District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

FVF1831328262

Responsible Party

Responsible Party: **Enterprise Field Services, LLC**	OGRID: **151618**
Contact Name: **Thomas Long**	Contact Telephone: **505-599-2286**
Contact email:**tjlong@eprod.com**	Incident # *(assigned by OCD)*: **NCS1829551947**
Contact mailing address: **614 Reilly Ave, Farmington, NM 87401**	

Location of Release Source

Latitude **36.50456** Longitude **-108.91551** *(NAD 83 in decimal degrees to 5 decimal places)*

Site Name **Trunk 2C Pipeline**	Site Type **Natural Gas Gathering Pipeline**
Date Release Discovered: **8/9/2018 at 10:30 a.m.**	Serial Number *(if applicable)*: **NM 0 015563**

Unit Letter	Section	Township	Range	County
G	**8**	**26N**	**10W**	**San Juan**

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* **BLM**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☒ Condensate	Volume Released (bbls): **8-10 BBLs**	Volume Recovered (bbls): **None**
☒ Natural Gas	Volume Released (Mcf): **1.88 MCF**	Volume Recovered (Mcf): **None**
☐ Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release Cause of Release: On August 9, 2018 an Enterprise technician discovered a release of natural gas on the Trunk 2C pipeline. The pipeline was isolated, depressurized, locked out and tagged out. Repairs are remediation were completed on August 17, 2018. The contaminant mass was removed by mechanical excavation. The final excavation dimensions measured approximately 18 feet long by 12 feet wide by 10 feet deep. Approximately 160 cubic yards of hydrocarbon impacted soil were excavated and transported to a New Mexico Oil Conservation Division approved land farm facility. A third party closure report is included with this "Final." C-141.

NMOCD

NOV 0 1 2018

DISTRICT

36

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jon E. Fields Title: Director, Field Environmental

Signature: Jon E. Fields Date: 10/29/18

email: jefields@eprod.com Telephone: (713) 381-6684

OCD Only

Received by: Vanessa Fields Date: 11/1/2018

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Vanessa Fields Date: 11/9/2018

Printed Name: Vanessa Fields Title: Environmental Specalist

APEX

CLOSURE REPORT

Property:

Trunk 2C Pipeline Release (2018)
NE 1/4, S8 T26N R10W
San Juan County, New Mexico

October 12, 2018
Apex Project No. 725040112497

Prepared for:

Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long

Prepared by:

Ranee Deechilly
Project Scientist

Kyle Summers, CPG
Branch Manager / Senior Geologist

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LIST OF APPENDICES

APEX

CLOSURE REPORT

Trunk 2C Pipeline Release (2018)
NE 1/4, S8 T26N R10W
San Juan County, New Mexico

Apex Project No. 725040112497

1.0 INTRODUCTION

1.1 Site Description & Background

The Trunk 2C Pipeline Release site, referred to hereinafter as the "Site", is located in the Enterprise Field Services, LLC (Enterprise) pipeline right-of-way (ROW) in the northeast (NE) ¼ of Section 8, Township 26 North, Range 10 West, in rural San Juan County, New Mexico (36.50456N, 107.91552W). The Site is located on land managed by the Bureau of Land Management (BLM). The Site is surrounded by rangeland that is periodically interrupted by oil and gas production and gathering facilities, including one (1) Enterprise natural gas pipeline which traverses the area from approximately northwest to southeast.

On August 9, 2018, a release of natural gas occurred on the Trunk 2C pipeline. On August 14, 2018, Enterprise initiated excavation activities to facilitate the repair of the pipeline, and to remediate potential petroleum hydrocarbon impact resulting from the release.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-Site soils to below the New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD) closure criteria using the New Mexico EMNRD OCD's New Mexico Administrative Code (NMAC) 19.15.29 *Releases* as guidance.

2.0 CLOSURE CRITERIA

In accordance with the New Mexico ENMRD OCD's NMAC 19.15.29 *Releases*, Apex TITAN, Inc. (Apex) utilized the general site characteristics obtained during the implementation of closure activities and information available from the New Mexico Office of the State Engineer (OSE) and the New Mexico EMNRD OCD Imaging database to determine the appropriate closure criteria for the Site.

- No water wells were identified within a half a mile of the Site on the OSE Water Rights Reporting System (WRSS) database. Two (2) cathodic protection wells (Huerfano Unit #70, #230 (Unit NW, Sec 8 T26 R10W) and Huerfano Unit #222 (Unit SE, Sec 8 T26 R10W)) were identified within half a mile from the Site with depths to water of 30 feet below grade surface (bgs) and 130 feet bgs.

- The Site is located within 300 feet of a New Mexico ENMRD OCD-defined continuously flowing watercourse or significant watercourse. The Site is located adjacent to an ephemeral wash that is identified as a "blue line" on the United States Geological Survey (USGS) topographic map.
- The Site is located within 200 feet of a dry stock pond. The pond is located approximately 90 feet east (topographically upgradient) of the release.
- The Site is not located within 300 feet from a permanent residence, school, hospital, institution or church.
- No springs or private, domestic fresh water wells used by less than five (5) households from domestic or stock water purposes were identified within 500 feet of the Site.
- No fresh water wells or springs were identified within 1,000 feet of the Site.
- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3.
- The Site is not located within 300 feet of a wetland.
- Based on information identified on the New Mexico Mining and Minerals Division's GIS, Maps and Mine Data database, the Site is not located within an area overlying a subsurface mine.
- The Site is not located within an unstable area.
- The Site is not located within a 100-year floodplain.

Based on the evaluation of the site characterization, cleanup goals for soils remaining in place at the Site include:

Closure Criteria for Soils Impacted by a Release			
Minimum depth below any point within horizontal boundary of the release to groundwater less than 10,000 mg/l TDS	Constituent	Method	Limit
≤ 50 feet	Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

3.0 RESPONSE ACTIONS

3.1 Soil Excavation Activities

On August 9, 2018, a release of natural gas was identified on the Trunk 2C pipeline. The pipeline was temporarily taken out of service pending repairs. On August 14, 2018, Enterprise initiated excavation activities to facilitate the repair of the pipeline, and to remediate potential petroleum hydrocarbon impact resulting from the release. The pipeline was subsequently repaired and placed back into service. During the pipeline repair and corrective action activities, Foutz and Bursum Construction Co. Inc., provided heavy equipment and labor support, and Apex provided environmental support.

