

RECEIVED: <u>11/05/2018</u>	REVIEWER: <u>MAN</u>	TYPE: <u>PLC</u>	APP NO: <u>PMM18310 29165</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Fasken Oil and Ranch, Ltd. OGRID Number: 151416
 Well Name: See Attachment API: See Attachment
 Pool: See Attachment Pool Code: See Attachment

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

NOV 05 2018 PM04:11

PLC-537

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Addison Guelker
 Print or Type Name

10/30/18
 Date

432-681-1777
 Phone Number

Addison Guelker
 Signature

addisong@FORL.COM
 e-mail Address



6101 Holiday Hill Road
Midland, Texas 79707-1631

October 30, 2018

Dear Sirs,

Fasken Oil and Ranch, Ltd. Requests administrative approval to amend the commingling application (PLC-468) for the Federal 26A Lease and Federal 27 Lease. We are adding the Federal 27 No. 2 gas production to the existing commingle. The BLM has also received our application. If you have any questions or need additional information, you can contact me at addisong@forl.com or at 432-687-1877.

Sincerely,

A handwritten signature in black ink, appearing to read 'Addison Guelker'. The signature is fluid and cursive, written over a white background.

Addison Guelker
Regulatory Analyst

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Fasken Oil and Ranch, Ltd.
OPERATOR ADDRESS: 6101 Holiday Hill Road, Midland TX 79707
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-468
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
See attachment				

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Addison Guelker TITLE: Regulatory Analyst DATE: 10/30/18

TYPE OR PRINT NAME Addison Guelker TELEPHONE NO.: 432-687-1777

E-MAIL ADDRESS: addisong@forl.com

Well Identification Information Attachment

<u>Lease</u>	<u>Well Name</u>	<u>API No.</u>	<u>Lease No.</u>	<u>Unit Letter</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>SHL</u>	<u>BHL</u>
✓ Federal 26 A	Federal 26 A #1	30-025-29249	NMNM26692	N	26	18S	33E	Lea	660' FSL & 1980' FWL	Same as SHL
✓ Federal 26 A	Federal 26 A #3	30-025-39008	NMNM26692	P	26	18S	33E	Lea	510' FSL & 510' FEL	Same as SHL
✓ Federal 26 A	Federal 26 A #4	30-025-39809	NMNM26692	I	26	18S	33E	Lea	1525' FSL & 300' FEL	Same as SHL
✓ Federal 26 A	Federal 26 A #5	30-025-39810	NMNM26692	J	26	18S	33E	Lea	1875' FSL & 2255' FEL	Same as SHL
✓ Federal 26 A	Federal 26 A #6	30-025-39811	NMNM26692	O	26	18S	33E	Lea	930' FSL & 2120' FEL	Same as SHL
✓ Federal 27	Federal 27 #1	30-025-29250	NMNM96782	G	27	18S	33E	Lea	660' FSL & 1830' FEL	Same as SHL
			29400	96782	P	27	18S	33E		

(A) Pool Commingling Attachment for Gas Production for all wells

(1) Pool Names and Codes	API	Gas Gravities / BTU of Non-Commingled Production	Volumes BO/MCFPD
Queen; Delaware (21655)	30-025-29249	.8743 / 1416	12 MCFPD
EK; Delaware (21655)	30-025-39008	.8743 / 1416	26 MCFPD
Delaware (21655) and Queen	30-025-39809	.8743 / 1416	58 MCFPD
Delaware (21655) and Queen	30-025-39810	.8743 / 1416	12 MCFPD
Cherry Canyon and Penrose (13290)	30-025-39811	.785	14 MCFPD
EK; Bone Spring (21650)	30-025-29250	.8437 / 1165	8 MCFPD
EK; Delaware (21655)	30-025-29400	.8743 / 1416	+/- 20 MCFPD

Amended Application for Central Tank Battery and Gas Commingling

Proposal for Federal 26A and Federal 27 Leases:

Fasken Oil and Ranch, Ltd. is requesting approval to add the Federal 27 No. 2 to the approved commingling permit PLC-468. The gas will be commingled with the other wells.

Federal Lease NMNM26692 – Royalty Rate 12.5%

<u>Lease Name</u>	<u>Location</u>	<u>Pool 21655</u>	<u>MCFPD</u>	<u>BTU</u>
Federal 26 A	Sec. 26, T18S, R33E	EK; Delaware	122	1185

Federal Lease NMNM96782 – Royalty Rate 12.5%

<u>Lease Name</u>	<u>Location</u>	<u>Pool 21650</u>	<u>MCFPD</u>	<u>BTU</u>
Federal 27	Sec. 27, T18S, R33E	EK; Bone Spring	8	1416

Federal Lease NMNM96782 – Royalty Rate 12.5%

<u>Lease Name</u>	<u>Location</u>	<u>Pool 21655</u>	<u>MCFPD</u>	<u>BTU</u>
Federal 27	Sec. 27, T18S, R33E	EK; Delaware	+/- 20	1185

The attached map shows the federal leases in Section 26 and 27. Also attached is the updated site facility diagram of the Federal 27 Lease (battery location) adding the Federal 27 No. 2, along with the BLM Case Recordation of both leases.

Gas Metering:

The Federal 27 #1 has a tank battery that both leases will utilize, which is located on the southwest side at the Federal 27 #1. Gas production for all wells will be allocated on a daily basis based on the subtraction method from an EFM (Meter No. 76815 DCP). This meter will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities. It is economic for us to commingle the gas production since all the other wells are already commingled. It would not make economic sense to set another meter for just one well. The federal royalties will still not be affected by the commingle either.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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OCY 07 2809
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-025-39008		*Pool Code 21655	*Pool Name EK; Delaware
*Property Code	*Property Name Federal "26A"		*Well Number 3
*GRID No. 151416	*Operator Name Fasken Oil and Ranch, Ltd.		*Elevation 3823'

