

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



November 27, 2018

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

AMENDED APPLICATION
Administrative Order PLC-537
AMENDS PLC-468

Fasken Oil and Ranch LTD
Attention: Ms. Addison Guelker

Pursuant to your application received on November 5, 2018, Fasken Oil and Ranch LTD (OGRID 151416) is hereby authorized to surface commingle gas production from the following pools:

Corbin; Queen, South (Oil) (13290)
E-K; Bone Spring (21650)
E-K; Delaware (21655)

and from the following diversely owned federal wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: Federal Lease NMNM-26692
Description: N/2 SE/ 4, SE/4 SW/4, and SW/4 SE/4 of Section 26, Township 18 South, Range 33 East

Wells: Federal 26 A Well No. 1 API 30-025-29249
Federal 26 A Well No. 4 API 30-025-39809
Federal 26 A Well No. 5 API 30-025-39810
Federal 26 A Well No. 6 API 30-025-39811

Pools: Corbin; Queen, South (Oil)
E-K; Delaware

Lease: Federal Lease NMNM-26692
Description: SE/4 SE/4 of Section 26, Township 18 South, Range 33 East
Well: Federal 26 A Well No. 3 API 30-025-39008
Pools: E-K; Delaware
E-K; Bone Spring

Lease: Federal Lease NMNM-96782
Description: SW/4 SE/4 of Section 27, Township 18 South, Range 33 East
Well: Federal 27 Well No. 1 API 30-025-29250
Pool: E-K; Bone Spring

Lease: Federal Lease NMNM-96782
Description: SE/4 SE/4 of Section 27, Township 18 South, Range 33 East
Well: Federal 27 Well No. 2 API 30-025-29400
Pool: E-K; Delaware

The commingled gas production from the wells detailed above shall be measured and sold at the Federal 27 central tank battery (27 CTB) in Unit O of Section 27, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The gas production from the wells subject to this administrative order shall be measured with a combination of metering and well testing at the 27 CTB.

Oil production shall be measured separately at the individual leases.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This administrative order supersedes Administrative Order PLC-468, issued on April 14, 2017. This amended application adds the Federal 27 Well No. 2 and measures gas production at the 27 CTB.

This approval is subject to like approval from Bureau of Land Management before commencing commingling operations.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.



HEATHER RILEY
Director

HR/mam

cc: Oil Conservation Division District Office – Hobbs
Bureau of Land Management – Carlsbad