The final primary excavation measured approximately 18 feet long by 12 feet wide. The maximum depth of the excavation measured approximately ten (10) feet bgs. The excavated flow path measured approximately six (6) feet long by nine (9) feet wide, and three (3) feet bgs in depth.

The lithology encountered during the completion of corrective action activities consisted primarily of unconsolidated silty sand and silty clay.

A total of approximately 160 cubic yards of petroleum hydrocarbon affected soils and five (5) barrels (bbls) of hydro-excavation cuttings and water were transported to the Envirotech, Inc. (Envirotech) landfarm near Hilltop, New Mexico for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix B**. The excavation was backfilled with imported fill and contoured to surrounding grade.

Figure 3 is a map with soil sample locations that depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix C**.

3.2 Soil Sampling Program

Apex field screened soil samples from the excavation utilizing a photoionization detector (PID) fitted with a 10.6 eV lamp and a calibrated Dexsil PetroFLAG® hydrocarbon analyzer system to guide excavation extents.

On August 17, 2018, five (5) composite soil samples (S-1 through S-5) were collected from the sidewalls and the base of the final excavation for laboratory analysis. In addition, one (1) composite soil sample (FP-1) was collected from the flow path for laboratory analysis.

The samples were collected and placed in laboratory prepared glassware, labeled/sealed using the laboratory supplied labels and custody seals, and stored on ice in a cooler. The samples were relinquished to the courier for Hall Environmental Analysis Laboratory of Albuquerque, New Mexico, under proper chain-of-custody procedures.

3.3 Laboratory Analytical Methods

The composite soil samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using Environmental Protection Agency (EPA) SW-846 Method #8021/8260, total petroleum hydrocarbon (TPH) gasoline range organics (GRO), diesel range organics (DRO), and motor oil/lube oil range organics (MRO) using EPA SW-846 Method #8015, and chlorides using EPA Method #300.0.

Laboratory results are summarized in **Table 1**, included in **Appendix D**. The executed chain-of-custody form and laboratory data sheets are provided in **Appendix E**.

4.0 DATA EVALUATION

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. To address activities related to condensate releases, the New Mexico EMNRD OCD utilizes NMAC 19.15.29 *Releases*. which establishes investigation and abatement action requirements for sites subject to reporting and/or corrective action.

4.1 Soil Samples

Apex compared the BTEX, TPH, and chloride concentrations or laboratory practical quantitation limits (PQLs) associated with the composite soil samples (S-1 through S-5 and FP-1) to the New Mexico EMNRD OCD closure criteria.

- The laboratory analyses of the composite soil samples collected from soils remaining in place do not indicate benzene concentrations above the laboratory PQLs, which are below the New Mexico EMNRD OCD closure criteria of 10 mg/kg.

- The laboratory analyses of the composite soil samples collected from soils remaining in place do not indicate total BTEX concentrations above the laboratory PQLs, which are below the New Mexico EMNRD OCD closure criteria of 50 mg/kg.

- The laboratory analysis of composite soil sample FP-1 collected from soils remaining in place indicates a combined TPH GRO/DRO/MRO concentration of 77 mg/kg, which is below the New Mexico EMNRD OCD closure criteria of 100 mg/kg. The laboratory analyses of the remaining composite soil samples collected from soils remaining in place do not indicate combined TPH GRO/DRO/MRO concentrations above the laboratory PQLs, which are below the New Mexico EMNRD OCD closure criteria of 100 mg/kg.

- The laboratory analyses of the composite soil samples collected from soils remaining in place indicate chloride concentrations ranging from below the laboratory PQLs to 370 mg/kg (S-4), which are below the New Mexico OCD closure criteria of 600 mg/kg.

Laboratory analytical results are summarized in **Table 1** in **Appendix D.**

5.0 RECLAMATION AND RE-VEGETATION

The excavation was backfilled with imported fill and contoured to the surrounding grade. The site will be re-seeded with a BLM Farmington Field Office approved seeding mixture at the beginning of the next favorable growing season.

6.0 FINDINGS AND RECOMMENDATIONS

The Trunk 2C Pipeline Release Site is located in the Enterprise pipeline ROW in the NE ¼ of Section 8, Township 26 North, Range 10 West, in rural San Juan County, New Mexico. The Site is located on land managed by the BLM. The Site is surrounded by rangeland that is periodically interrupted by oil and gas production and gathering facilities, including one (1) Enterprise natural gas pipeline which traverses the area from approximately northwest to southeast.

On August 9, 2018, a release of natural gas occurred on the Trunk 2C pipeline. On August 14, 2018, Enterprise initiated excavation activities to facilitate the repair of the pipeline, and to remediate potential petroleum hydrocarbon impact resulting from the release.

- The primary objective of the closure activities was to reduce COC concentrations in the on-Site soils to below the New Mexico EMNRD OCD closure criteria using the New Mexico EMNRD OCD's NMAC 19.15.29 *Releases* as guidance.

- The lithology encountered during the completion of corrective action activities consisted primarily of unconsolidated silty sand and silty clay.

- The final primary excavation measured approximately 18 feet long by 12 feet wide. The maximum depth of the excavation measured approximately 10 feet bgs. The excavated flow path measured approximately six (6) feet long by nine (9) feet wide, and three (3) feet bgs in depth.

- Prior to backfilling, five (5) composite soil samples were collected from the excavation along with one (1) flow path sample. Based on soil analytical results, soils remaining in place do not exhibit COC concentrations above the New Mexico EMNRD OCD closure criteria.