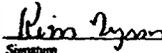
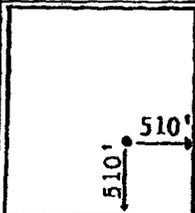
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Mn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	18S	33E		510'	South	510'	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Mn	Feet from the	North/South line	Feet from the	East/West line	County				
<table border="1"> <tr> <td>*Dedicated Acres 40</td> <td>*Joint or Infill</td> <td>*Consolidation Code</td> <td>*Order No.</td> </tr> </table>										*Dedicated Acres 40	*Joint or Infill	*Consolidation Code	*Order No.
*Dedicated Acres 40	*Joint or Infill	*Consolidation Code	*Order No.										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore created by the division</i>  7-27-09 <small>Signature Date</small> Kim Tyson <small>Printed Name</small>	
				18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
				Date of Survey Signature and Seal of Professional Surveyor  Certificate Number	

District I
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1304 W. Grand Avenue, Artesia, NM 88210
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr. OCT 21 2010
Santa Fe, NM 87505 **HOBSOCD**

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-39811	² Pool Code 21655	³ Pool Name EK; Delaware
⁴ Property Code	⁵ Property Name Federal "26A"	
⁶ OGRID No. 151416	⁷ Operator Name Fasken Oil and Ranch, Ltd.	⁸ Well Number 6 ⁹ Elevation 3823'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	18S	33E		930'	South	2120'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DHC-4310
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				¹⁷ OPERATOR CERTIFICATION	
				<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;">Signature: <u>Kim Tyson</u> Date: <u>10-20-2010</u></p> <p style="text-align: right;">Printed Name: <u>Kim Tyson</u></p> <p style="text-align: right;">E-mail Address: <u>kimt@forl.com</u></p>	
				¹⁸ SURVEYOR CERTIFICATION	
				<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey: _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number: _____</p>	

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NOV 05 2008

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-29400		1 Pool Code 21655		1 Pool Name EK, Delaware	
2 Property Code 22214		2 Property Name Federal "27"			2 Well Number 2
3 OGRID No. 151416		3 Operator Name Fasken Oil and Ranch, Ltd.			3 Elevation 3801'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	18S	33E		560'	South	660'	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres: 40 13 Joint or Infill: 14 Consolidation Code: 15 Order No.:									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interests in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Addison Guelker</i> 10/19/18 Signature Date Addison Guelker Printed Name
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyor: Certificate Number:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Superseded C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

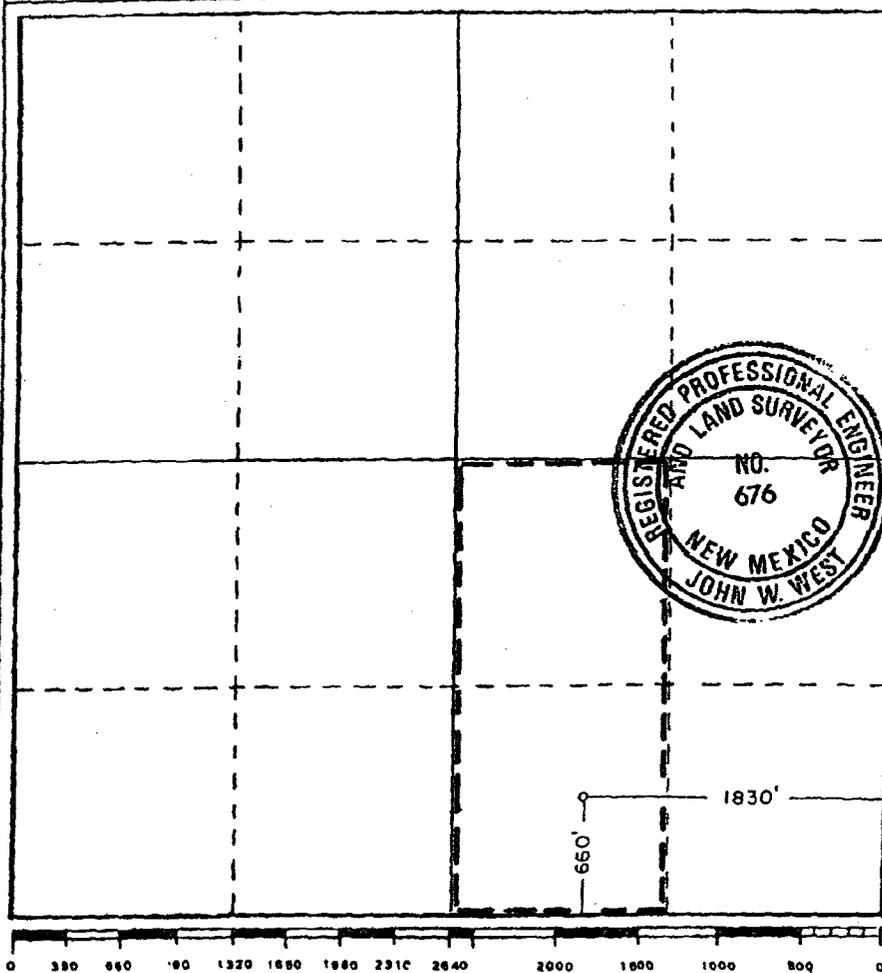
Operator J.M. HUBER CORPORATION		Lease FEDERAL 27			Well No. 1
Unit Letter O	Section 27	Township 18S	Range 33E	County LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 1830 feet from the EAST line					
Ground Level Elev. 3798.8	Producing Formation BONE SPRINGS	Pool UNDESIGNATED EK BONE SPRINGS	Dedicated Acreage: 80 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Arthur R. Brown*
Arthur R. Brown

Position
Agent

Company
J.M. HUBER CORPORATION

Date
April 26, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
4/18/85

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

81748

T18S R33E

27

96782

300252925000
FEDERAL 27 #1

300252940000
FEDERAL 27 #2

BATTERY

26

26692

300253981000
FEDERAL 26A #5

300253980900
FEDERAL 26A #4

300253961100
FEDERAL 26A #6

300252924900
FEDERAL 26A #1

300253900800
FEDERAL 26A #3



**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:01 AM
Page 1 of 2

Run Date: 01/26/2017

01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres 560.000
 Serial Number NMNM-- - 026692

