1150 Denver, CO 80202	

4323 6959 1000 0960 9102

<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL® RECEIPT</b> <i>Domestic Mail Only</i>	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Certified Mail Fee \$ 3.45	NOV 05 2018 COMO TX 75431 Postmark Here
Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ <input type="checkbox"/> Return Receipt (electronic) \$ <input type="checkbox"/> Certified Mail Restricted Delivery \$ <input type="checkbox"/> Adult Signature Required \$ <input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$ .50	
Total Postage and Fees \$ 6.70	
Sent To Street and # City, State	
APACHE CORPORATION 303 Veterans Airpark Lane Midland, TX 79701	

October 25, 2018

New Mexico Oil Conservation Division  
Engineering Bureau  
Santa Fe, New Mexico

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is as follows:

*Pool [28432] Grama Ridge; Bone Springs, West* - Communitization Agreement NMNM-136767

**30-025-43426** Grama 8817 JV-P Federal Com #002H – 16-T22S-R34E; Drilled and completed

Working Interest – BTA Oil Producers, LLC – 100%

Royalty Interest – USA NM-82799 – 6.25%

State of New Mexico B-1040 – 3.125%

State of New Mexico V-1268 – 4.1667%

Overriding Royalty Interest – Philip L. White – 2.5%

Avalanche Royalty Partners, LLC – 2.833%

Apache Corporation – 3.125%

*Pool [97922] WC-025 G-06 S223421L; Bone Spring*

**30-025-43870** Grama 8817 JV-P Federal Com #004H – O-16-T22S-R34E; Permitted

**30-025-43871** Grama 8817 JV-P Federal Com #005H – P-16-T22S-R34E; Permitted

Working Interest – BTA Oil Producers, LLC – 100%

Royalty Interest – USA NM-82799 – 6.25%

State of New Mexico V-1268 – 8.3333%

Overriding Royalty Interest – Philip L. White – 2.5%

Avalanche Royalty Partners, LLC – 3.91665%

I certify that this information is true and correct to the best of my knowledge.