- A total of approximately 160 cubic yards of petroleum hydrocarbon affected soils and five (5) bbls of hydro-excavation cuttings and water were transported to the Envirotech landfarm near Hilltop, New Mexico for disposal/remediation. The excavation was backfilled with imported fill and contoured to surrounding grade.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

7.0 STANDARD OF CARE, LIMITATIONS, AND RELIANCE

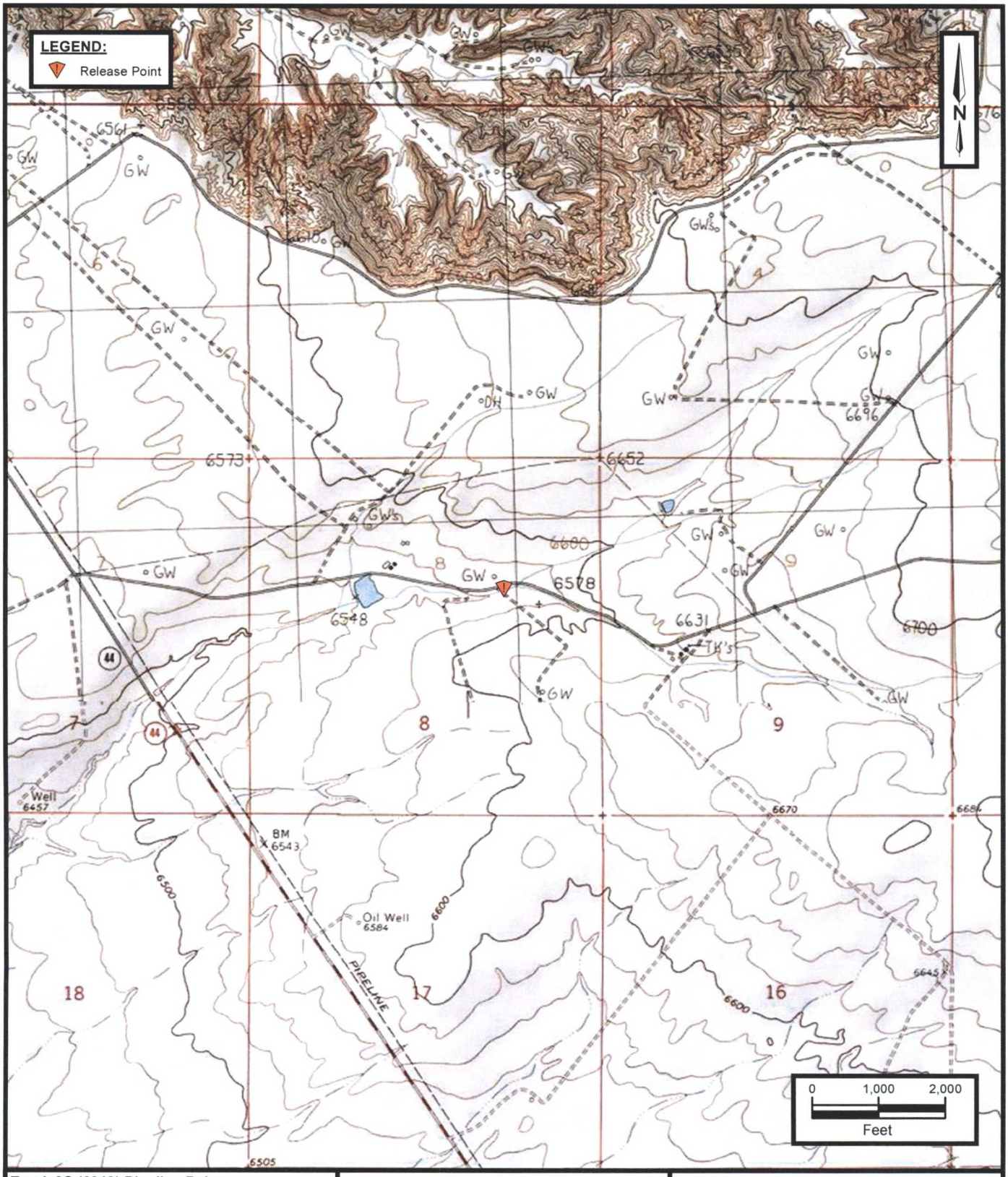
Apex's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Apex makes no warranties, expressed or implied, as to the services performed hereunder. Additionally, Apex does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties). This scope of services was performed in accordance with the scope of work agreed with the client.

Findings, conclusions and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Apex cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this scope of services. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Apex's findings and recommendations are based solely upon data available to Apex at the time of these services.

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the expressed written authorization of Enterprise and Apex. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the proposal, the report, and Apex's Agreement. The limitation of liability defined in the agreement is the aggregate limit of Apex's liability to the client.

APPENDIX A

Figures



Trunk 2C (2018) Pipeline Release
NE1/4 S8 T26N R10W
San Juan County, New Mexico
36.50456 N, 107.91552 W