Serial Number: NMNM-- - 026692

Name & Address			Int Rel	% Interest
BLACK STONE ENERGY CO LLC	1001 FANNIN ST STE 2020	HOUSTON TX 770026715	LESSEE	100.00000000
BURLINGTON RES OIL & GAS CO LP	PO BOX 51810	MIDLAND TX 797101810	OPERATING RIGHTS	0.00000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATING RIGHTS	0.00000000
FASKEN ACQUISITION 95-1 LTD	6101 HOLIDAY HILL RD	MIDLAND TX 797071631	OPERATING RIGHTS	0.00000000

Serial Number: NMNM-- - 026692

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0180S 0330E 017	ALIQ		E2SW,SWSW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S 0330E 022	ALIQ		NENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S 0330E 026	ALIQ		E2SW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 026692

Act Date	Code	Action	Action Remark	Pending Office
08/24/1975	387	CASE ESTABLISHED	SPAR129;	
08/25/1975	888	DRAWING HELD		
10/08/1975	237	LEASE ISSUED		
11/01/1975	496	FUND CODE	05;145003	
11/01/1975	530	RLTY RATE - 12 1/2%		
11/01/1975	868	EFFECTIVE DATE		
11/01/1975	909	BOND ACCEPTED	EFF 04/11/69;ES0071	
10/05/1984	111	RENTAL RECEIVED	\$280;84-85	
10/05/1984	111	RENTAL RECEIVED	\$280;85-86	
01/03/1986	650	HELD BY PROD - ACTUAL		
01/30/1986	963	CASE MICROFILMED/SCANNED	CNUM 555,255 DS	
10/22/1986	932	TRF OPER RGTS FILED		
10/24/1986	957	TRF OPER RGTS DENIED	10/22/86 ASGN	
11/03/1986	246	LEASE COMMITTED TO CA	187C408 EFF 07/31/86	
12/18/1986	932	TRF OPER RGTS FILED		
01/19/1988	235	EXTENDED	THRU 10/31/87;	
01/20/1988	933	TRF OPER RGTS APPROVED	EFF 01/01/87;	
01/20/1988	974	AUTOMATED RECORD VERIF	HKG/LR	
01/17/1990	575	APD FILED	SOUTHLAND ROYALTY CJ	
01/22/1990	576	APD APPROVED	HUBER "17" FED NO 4	
02/01/1990	575	APD FILED	SOUTHLAND ROYALTY CJ	
02/22/1990	576	APD APPROVED	WEST CORBIN FED NO 20	
08/22/1990	932	TRF OPER RGTS FILED	J M HUBER/MERIDIAN	
09/20/1990	899	TRF OF ORR FILED		
09/27/1990	933	TRF OPER RGTS APPROVED	EFF 09/01/90;	
09/27/1990	974	AUTOMATED RECORD VERIF	RAO/MT	
12/13/1990	909	BOND ACCEPTED	EFF 11/09/90;MT0719	
08/26/1991	522	CA TERMINATED	NM061P35-87C408 MO	
02/10/1992	974	AUTOMATED RECORD VERIF	TF/MT	
01/11/1993	899	TRF OF ORR FILED		
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:01 AM
Page 2 of 2

Run Date: 01/26/2017

05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN
05/20/1996	974	AUTOMATED RECORD VERIF	BTM
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON
04/28/1997	575	APD FILED	
04/29/1997	899	TRF OF ORR FILED	
05/27/1997	576	APD APPROVED	2 FEDERAL 26-A
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF
02/02/1998	932	TRF OPER RGTS FILED	JM HUBER/FASKEN ACQ
03/02/1998	933	TRF OPER RGTS APPROVED	EFF 03/01/98;
03/02/1998	974	AUTOMATED RECORD VERIF	LR
01/18/2000	899	TRF OF ORR FILED	
04/25/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES
06/09/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;
06/09/2000	974	AUTOMATED RECORD VERIF	MV/MV
06/22/2003	246	LEASE COMMITTED TO CA	NMNM111003;
09/02/2011	140	ASGN FILED	J. M HUBER/BLACK STO;1
12/02/2011	139	ASGN APPROVED	EFF 10/01/11;
12/13/2011	974	AUTOMATED RECORD VERIF	ANN
01/01/2012	817	MERGER RECOGNIZED	BLK STN IV/BLK STN MI.
07/12/2012	140	ASGN FILED	BLACK STO/BLACK STO;1
08/21/2012	139	ASGN APPROVED	EFF 08/01/12;
08/21/2012	974	AUTOMATED RECORD VERIF	DMR
03/20/2013	246	LEASE COMMITTED TO CA	NMNM131440;
04/30/2013	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM131440;
10/25/2013	643	PRODUCTION DETERMINATION	/3/
02/10/2014	974	AUTOMATED RECORD VERIF	BTM

Serial Number: NMNM-- 026692

Line Nr	Remarks
0002	BONDED OPERATOR(S) :
0003	06/09/2000 - EOG RESOURCES INC - NM2308 NW
0005	12/13/2011 - FASKEN OIL & RANCH LTD - NM2729 - S/W;
0006	08/21/2012 - BLACK STONE ENERGY CO - ESB000200 NW

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:44 AM

Page 1 of 2

Run Date: 01/26/2017

01 02-25-1920;041 STAT0437;30 USC226
Case Type: 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 320.000
Serial Number NMNM-- 096782

Serial Number: NMNM-- 096782

Name & Address			Int Rel	% Interest
B'A LINGARD & CO INC	2416 ELLA LEE LN	HOUSTON TX 77019	OPERATING RIGHTS	0.000000000
BURLINGTON RES OIL & GAS CO LP	PO BOX 51810	MIDLAND TX 797101810	LESSEE	100.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
EARNEST PRODUCING CORP	310 W WALL #802 CENTURY PLZ	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATING RIGHTS	0.000000000
FASKEN ACQUISITION '95-1 LTD	6101 HOLIDAY HILL RD	MIDLAND TX 797071631	OPERATING RIGHTS	0.000000000
FONAY OIL & GAS LLC	5333 N BAGGETT ST	HOBBS NM 882429703	OPERATING RIGHTS	0.000000000
LYNX PETRO CONSULTANTS INC	PO BOX 1708	HOBBS NM 882411708	OPERATING RIGHTS	0.000000000
PANGEA CORP	3606 MEADOWRIDGE	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
ROBERT L BAYLESS PROD LLC	621 17TH ST #2300	DENVER CO 80293	OPERATING RIGHTS	0.000000000
TRAVCO RESOURCES LLC	PO BOX 1708	HOBBS NM 88241	OPERATING RIGHTS	0.000000000
TRINITY ENERGY ASSOC INC	152 W 57TH ST CARNEGIE HALL	NEW YORK NY 10019	OPERATING RIGHTS	0.000000000
WATSON OIL & GAS LLC	1501 N GRIMES ST	HOBBS NM 882403719	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 096782

