



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

May 12, 1998

Wiser Oil Company
c/o James Bruce
P. O. Box 1056
Santa Fe, New Mexico 87504

Re: Application of Wiser Oil Company for administrative approval to drill its State "AZ" Well No. 3 (API No. 30-015-29969) to an unorthodox bottomhole oil well location within the Grayburg-Jackson Pool 10 feet from the South and West lines (Unit M) of Section 16, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.

Dear Mr. Bruce:

My records indicate that this well was drilled by Wiser Oil Company in December 1997/January 1998. Please submit a copy of the certified directional survey and a schematic of this wellbore (see copy of Division form C-103 dated January 7, 1998 attached). Please indicate the exact location of this wells perforated intervals, top and bottom, and its bottomhole location at total depth.

Also, were the New Mexico State Land Office and U. S. Bureau of Land Management notified of Wiser's proposed lease line agreement? What if any were their reactions or concerns?

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 827-8185.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael E. Stogner".

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Artesia
New Mexico State Land Office - Santa Fe
U. S. Bureau of Land Management - Carlsbad

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

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DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-29969
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name State "AZ"
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1 Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
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2. Name of Operator The Wiser Oil Company
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3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241

8. Well No.
9. Pool name or Wildcat Grayburg Jackson SR QN GB SA

4. Well Location Unit Letter <u>M</u> : <u>10</u> Feet From The <u>South</u> Line and <u>170</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> MPM <u>Eddy</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3746'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Spudding, Cementing Surface & Production Casing</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

MIRU Norton Drilling Co., Rig # 5. Spudded 12-1/4" hole @ 3:15 p.m. 12/29/97. Drilled hole to 525'. Ran 12 jts. 8-5/8", 23#, ISW-42, ST&C csg. Set at 523'. Halliburton cemented with 300 sks. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down at 12:30 a.m. 12/30/97. Circulated 43 sks. cmt. OCD notified, no representative present. NU BOP and tested csg. to 1000# for 30 min, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 3759'. Ran 87 jts. 5-1/2", 17#, J-55, LT&C csg. Set at 3759'. Halliburton cemented w/1000 gals. Superflush 102 + 825 sks. Halliburton Lite w/8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced with 1 bbl. FW + 12 bbls. MSA + 73 bbls. FW w/Lo-Surf 300. Plug down at 2:00 p.m. 1/05/98. Circulated 95 sks. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 4:00 p.m. 1/05/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Drilling Department DATE January 7, 1998

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 1/14/98