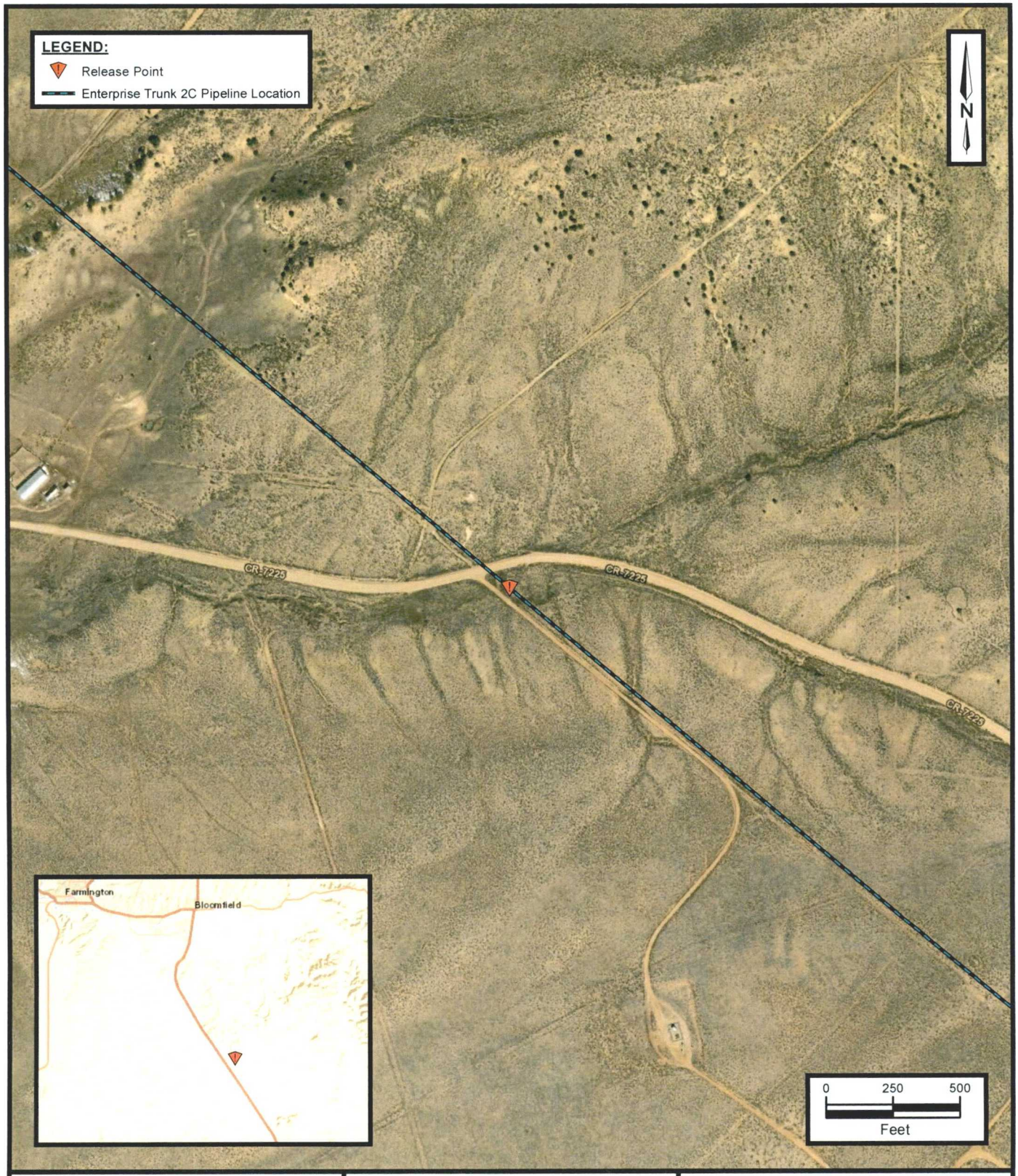
Project No. 725040112497

Apex TITAN, Inc.
606 South Rio Grande, Suite A
Aztec, New Mexico 87410
Phone: (505) 334-5200
www.apexcos.com
A Subsidiary of Apex Companies, LLC

FIGURE 1

Topographic Map

Q:\Projects\725040112497\Figure 1.mxd Modified 8/30/2018 by JSimpson NAD 1983 2011 StatePlane New Mexico West FIPS 3003 Ft US Coordinate System



Trunk 2C (2018) Pipeline Release
NE1/4 S8 T26N R10W
San Juan County, New Mexico
36.50456 N, 107.91552 W

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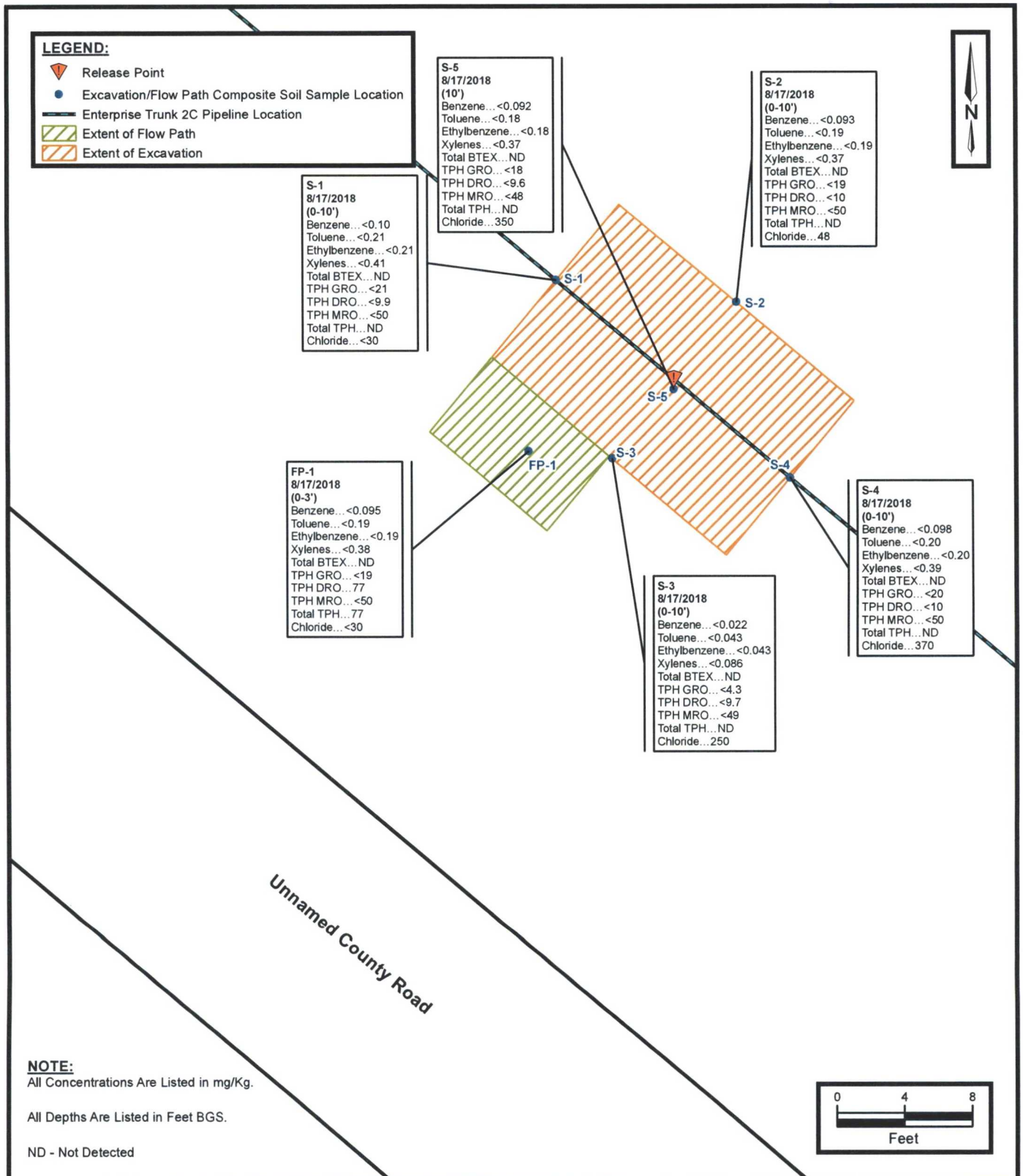
606 South Rio Grande, Suite A
Aztec, New Mexico 87410
Phone: (505) 334-5200
www.apexcos.com
A Subsidiary of Apex Companies, LLC

FIGURE 2

Site Vicinity Map

Q:\Projects\725040112497\Figure 2.mxd Modified 8/30/2018 by JSimpson NAD 1983 2011 StatePlane New Mexico West FIPS 3003 Ft US Coordinate System



NOTE:
All Concentrations Are Listed in mg/Kg.