Mer Twp. Rng. Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23 01805 0330E 027	ALIQ		52	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- 096782

Act Date	Code	Action	Action Remark	Pending Office
06/01/1947	124	APLN RECD		
06/01/1947	496	FUND CODE	05;145003	
06/01/1947	530	RLTY RATE - 12 1/2%		
06/01/1947	868	EFFECTIVE DATE		
09/08/1956	650	HELD BY PROD - ACTUAL		
03/04/1957	315	RENTAL RATE DET/ADJ	\$1.00;	
06/01/1995	209	CASE CREATED BY SEGR	OUT OF NMLC064944;	
04/18/1996	974	AUTOMATED RECORD VERIF		AR
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
11/22/1996	963	CASE MICROFILMED/SCANNED		
02/02/1998	932	TRF OPER RGTS FILED	JM HUBER/FASKEN ACQ	
03/09/1998	933	TRF OPER RGTS APPROVED	EFF 03/01/98;	
03/09/1998	974	AUTOMATED RECORD VERIF	LR	
05/17/1999	932	TRF OPER RGTS FILED	BURLINGTON/LYNX PETRO	
06/22/1999	933	TRF OPER RGTS APPROVED	EFF 06/01/99;	
06/22/1999	974	AUTOMATED RECORD VERIF	ANN	
12/27/1999	932	TRF OPER RGTS FILED	EARNEST PROD/PANGEA	
05/02/2000	933	TRF OPER RGTS APPROVED	01/01/00;	
05/02/2000	974	AUTOMATED RECORD VERIF	LR	
07/07/2000	140	ASGN FILED	BURLINGTON/EOG RES	
07/07/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
09/07/2000	269	ASGN DENIED	BURLINGTON/EOG RES	
09/07/2000	933	TRF OPER RGTS APPROVED	EFF 08/01/00;	
09/07/2000	974	AUTOMATED RECORD VERIF	MV/MV	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:44 AM
Page 2 of 2

Run Date: 01/26/2017

12/31/2000	940	NAME CHANGE RECOGNIZED	BURLINGTON CO/LP
10/30/2006	932	TRF OPER RGTS FILED	LYNX PETR/ROBERT L;1
11/22/2006	933	TRF OPER RGTS APPROVED	EFF 11/01/06;
11/22/2006	974	AUTOMATED RECORD VERIF	ANN
04/16/2007	932	TRF OPER RGTS FILED	ROBERT L/LYNX PETR;1
06/04/2007	933	TRF OPER RGTS APPROVED	EFF 05/01/07;
06/04/2007	974	AUTOMATED RECORD VERIF	MV
09/27/2011	932	TRF OPER RGTS FILED	ALEXANDER/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	ELLIOTT I/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	ELLIOTT-H/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	FONAY OIL/DEVON ENE;2
09/27/2011	932	TRF OPER RGTS FILED	LYNX PETR/DEVON ENE;2
09/27/2011	932	TRF OPER RGTS FILED	MSC INVES/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	POWDER HO/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	TRAVCO RE/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	WATSON OI/DEVON ENE;1
10/12/2011	932	TRF OPER RGTS FILED	E G I RES/DEVON ENE;1
11/30/2011	933	TRF OPER RGTS APPROVED	EFF 11/01/11;
11/30/2011	974	AUTOMATED RECORD VERIF	LBO
12/01/2011	933	TRF OPER RGTS APPROVED	4 EFF 10/01/11;
12/01/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO
12/06/2011	933	TRF OPER RGTS APPROVED	8 EFF 10/01/11;
12/06/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO
12/07/2011	933	TRF OPER RGTS APPROVED	9 EFF 10/01/11;
12/07/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO
12/30/2011	933	TRF OPER RGTS APPROVED	1 EFF 10/01/11;
12/30/2011	933	TRF OPER RGTS APPROVED	2 EFF 10/01/11;
12/30/2011	933	TRF OPER RGTS APPROVED	3 EFF 10/01/11;
12/30/2011	974	AUTOMATED RECORD VERIF	JS
02/17/2012	933	TRF OPER RGTS APPROVED	1 EFF 10/01/11;
02/17/2012	933	TRF OPER RGTS APPROVED	2 EFF 10/01/11;
02/17/2012	933	TRF OPER RGTS APPROVED	3 EFF 10/01/11;
02/17/2012	974	AUTOMATED RECORD VERIF	BTM
03/18/2013	932	TRF OPER RGTS FILED	WTG EXPL/DEVON ENE;1
07/15/2013	269	ASGN DENIED	03/18/13 WTG/DEVON
07/15/2013	974	AUTOMATED RECORD VERIF	DME

Serial Number: NMNM-- 096782

Line Nr	Remarks
0002	BONDED LESSEE/OPERATOR/TRANSFEREE:
0003	06/22/1999 - JIM HUBER CORP - ES0071 - N/W
0004	05/02/2000 - PASKEN OIL & RANCH LTD - NM0152 - S/W;
0005	05/02/2000 - LYNX PETRO CONSULTANTS INC - NM1694 SW
0006	06/04/2007 - LYNX PETRO CONSULTANTS INC - NM1694 SW;
0007	02/17/2012 - DEVON ENERGY PROD CO LP - NMB000801
0008	\$150,000 COVERAGE FOR CFO LEASES ONLY.
0009	07/15/2013 DENIED - WTG HAS NO OPERATING INTEREST

Fasken Oil and Ranch, Ltd.
Lease and Pool Commingling Amended Application for Federal 26 A lease and
Federal 27 Lease, Gas Production
List of Notified Parties