All Depths Are Listed in Feet BGS.

ND - Not Detected

Trunk 2C (2018) Pipeline Release
NE1/4 S8 T26N R10W
San Juan County, New Mexico
36.50456 N, 107.91552 W

Project No. 725040112497

Apex TITAN, Inc.
606 South Rio Grande, Suite A
Aztec, New Mexico 87410
Phone: (505) 334-5200
www.apexcos.com
A Subsidiary of Apex Companies, LLC

FIGURE 3

Site Map with Soil Analytical Results

Q:\Projects\725040112497\Figure 3.mxd Modified 10/9/2018 by jsimpson NAD 1983 2011 StatePlane New Mexico West FIPS 3003 Ft US Coordinate System

APPENDIX B

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

97057-0939

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401

2. Originating Site:
Trunk 2C Pipeline

Invoice Information: PM: Aaron Lucero
Non AFE: N37753
Pay Key: CM22355

3. Location of Material (Street Address, City, State or ULSTR):
UL G Section 8 T26N R10W; 36.50456, -107.91551

August 2018

4. Source and Description of Waste: (a)
Source: ~~**Overtopping of a storage tank.**~~
Description: Hydrocarbon/Condensate impacted soil associated with the remediation of a natural gas pipeline leak.
Estimated Volume 50 (yd³) bbls Known Volume (to be entered by the operator at the end of the haul) 160/5 (yd³/bbls)

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long Thomas Long, representative or authorized agent for Enterprise Products Operating do hereby
Generator Signature
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. ***Operator Use Only: Waste Acceptance Frequency*** ☐ ***Monthly*** ☐ ***Weekly*** ☐ ***Per Load***

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long Thomas Long 8-14-18, representative for Enterprise Products Operating authorizes Envirotech, Inc to complete
Generator Signature
the required testing/sign the Generator Waste Testing Certification.

I, [signature], representative for Envirotech, Inc. do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: TBD Foutz + Bursum, DeHerrera

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: **Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011**
Address of Facility: **Hilltop, NM**
Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

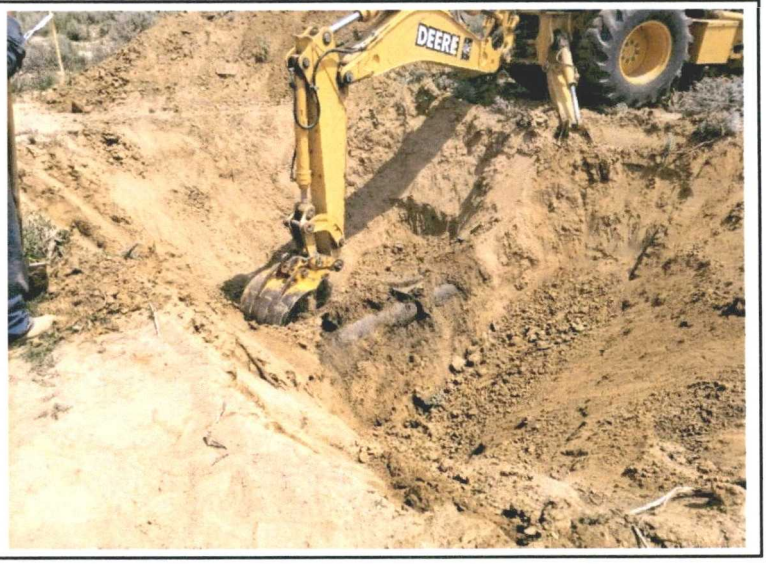
Waste Acceptance Status:

☒ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

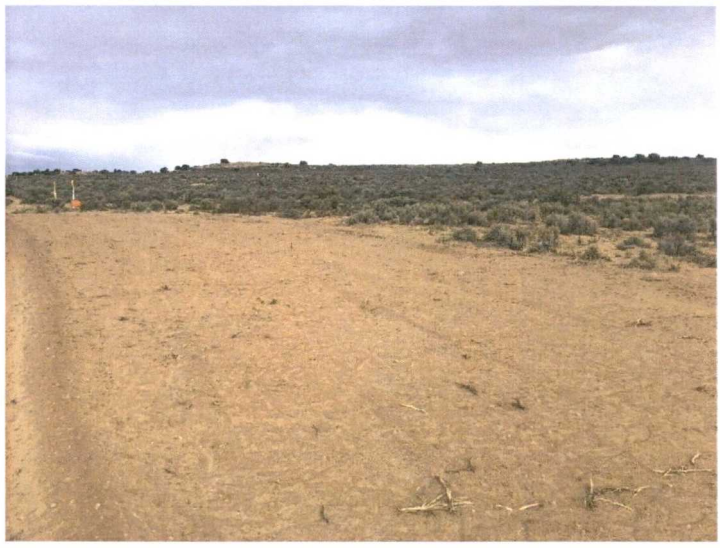
PRINT NAME: Greg Crabtree TITLE: Environmental Manager DATE: 8/14/18
SIGNATURE: [signature] TELEPHONE NO.: 505-632-0615
Surface Waste Management Facility Authorized Agent

APPENDIX C

Photographic Documentation

Photograph 1 View of the release point.	
Photograph 2 View of the in-process excavation activities.	
Photograph 3 View of the in-process excavation activities, facing northeast.	

Photograph 4 View of the in-process excavation activities.	
Photograph 5 View of the in-process excavation activities, facing northwest.	
Photograph 6 View of the final excavation, facing southwest.	

Photograph 7 View of the final excavation, facing northwest.	
Photograph 8 View of the final excavation, facing northeast.	
Photograph 9 View of the final excavation after initial restoration.	

Appendix D

Table

TABLE 1
Trunk 2C Pipeline Release
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (mg/kg)	Chloride (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department, Oil Conservation Division, Closure Criteria				**10**	**NE**	**NE**	**NE**	**50**				**100**	**600**
Flowpath Composite Soil Sample													
FP-1	8.17.18	C	0 to 3	<0.095	<0.19	<0.19	<0.38	ND	<19	77	<50	77	<30
Excavation Composite Soil Samples													
S-1	8.17.18	C	0 to 10	<0.10	<0.21	<0.21	<0.41	ND	<21	<9.9	<50	ND	<30
S-2	8.17.18	C	0 to 10	<0.093	<0.19	<0.19	<0.37	ND	<19	<10	<50	ND	48
S-3	8.17.18	C	0 to 10	<0.022	<0.043	<0.043	<0.086	ND	<4.3	<9.7	<49	ND	250
S-4	8.17.18	C	0 to 10	<0.098	<0.20	<0.20	<0.39	ND	<20	<10	<50	ND	370
S-5	8.17.18	C	10	<0.092	<0.18	<0.18	<0.37	ND	<18	<9.6	<48	ND	350

ND = Not Detected above the Practical Quantitation Limits

NA = Not Analyzed

NE = Not established

mg/kg = milligram per kilogram

BTEX = benzene, toluene, ethylbenzene, and total xylenes

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

TPH = Total Petroleum Hydrocarbon

Appendix E

Laboratory Data Sheets & Chain of Custody Documentation

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

August 22, 2018

Kyle Summers
APEX TITAN
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (903) 821-5603
FAX

RE: Trunk 2C OrderNo.: 1808B59

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 6 sample(s) on 8/18/2018 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1808B59**
Date Reported: **8/22/2018**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN
Project: Trunk 2C
Lab ID: 1808B59-001 **Matrix:** SOIL

Client Sample ID: FP-01
Collection Date: 8/17/2018 9:00:00 AM
Received Date: 8/18/2018 11:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	30		mg/Kg	20	8/20/2018 10:31:03 AM	39874
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: **AG**	
Gasoline Range Organics (GRO)	ND	19		mg/Kg	5	8/20/2018 10:29:59 AM	A53553
Surr: BFB	110	70-130		%Rec	5	8/20/2018 10:29:59 AM	A53553
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **lrm**	
Diesel Range Organics (DRO)	77	10		mg/Kg	1	8/20/2018 12:40:17 PM	39869
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/20/2018 12:40:17 PM	39869
Surr: DNOP	109	50.6-138		%Rec	1	8/20/2018 12:40:17 PM	39869
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **AG**	
Benzene	ND	0.095		mg/Kg	5	8/20/2018 10:29:59 AM	R53553
Toluene	ND	0.19		mg/Kg	5	8/20/2018 10:29:59 AM	R53553
Ethylbenzene	ND	0.19		mg/Kg	5	8/20/2018 10:29:59 AM	R53553
Xylenes, Total	ND	0.38		mg/Kg	5	8/20/2018 10:29:59 AM	R53553
Surr: 4-Bromofluorobenzene	123	70-130		%Rec	5	8/20/2018 10:29:59 AM	R53553
Surr: Toluene-d8	95.9	70-130		%Rec	5	8/20/2018 10:29:59 AM	R53553

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN
Project: Trunk 2C
Lab ID: 1808B59-002 **Matrix:** SOIL

Client Sample ID: S-1
Collection Date: 8/17/2018 9:05:00 AM
Received Date: 8/18/2018 11:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	30		mg/Kg	20	8/20/2018 10:43:28 AM	39874
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: **AG**	
Gasoline Range Organics (GRO)	ND	21		mg/Kg	5	8/20/2018 10:53:05 AM	A53553
Surr: BFB	107	70-130		%Rec	5	8/20/2018 10:53:05 AM	A53553
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **lrm**	
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/20/2018 1:04:51 PM	39869
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/20/2018 1:04:51 PM	39869
Surr: DNOP	110	50.6-138		%Rec	1	8/20/2018 1:04:51 PM	39869
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **AG**	
Benzene	ND	0.10		mg/Kg	5	8/20/2018 10:53:05 AM	R53553
Toluene	ND	0.21		mg/Kg	5	8/20/2018 10:53:05 AM	R53553
Ethylbenzene	ND	0.21		mg/Kg	5	8/20/2018 10:53:05 AM	R53553
Xylenes, Total	ND	0.41		mg/Kg	5	8/20/2018 10:53:05 AM	R53553
Surr: 4-Bromofluorobenzene	120	70-130		%Rec	5	8/20/2018 10:53:05 AM	R53553
Surr: Toluene-d8	95.3	70-130		%Rec	5	8/20/2018 10:53:05 AM	R53553

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN
Project: Trunk 2C
Lab ID: 1808B59-003 **Matrix:** SOIL

Client Sample ID: S-2
Collection Date: 8/17/2018 9:10:00 AM
Received Date: 8/18/2018 11:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	48	30		mg/Kg	20	8/20/2018 10:55:52 AM	39874
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: **AG**	
Gasoline Range Organics (GRO)	ND	19		mg/Kg	5	8/20/2018 11:16:05 AM	A53553
Surr: BFB	106	70-130		%Rec	5	8/20/2018 11:16:05 AM	A53553
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **lrm**	
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	8/20/2018 1:29:25 PM	39869
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/20/2018 1:29:25 PM	39869
Surr: DNOP	106	50.6-138		%Rec	1	8/20/2018 1:29:25 PM	39869
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **AG**	
Benzene	ND	0.093		mg/Kg	5	8/20/2018 11:16:05 AM	R53553
Toluene	ND	0.19		mg/Kg	5	8/20/2018 11:16:05 AM	R53553
Ethylbenzene	ND	0.19		mg/Kg	5	8/20/2018 11:16:05 AM	R53553
Xylenes, Total	ND	0.37		mg/Kg	5	8/20/2018 11:16:05 AM	R53553
Surr: 4-Bromofluorobenzene	119	70-130		%Rec	5	8/20/2018 11:16:05 AM	R53553
Surr: Toluene-d8	97.5	70-130		%Rec	5	8/20/2018 11:16:05 AM	R53553

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN
Project: Trunk 2C
Lab ID: 1808B59-004 **Matrix:** SOIL

Client Sample ID: S-3
Collection Date: 8/17/2018 9:15:00 AM
Received Date: 8/18/2018 11:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	250	30		mg/Kg	20	8/20/2018 11:08:16 AM	39874
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: **AG**	
Gasoline Range Organics (GRO)	ND	4.3		mg/Kg	1	8/20/2018 11:39:11 AM	A53553
Surr: BFB	107	70-130		%Rec	1	8/20/2018 11:39:11 AM	A53553
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **lrm**	
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	8/20/2018 1:54:04 PM	39869
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/20/2018 1:54:04 PM	39869
Surr: DNOP	106	50.6-138		%Rec	1	8/20/2018 1:54:04 PM	39869
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **AG**	
Benzene	ND	0.022		mg/Kg	1	8/20/2018 11:39:11 AM	R53553
Toluene	ND	0.043		mg/Kg	1	8/20/2018 11:39:11 AM	R53553
Ethylbenzene	ND	0.043		mg/Kg	1	8/20/2018 11:39:11 AM	R53553
Xylenes, Total	ND	0.086		mg/Kg	1	8/20/2018 11:39:11 AM	R53553
Surr: 4-Bromofluorobenzene	120	70-130		%Rec	1	8/20/2018 11:39:11 AM	R53553
Surr: Toluene-d8	96.7	70-130		%Rec	1	8/20/2018 11:39:11 AM	R53553