Janet S. Clute
P.O Drawer M
Mesilla, NM 88046-4613

EOG Resources, Inc
P.O. Box 840321
Dallas, TX 75284-0321

Susan Jones
7205 Colfax Dr
Rowlett, TX 75089-8900

Katy Hale Kruse
608 W. 5th St.
McGregor, TX 76657-2317

Summit Overseas Exploration
P.O. Box 271127
Littleton, CO 801270-0020

Jo Ann Guest Revocable Trust
Michelle Rathburn, Successor Trustee
925 Bernice Ct
Sparks, NV 89436-0646

Diane Douglas
1964 NW Johnson St. #201
Portland, OR 97201-1359

Jessica Gentry
2502 Magazine St.
New Orleans, LA 70130-5625

Christine Kasser
2150 Sunset Rd
Germantown, TN 38138-4529

Carolyn S. Muggenburg
2805 Calle del Rio N.W.
Albuquerque, NM 87104-3141

SBLC, LLC
9116 Northridge Ave, NE
Albuquerque, NM 87111-2436

OCD
1625 N. French Drive
Hobbs, NM 88240

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<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.75
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
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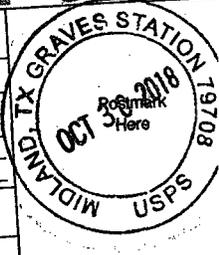
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<input type="checkbox"/> Return Receipt (electronic)	\$
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<input type="checkbox"/> Adult Signature Restricted Delivery	\$
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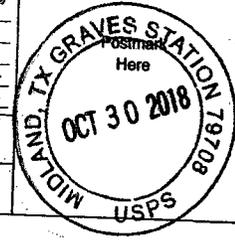
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
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2905 CALLE DEL RIO N.W.
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ALBUQUERQUE NM 87104

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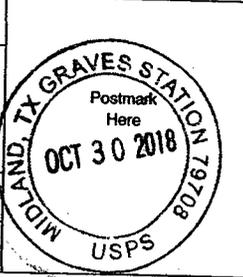
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 Adult Signature Restricted Delivery \$
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2150 SUNSET RD
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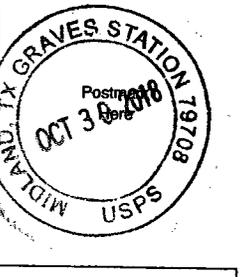
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 Adult Signature Restricted Delivery \$
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Total Postage and Fees
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9116 NORTHRIIDGE AVE NE
City, State, ZIP+4®
ALBUQUERQUE NM 87111
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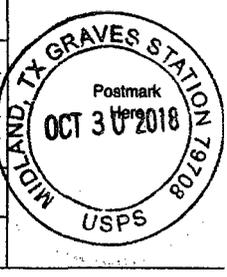
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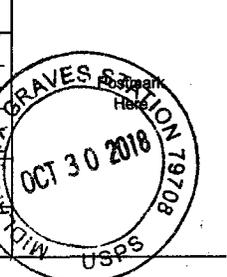
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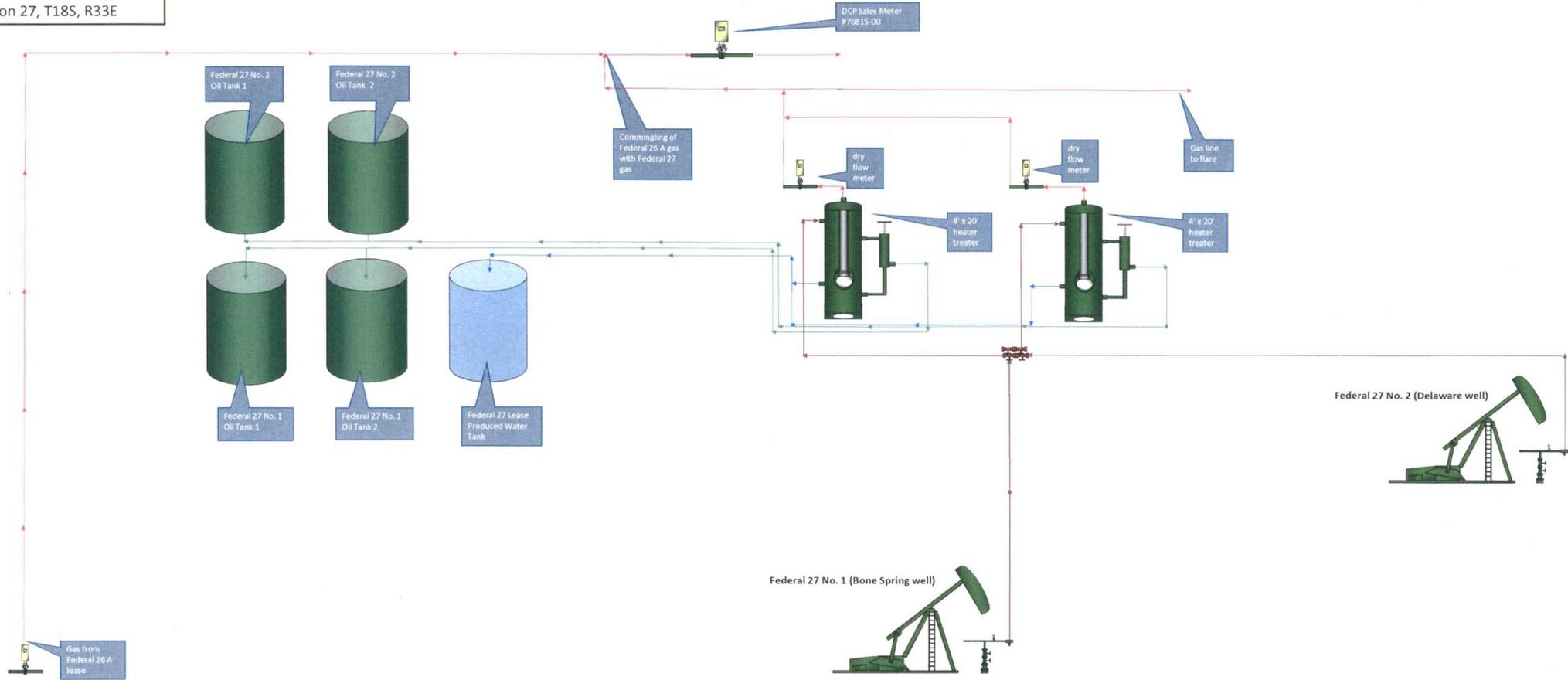
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 7017 3380 0000 08EE 2T02