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN
Project: Trunk 2C
Lab ID: 1808B59-005 **Matrix:** SOIL

Client Sample ID: S-4
Collection Date: 8/17/2018 9:20:00 AM
Received Date: 8/18/2018 11:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	370	30		mg/Kg	20	8/20/2018 11:20:41 AM	39874
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: **AG**	
Gasoline Range Organics (GRO)	ND	20		mg/Kg	5	8/20/2018 12:02:16 PM	A53553
Surr: BFB	110	70-130		%Rec	5	8/20/2018 12:02:16 PM	A53553
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **lrm**	
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	8/20/2018 2:18:44 PM	39869
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/20/2018 2:18:44 PM	39869
Surr: DNOP	104	50.6-138		%Rec	1	8/20/2018 2:18:44 PM	39869
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **AG**	
Benzene	ND	0.098		mg/Kg	5	8/20/2018 12:02:16 PM	R53553
Toluene	ND	0.20		mg/Kg	5	8/20/2018 12:02:16 PM	R53553
Ethylbenzene	ND	0.20		mg/Kg	5	8/20/2018 12:02:16 PM	R53553
Xylenes, Total	ND	0.39		mg/Kg	5	8/20/2018 12:02:16 PM	R53553
Surr: 4-Bromofluorobenzene	123	70-130		%Rec	5	8/20/2018 12:02:16 PM	R53553
Surr: Toluene-d8	93.4	70-130		%Rec	5	8/20/2018 12:02:16 PM	R53553

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN
Project: Trunk 2C
Lab ID: 1808B59-006 **Matrix:** SOIL

Client Sample ID: S-5
Collection Date: 8/17/2018 9:25:00 AM
Received Date: 8/18/2018 11:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	350	30		mg/Kg	20	8/20/2018 11:33:06 AM	39874
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: **AG**	
Gasoline Range Organics (GRO)	ND	18		mg/Kg	5	8/20/2018 12:25:24 PM	A53553
Surr: BFB	109	70-130		%Rec	5	8/20/2018 12:25:24 PM	A53553
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **lrm**	
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	8/20/2018 2:43:18 PM	39869
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/20/2018 2:43:18 PM	39869
Surr: DNOP	108	50.6-138		%Rec	1	8/20/2018 2:43:18 PM	39869
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **AG**	
Benzene	ND	0.092		mg/Kg	5	8/20/2018 12:25:24 PM	R53553
Toluene	ND	0.18		mg/Kg	5	8/20/2018 12:25:24 PM	R53553
Ethylbenzene	ND	0.18		mg/Kg	5	8/20/2018 12:25:24 PM	R53553
Xylenes, Total	ND	0.37		mg/Kg	5	8/20/2018 12:25:24 PM	R53553
Surr: 4-Bromofluorobenzene	123	70-130		%Rec	5	8/20/2018 12:25:24 PM	R53553
Surr: Toluene-d8	100	70-130		%Rec	5	8/20/2018 12:25:24 PM	R53553

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1808B59**

22-Aug-18

Client: APEX TITAN

Project: Trunk 2C

Sample ID	**LCS-39874**	SampType:	**lcs**		TestCode:	**EPA Method 300.0: Anions**				
Client ID:	**LCSS**	Batch ID:	**39874**		RunNo:	**53555**				
Prep Date:	**8/20/2018**	Analysis Date:	**8/20/2018**		SeqNo:	**1766307**	Units:	**mg/Kg**		

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.7	90	110			

Sample ID	**MB-39874**	SampType:	**mblk**		TestCode:	**EPA Method 300.0: Anions**				
Client ID:	**PBS**	Batch ID:	**39874**		RunNo:	**53555**				
Prep Date:	**8/20/2018**	Analysis Date:	**8/20/2018**		SeqNo:	**1766308**	Units:	**mg/Kg**		

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1808B59**

22-Aug-18

Client: APEX TITAN

Project: Trunk 2C

Sample ID **MB-39869**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **39869**	RunNo: **53552**
Prep Date: **8/20/2018**	Analysis Date: **8/20/2018**	SeqNo: **1765700** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		105	50.6	138			

Sample ID **LCS-39869**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **39869**	RunNo: **53552**
Prep Date: **8/20/2018**	Analysis Date: **8/20/2018**	SeqNo: **1765701** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	96.2	70	130			
Surr: DNOP	5.1		5.000		102	50.6	138			

Sample ID **MB-39897**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **39897**	RunNo: **53552**
Prep Date: **8/21/2018**	Analysis Date: **8/21/2018**	SeqNo: **1766570** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	8.9		10.00		89.3	50.6	138			

Sample ID **LCS-39897**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **39897**	RunNo: **53552**
Prep Date: **8/21/2018**	Analysis Date: **8/21/2018**	SeqNo: **1766571** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	3.6		5.000		72.2	50.6	138			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- B Analyte detected in the associated Method Blank
- D Sample Diluted Due to Matrix
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- PQL Practical Quanitative Limit
- RL Reporting Detection Limit
- S % Recovery outside of range due to dilution or matrix
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1808B59**

22-Aug-18

Client: APEX TITAN

Project: Trunk 2C

Sample ID **100ng lcs**	SampType: **LCS4**	TestCode: **EPA Method 8260B: Volatiles Short List**
Client ID: **BatchQC**	Batch ID: **R53553**	RunNo: **53553**
Prep Date:	Analysis Date: **8/20/2018**	SeqNo: **1765339** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.97	0.025	1.000	0	96.7	80	120			
Toluene	1.1	0.050	1.000	0	105	80	120			
Ethylbenzene	1.1	0.050	1.000	0	110	80	120			
Xylenes, Total	3.1	0.10	3.000	0	103	80	120			
Surr: 4-Bromofluorobenzene	0.54		0.5000		109	70	130			
Surr: Toluene-d8	0.49		0.5000		98.8	70	130			