0699 RT19 0000 6118 6890
 7017 3380 0000 08EE 2T02

Federal 27 Facilities Diagram
Section 27, T18S, R33E



REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMENT NO: NMNM26692
 PRODUCTION MONTH: 04/2018 ONRR OPERATOR NUMBER: 23360 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
 OPERATOR LEASE/AGREEMENT NAME: Federal 26 A 1C INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

PROPERTY	LINE NO	ACTION CODE	API WELL NUMBER	PROD INTERVAL	OPERATOR WELL NUMBER	WELL STATUS	DAYS PROD	OIL/COND (BBL)	GAS (MCF)	WATER (BBL)	INJECTION (BBL/MCF)
#1 FE1600-1C	0001	A	300252924900C02	C02	01C N Federal 2	POW	30	5	67	14	0
FE1600-1D	0002	A	300252924900C03	C03	01D N Federal 2	POW	30	87	269	216	0
#3 FE1600-3D	0003	A	300253900800S01	S02	003D P Federal	POW	30	139	338	131	0
#4 FE1600-4D	0004	A	300253980900C01	C01	04D E Federal 2	POW	30	321	1010	26	0
FE1600-4C	0005	A	300253980900C02	C02	04C E Federal 2	POW	30	81	338	7	0
#5 FE1600-5D	0006	A	300253981000C01	C01	05D J Federal 2	POW	30	28	65	44	0
FE1600-5C	0007	A	300253981000C02	C02	05C J Federal 2	POW	30	34	131	54	0
#6 FE1600-6D	0008	A	300253981100C01	C01	06D O Federal 2	POW	30	20	42	33	0
FE1600-6C	0009	A	300253981100C02	C02	06C O Federal 2	POW	30	57	239	99	0
TOTALS								772	2499	624	0

FASKEN OIL AND RANCH, LTD.
DVOGOR

U.S. DEPARTMENT OF THE INTERIOR
MONTHLY REPORT OF OPERATIONS

PAGE 3
11/06/18

REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMNT NO: NMNM96782
PRODUCTION MONTH: 04/2018 ONRR OPERATOR NUMBER: 23360 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
OPERATOR LEASE/AGREEMENT NAME: Federal 27 #1 INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

PROPERTY	LINE NO	ACTION CODE	API WELL NUMBER	PROD INTERVAL	OPERATOR WELL NUMBER	WELL STATUS	DAYS PROD	OIL/COND (BBL)	GAS (MCF)	WATER (BBL)	INJECTION (BBL/MCF)
FE1650-1B	0001	A	300252925000S01	S01	001B O Federal	POW	30	93	247	23	0
						TOTALS		93	247	23	0

REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMNT NO: NMNM26692
 PRODUCTION MONTH: 05/2018 ONRR OPERATOR NUMBER: 23360 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
 OPERATOR LEASE/AGREEMENT NAME: Federal 26 A 1C INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

PROPERTY	LINE NO	ACTION CODE	API WELL NUMBER	PROD INTERVAL	OPERATOR WELL NUMBER	WELL STATUS	DAYS PROD	OIL/COND (BBL)	GAS (MCF)	WATER (BBL)	INJECTION (BBL/MCF)
#1 FE1600-1C	0001	A	300252924900C02	C02	01C-N Federal 2	POW	31	4	60	7	0
FE1600-1D	0002	A	300252924900C03	C03	01D N Federal 2	POW	31	74	239	115	0
#3 FE1600-3D	0003	A	300253900800S01	S02	003D P Federal	POW	31	125	399	92	0
#4 FE1600-4D	0004	A	300253980900C01	C01	04D E Federal 2	POW	31	324	971	24	0
FE1600-4C	0005	A	300253980900C02	C02	04C E Federal 2	POW	31	80	324	6	0
#5 FE1600-5D	0006	A	300253981000C01	C01	05D J Federal 2	POW	31	36	99	55	0
FE1600-5C	0007	A	300253981000C02	C02	05C J Federal 2	POW	31	43	200	67	0
#6 FE1600-6D	0008	A	300253981100C01	C01	06D O Federal 2	POW	31	23	59	76	0
FE1600-6C	0009	A	300253981100C02	C02	06C O Federal 2	POW	31	70	339	229	0
TOTALS								779	2690	671	0

FASKEN OIL AND RANCH, LTD.
DVOGOR

U.S. DEPARTMENT OF THE INTERIOR
MONTHLY REPORT OF OPERATIONS

PAGE 3
11/06/18

REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMENT NO: NMNM96782
PRODUCTION MONTH: 05/2018 ONRR OPERATOR NUMBER: 23360 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
OPERATOR LEASE/AGREEMENT NAME: Federal 27 #1 INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

PROPERTY	LINE NO	ACTION CODE	API WELL NUMBER	PROD INTERVAL	OPERATOR WELL NUMBER	WELL STATUS	DAYS PROD	OIL/COND (BBL)	GAS (MCF)	WATER (BBL)	INJECTION (BBL/MCF)
FE1650-1B	0001	A	300252925000S01	S01	001B O Federal	POW	31	65	52	8	0
						TOTALS		65	52	8	0

REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMNT NO: NMNM26692
 PRODUCTION MONTH: 06/2018 ONRR OPERATOR NUMBER: 23360 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
 OPERATOR LEASE/AGREEMENT NAME: Federal 26 A 1C INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