Sample ID **rb**	SampType: **MBLK**	TestCode: **EPA Method 8260B: Volatiles Short List**
Client ID: **PBS**	Batch ID: **R53553**	RunNo: **53553**
Prep Date:	Analysis Date: **8/20/2018**	SeqNo: **1765346** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.59		0.5000		117	70	130			
Surr: Toluene-d8	0.48		0.5000		96.6	70	130			

Sample ID **1808b59-002ams**	SampType: **MS4**	TestCode: **EPA Method 8260B: Volatiles Short List**
Client ID: **S-1**	Batch ID: **R53553**	RunNo: **53553**
Prep Date:	Analysis Date: **8/20/2018**	SeqNo: **1766082** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	4.1	0.10	4.115	0	100	80	120			
Toluene	4.4	0.21	4.115	0	107	80	120			
Ethylbenzene	4.4	0.21	4.115	0	107	82	121			
Xylenes, Total	13	0.41	12.34	0.08131	105	80.2	120			
Surr: 4-Bromofluorobenzene	2.3		2.058		110	70	130			
Surr: Toluene-d8	2.0		2.058		96.0	70	130			

Sample ID **1808b59-002amsd**	SampType: **MSD4**	TestCode: **EPA Method 8260B: Volatiles Short List**
Client ID: **S-1**	Batch ID: **R53553**	RunNo: **53553**
Prep Date:	Analysis Date: **8/20/2018**	SeqNo: **1766083** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	3.9	0.10	4.115	0	94.6	80	120	5.68	20	
Toluene	4.2	0.21	4.115	0	102	80	120	5.41	20	
Ethylbenzene	4.2	0.21	4.115	0	103	82	121	4.55	20	
Xylenes, Total	12	0.41	12.34	0.08131	99.5	80.2	120	5.34	20	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1808B59**

22-Aug-18

Client: APEX TITAN

Project: Trunk 2C

Sample ID **1808b59-002amsd**	SampType: **MSD4**	TestCode: **EPA Method 8260B: Volatiles Short List**
Client ID: **S-1**	Batch ID: **R53553**	RunNo: **53553**
Prep Date:	Analysis Date: **8/20/2018**	SeqNo: **1766083** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	2.3		2.058		111	70	130	0	0	
Surr: Toluene-d8	1.9		2.058		94.3	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1808B59**

22-Aug-18

Client: APEX TITAN

Project: Trunk 2C

Sample ID **2.5ug gro lcs**	SampType: **LCS**	TestCode: **EPA Method 8015D Mod: Gasoline Range**
Client ID: **LCSS**	Batch ID: **A53553**	RunNo: **53553**
Prep Date:	Analysis Date: **8/20/2018**	SeqNo: **1765336** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	103	70	130			
Surr: BFB	500		500.0		99.9	70	130			

Sample ID **rb**	SampType: **MBLK**	TestCode: **EPA Method 8015D Mod: Gasoline Range**
Client ID: **PBS**	Batch ID: **A53553**	RunNo: **53553**
Prep Date:	Analysis Date: **8/20/2018**	SeqNo: **1765337** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	520		500.0		104	70	130			

Sample ID **1808b59-001ams**	SampType: **MS**	TestCode: **EPA Method 8015D Mod: Gasoline Range**
Client ID: **FP-01**	Batch ID: **A53553**	RunNo: **53553**
Prep Date:	Analysis Date: **8/20/2018**	SeqNo: **1766080** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	98	19	94.70	6.174	97.0	64.7	142			
Surr: BFB	2000		1894		106	70	130			

Sample ID **1808b59-001amsd**	SampType: **MSD**	TestCode: **EPA Method 8015D Mod: Gasoline Range**
Client ID: **FP-01**	Batch ID: **A53553**	RunNo: **53553**
Prep Date:	Analysis Date: **8/20/2018**	SeqNo: **1766081** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	95	19	94.70	6.174	94.0	64.7	142	2.94	20	
Surr: BFB	2000		1894		103	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: APEX AZTEC | Work Order Number: 1808B59 | RcptNo: 1

Received By: Anne Thorne 8/18/2018 11:15:00 AM

Completed By: Anne Thorne 8/20/2018 7:39:14 AM

Reviewed By: JO 8/20/18

Labeled by: AT 08/20/18

Chain of Custody

1. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. VOA vials have zero headspace?	Yes ☐	No ☐	No VOA Vials ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks: Custody Seals intact on Sod Jars / AT 08/20/18

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.1	Good	Yes			

CHAIN OF CUSTODY RECORD

APEX

Office Location 606 S Rio Grande Suit A Aztec NM 87410

Project Manager K Summers

Laboratory: Hall Environment Lab

Address: 4901 Hawkins NE Albuquerque NM 87107

Contact: A Freeman

Phone: 505 345 3975

PO/SO #:

Sampler's Name: Chad D'Apont

Sampler's Signature:

Proj. No.: 22540112497

Project Name: Trunk 2C

No/Type of Containers

ANALYSIS REQUESTED: BTEX 8021 | TPH GRO/DRO/MRO 8015 | Chloride 300

Lab use only
Due Date:
Temp. of coolers when received (C°): 3.1-(F-1.0)= 1.1
1 | 2 | 3 | 4 | 5
Page 1 of 1

Matrix	Date	Time	Comp	Grab	Identifying Marks of Sample(s)	Start Depth	End Depth	VOA	A/G 1 Lt	250 ml	Glass Jar	P/O	Lab Sample ID (Lab Use Only)
S	8/17/18	900	X		FP-1	0	3				1		1808B59-001
S	8/17/18	905	X		S-1	0	10				1		002
S	8/17/18	910	X		S-2	0	10				1		003
S	8/17/18	915	X		S-3	0	10				1		004
S	8/17/18	920	X		S-4	0	10				1		005
S	8/17/18	925	X		S-5	-	10				1		006

Turn around time ☐ Normal ☐ 25% Rush ☐ 50% Rush ☒ 100% Rush

Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
	8-17-18	1043		8/17/18	1043
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
	8/17/18	1839		08/17/18	1115
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:

NOTES:
Pay. Key # CM22355
PM Tom Long
AFE # N37753
Same Day 8-20-18

Matrix: WW - Wastewater; W - Water; S - Soil; SD - Solid; L - Liquid; A - Air Bag; C - Charcoal tube; SL - sludge; O - Oil
Container: VOA - 40 ml vial; A/G - Amber / Or Glass 1 Liter; 250 ml - Glass wide mouth; P/O - Plastic or other