PROPERTY	LINE NO	ACTION CODE	API WELL NUMBER	PROD INTERVAL	OPERATOR WELL NUMBER	WELL STATUS	DAYS PROD	OIL/COND (BBL)	GAS (MCF)	WATER (BBL)	INJECTION (BBL/MCF)
#1 FE1600-1C	0001	A	300252924900C02	C02	01C N Federal 2	POW	30	4	45	12	0
FE1600-1D	0002	A	300252924900C03	C03	01D N Federal 2	POW	30	62	182	191	0
#3 FE1600-3D	0003	A	300253900800S01	S02	003D P Federal	POW	30	120	361	102	0
#4 FE1600-4D	0004	A	300253980900C01	C01	04D E Federal 2	POW	30	306	898	0	0
FE1600-4C	0005	A	300253980900C02	C02	04C E Federal 2	POW	30	77	299	0	0
#5 FE1600-5D	0006	A	300253981000C01	C01	05D J Federal 2	POW	30	22	90	46	0
FE1600-5C	0007	A	300253981000C02	C02	05C J Federal 2	POW	30	26	182	56	0
#6 FE1600-6D	0008	A	300253981100C01	C01	06D O Federal 2	POW	30	18	34	51	0
FE1600-6C	0009	A	300253981100C02	C02	06C O Federal 2	POW	30	54	192	153	0
TOTALS								689	2283	611	0

FASKEN OIL AND RANCH, LTD.
DVOGOR

U.S. DEPARTMENT OF THE INTERIOR
MONTHLY REPORT OF OPERATIONS

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REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMENT NO: NMNM96782
PRODUCTION MONTH: 06/2018 ONRR OPERATOR NUMBER: 23360 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
OPERATOR LEASE/AGREEMENT NAME: Federal 27 #1 INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

PROPERTY	LINE NO	ACTION CODE	API WELL NUMBER	PROD INTERVAL	OPERATOR WELL NUMBER	WELL STATUS	DAYS PROD	OIL/COND (BBL)	GAS (MCF)	WATER (BBL)	INJECTION (BBL/MCF)
FE1650-1B	0001	A	300252925000S01	S01	001B O Federal	POW	30	57	154	5	0
TOTALS								57	154	5	0

REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMNT NO: NMNM26692
 PRODUCTION MONTH: 07/2018 ONRR OPERATOR NUMBER: 23360 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
 OPERATOR LEASE/AGREEMENT NAME: Federal 26 A 1C INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

	PROPERTY	LINE NO	ACTION CODE	API WELL NUMBER	PROD INTERVAL	OPERATOR WELL NUMBER	WELL STATUS	DAYS PROD	OIL/COND (BBL)	GAS (MCF)	WATER (BBL)	INJECTION (BBL/MCF)
#1	FE1600-1C	0001	A	300252924900C02	C02	01C N Federal 2	POW	31	5	51	4	0
	FE1600-1D	0002	A	300252924900C03	C03	01D N Federal 2	POW	31	76	206	60	0
#3	FE1600-3D	0003	A	300253900800S01	S02	003D P Federal	POW	31	148	360	90	0
#4	FE1600-4D	0004	A	300253980900C01	C01	04D E Federal 2	POW	31	258	1079	287	0
	FE1600-4C	0005	A	300253980900C02	C02	04C E Federal 2	POW	31	64	360	72	0
#5	FE1600-5D	0006	A	300253981000C01	C01	05D J Federal 2	POW	31	33	77	26	0
	FE1600-5C	0007	A	300253981000C02	C02	05C J Federal 2	POW	31	40	155	32	0
#6	FE1600-6D	0008	A	300253981100C01	C01	06D O Federal 2	POW	31	18	27	11	0
	FE1600-6C	0009	A	300253981100C02	C02	06C O Federal 2	POW	31	51	153	34	0
TOTALS									693	2468	616	0

REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMENT NO: NMNM96782
PRODUCTION MONTH: 07/2018 ONRR OPERATOR NUMBER: 23380 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
OPERATOR LEASE/AGREEMENT NAME: Federal 27 #1 INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

PROPERTY	LINE NO	ACTION CODE	API WELL NUMBER	PROD INTERVAL	OPERATOR WELL NUMBER	WELL STATUS	DAYS PROD	OIL/COND (BBL)	GAS (MCF)	WATER (BBL)	INJECTION (BBL/MCF)
FE1650-1B	0001	A	300252925000S01	S01	001B O Federal	POW	31	13	138	6	0
TOTALS								13	138	6	0

REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMNT NO: NMNM26692
 PRODUCTION MONTH: 08/2018 ONRR OPERATOR NUMBER: 23360 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
 OPERATOR LEASE/AGREEMENT NAME: Federal 26.A 1C INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

	LINE	ACTION	API	PROD	OPERATOR	WELL	DAYS	OIL/COND	GAS	WATER	INJECTION	
PROPERTY	NO	CODE	WELL NUMBER	INTERVAL	WELL NUMBER	STATUS	PROD	(BBL)	(MCF)	(BBL)	(BBL/MCF)	
#1	FE1600-1C	0001	A	300252924900C02	C02	01C N Federal 2	POW	31	6	46	17	0
	FE1600-1D	0002	A	300252924900C03	C03	01D N Federal 2	POW	31	82	187	268	0
#3	FE1600-3D	0003	A	300253900800S01	S02	003D P Federal	POW	31	125	254	163	0
#4	FE1600-4D	0004	A	300253980900C01	C01	04D E Federal 2	POW	31	351	809	0	0
	FE1600-4C	0005	A	300253980900C02	C02	04C E Federal 2	POW	31	88	269	0	0
#5	FE1600-5D	0006	A	300253981000C01	C01	05D J Federal 2	POW	31	25	43	55	0
	FE1600-5C	0007	A	300253981000C02	C02	05C J Federal 2	POW	31	31	85	67	0
#6	FE1600-6D	0008	A	300253981100C01	C01	06D O Federal 2	POW	31	21	24	61	0
	FE1600-6C	0009	A	300253981100C02	C02	06C O Federal 2	POW	31	64	144	183	0
TOTALS									793	1861	814	0

FASKEN OIL AND RANCH, LTD.
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REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMENT NO: NMNM96782
PRODUCTION MONTH: 08/2018 ONRR OPERATOR NUMBER: 23360 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
OPERATOR LEASE/AGREEMENT NAME: Federal 27 #1 INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

PROPERTY	LINE NO.	ACTION CODE	API WELL NUMBER	PROD INTERVAL	OPERATOR WELL NUMBER	WELL STATUS	DAYS PROD	OIL/COND (BBL)	GAS (MCF)	WATER (BBL)	INJECTION (BBL/MCF)
FE1650-1B	0001	A	300252925000S01	S01	001B O Federal	POW	17	169	1542	19	0
TOTALS:								169	1542	19	0

REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMENT NO: NMNM26692
 PRODUCTION MONTH: 09/2018 ONRR OPERATOR NUMBER: 23360 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
 OPERATOR LEASE/AGREEMENT NAME: Federal 26 A 1C INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

	PROPERTY	LINE NO	ACTION CODE	API WELL NUMBER	PROD INTERVAL	OPERATOR WELL NUMBER	WELL STATUS	DAYS PROD	OIL/COND (BBL)	GAS (MCF)	WATER (BBL)	INJECTION (BBL/MCF)
#1	FE1600-1C	0001	A	300252924900C02	C02	01C N Federal 2	POW	30	5	75	17	0
	FE1600-1D	0002	A	300252924900C03	C03	01D N Federal 2	POW	30	96	299	260	0
#3	FE1600-3D	0003	A	300253900800S01	S02	003D P Federal	POW	30	131	373	207	0
#4	FE1600-4D	0004	A	300253980900C01	C01	04D E Federal 2	POW	30	279	841	14	0
	FE1600-4C	0005	A	300253980900C02	C02	04C E Federal 2	POW	30	69	281	3	0
#5	FE1600-5D	0006	A	300253981000C01	C01	05D J Federal 2	POW	30	39	62	47	0
	FE1600-5C	0007	A	300253981000C02	C02	05C J Federal 2	POW	30	48	124	57	0
#6	FE1600-6D	0008	A	300253981100C01	C01	06D O Federal 2	POW	30	19	38	35	0
	FE1600-6C	0009	A	300253981100C02	C02	06C O Federal 2	POW	30	55	211	104	0
TOTALS									741	2304	744	0

REPORT TYPE: REPLACEMENT AGENCY LSE/AGREEMENT NO: NMNM96782
PRODUCTION MONTH: 09/2018 ONRR OPERATOR NUMBER: 23360 OPERATOR NAME: FASKEN OIL AND RANCH, LTD.
OPERATOR LEASE/AGREEMENT NAME: Federal 27 #1 INDIAN: NO

PART A - WELL PRODUCTION (OGOR-A)

PROPERTY	LINE NO	ACTION CODE	API WELL NUMBER	PROD INTERVAL	OPERATOR WELL NUMBER	WELL STATUS	DAYS PROD	OIL/COND (BBL)	GAS (MCF)	WATER (BBL)	INJECTION (BBL/MCF)
FE1650-1B	0001	A	300252925000S01	S01	001B O Federal	POW	30	170	435	11	0
TOTALS								170	435	11	0

Annual Production by Battery by Month

May, 2018

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Battery	Product	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Federal 26 A	Oil					786	689	696	786	737	655			4,348
Federal 26 A	Gas					2,587	2,300	2,502	350	1,888	1,290			10,917
Federal 26 A	Wtr					671	617	616	799	742	2,404			5,848
Federal 27 No 1	Oil					69	53	16	162	171	154			624
Federal 27 No 1	Gas					166	150	141	16	94	73			640
Federal 27 No 1	Wtr					8	5	6	19	11	22			70
	Total Oil					855	742	712	947	908	809			4,972
	Total Gas					2,753	2,450	2,643	366	1,982	1,363			11,557
	Total Wtr					679	622	622	818	753	2,426			5,918

Report based on the following criteria:

Wells = Federal 26 A # 1, Federal 26 A # 3, Federal 26 A # 4, Federal 26 A # 5, Federal 26 A # 6, Federal 27 # 1.

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



April 14, 2017

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-468
Administrative Application Reference No. pMAM1708260220

Fasken Oil and Ranch LTD
Attention: Ms. Addison Long

Pursuant to your application received on March 23, 2017, Fasken Oil and Ranch LTD (OGRID 151416) is hereby authorized to surface commingle gas production from the following pools:

Corbin; Queen, South (Oil) (13290)
E-K; Bone Spring (21650)
E-K; Delaware (21655)

and from the following diversely owned federal wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: Federal Lease NMNM-26692
Description: N/2 SE/ 4, SE/4 SW/4, and SW/4 SE/4 of Section 26, Township 18 South, Range 33 East
Well: Federal 26 A Well No. 1 API 30-025-29249
Federal 26 A Well No. 4 API 30-025-39809
Federal 26 A Well No. 5 API 30-025-39810
Federal 26 A Well No. 6 API 30-025-39811
Pool: Corbin; Queen, South (Oil)
E-K; Delaware

Lease: Federal Lease NMNM-26692
Description: SE/4 SE/4 of Section 26, Township 18 South, Range 33 East
Well: Federal 26 A Well No. 3 API 30-025-39008
Pool: E-K; Delaware
E-K; Bone Spring

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Fasken Oil and Ranch LTD
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Lease: Federal Lease NMNM-96782
Description: SW/4 SE/4 of Section 27, Township 18 South, Range 33 East
Well: Federal 27 Well No. 1 API 30-025-29250
Pool: E-K; Bone Spring

The commingled gas production from the wells detailed above shall be measured and sold at the Federal 27 central tank battery (27 CTB) in Unit M of Section 27, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The gas production from Federal 26 A Well No. 1, Federal 26 A Well No. 4, and Federal 26 A Well No. 5, and Federal 26 A Well No. 6, shall be measured with a combination of metering and well testing at the Federal 26 Central Tank Battery (26 CTB) located in Unit N, Section 26, Township 18 South Range 33 East. After the production is measured from the previously listed wells, it shall flow to the 27 CTB. Production from the Federal 27 Well No. 1 shall be determined by subtracting the metered production at the Central Delivery Point minus the production at the 26 CTB.

Oil production shall be measured separately at the individual leases.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This approval is subject to like approval from Bureau of Land Management before commencing commingling operations.

This Administrative Order supersedes PC-1226, issued on April 19, 2010, by adding the diversely owned well in Section 27, Township 18 South, Range 33 East.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

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Fasken Oil and Ranch LTD
April 14, 2017
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DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division District Office – Hobbs
Bureau of Land Management – Carlsbad