

RECEIVED: 1/23/2019	REVIEWER: WAM	TYPE: PLC	APP NO: PMAM19031 45990
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC **OGRID Number:** 4323
Well Name: SD EA 18 19 P15 FED COM 16H **API:** 30-025-44088
Pool: SANDERS TANK; UPPER WOLFCAMP **Pool Code:** 97838

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
B. Check one only for [I] or [II]
[I] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM
[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

PLC - SS1

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

LAURA BECERRA

Print or Type Name

Signature

1/24/2018

Date

(432) 687-7665

Phone Number

LBECERRA@CHEVRON.COM

e-mail Address

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

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☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM
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☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

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 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

LAURA BECERRA

Print or Type Name

Signature

1/24/2018

Date

(432) 687-7665

Phone Number

LBECERRA@CHEVRON.COM

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.

OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Jennings, Upper Bone Spring (97838)	44.7/ 1287				
Sanders Tank, Upper Wolfcamp (98097)	46.5/1233				
WC-025 G-06 S263319P, Bn Spg (97955)	44.7/1287				

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. Upper Bone Spring (97838), Upper Wolfcamp (98097), Bone Spring (97955)

(2) Is all production from same source of supply? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☒ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Permitting Specialist

DATE: 1/24/2019

TYPE OR PRINT NAME Laura Becerra

TELEPHONE NO.: (432) 687-7665

E-MAIL ADDRESS: LBecerra@Chevron.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SD EA 18 19 FED COM P15 16H9. API Well No.
30-025-4408810. Field and Pool or Exploratory Area
SANDERS TANK; UPR WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Subsurface Commingling
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron U.S.A. respectfully requests administrative approval to commingle oil, gas, and water production from the Bone Spring Shale and Upper Wolfcamp pools and for Off-Lease Measurement, Sales and Storage through Chevron's Salado Draw 19 Central Tank Battery.

Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. A list of wells producing to this battery and respective supportive documents are attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #452702 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706
Tel 432.687.7665
LBecerra@Chevron.com

January 25, 2019

Oil Conservation Division
Attn: Engineering Department
1220 S. St. Francis Drive
Santa Fe, NM 87505

Commingling & Off-Lease Measurement Application, Jennings Upper Bone Spring Shale
(97838)/Sanders Tank, Upper Wolfcamp (98097), Lea County, NM (Sec. 18 & 19, T26S-R33E)

Dear Sir/Madam,

Chevron U.S.A. Inc. respectfully requests administrative approval to commingle oil, gas, and water production from the Bone Spring Shale and Upper Wolfcamp pools and for Off-Lease Measurement, Sales and Storage through Chevron's Salado Draw 19 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. A list of wells producing to this battery is attached.

These wells are located in the NE4NE4 of Section 19, T26S-R33E, Lea County, New Mexico. C-102s for all wells connected to this battery and facility diagrams are included with this notification.

The royalty rate for BLM leases (NMNM 27506, NMNM 132069, NMNM 132070 and NMLC 065880-A) is 12.5%. However, due to private fee in the NE/4 NE/4 of Section 18, the BLM's royalty distribution will vary across the acreage. Chevron plans to commingle the Bone Spring and Wolfcamp production covering the aforementioned BLM leases. Attached you will find a table with a list of wells and royalty details.

All wells will be tested monthly to meet all federal and state requirements. Additionally, the value of oil will not be affected because the wells will be completed in the same formation; therefore, the APIs will be the same or similar. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Names of all WIO and RIO are included with this request. All owners are being notified of this request and that each will have 20 days with which to object to the commingling request per NMOC Rule 19.15.12.10 Surface Commingling C. (4) c.

Sincerely,

A handwritten signature in black ink, appearing to read "Laura Becerra".

Laura Becerra
Regulatory Specialist
Midcontinent BU

WELL LIST

Federal Lease USA NMNM 27506

Well Name	Location	API#	Pool 97838
Salado Draw 18 26 33 Federal 4H	Sec. 19, NENW, T26S-R33E	30-025-42279	Jennings; Upper Bone Spring Shale
Salado Draw 18 26 33 Federal 3H	Sec. 19, NENW, T26S-R33E	30-025-42278	Jennings; Upper Bone Spring Shale
Salado Draw 19 26 33 Federal 4H	Sec. 19, NENW, T26S-R33E	30-025-42281	Jennings; Upper Bone Spring Shale
Salado Draw 19 26 33 Federal 3H	Sec. 19, NENW, T26S-R33E	30-025-42280	Jennings; Upper Bone Spring Shale
SD EA 19 Federal P6 5H	Sec. 19, NWNE, T26S-R33E	30-025-42797	Jennings; Upper Bone Spring Shale
SD EA 19 Federal P6 6H	Sec. 19, NWNE, T26S-R33E	30-025-42798	Jennings; Upper Bone Spring Shale
SD EA 19 Federal P6 7H	Sec. 19, NWNE, T26S-R33E	30-025-42799	Jennings; Upper Bone Spring Shale
SD EA 18 Federal P6 5H	Sec. 19, NWNE, T26S-R33E	30-025-42795	Jennings; Upper Bone Spring Shale
SD EA 18 Federal P6 6H	Sec. 19, NWNE, T26S-R33E	30-025-42796	Jennings; Upper Bone Spring Shale
Porter Brown 1H	Sec. 19, SESE, T26S-R33E	30-025-40802	Jennings; Upper Bone Spring Shale

Well Name	Location	API#	Pool 98097
SD EA 18 19 P15 Fed Com 16H	Sec. 18, NENE, T26S-R33E	30-025-44088	Sanders Tank; Upper Wolfcamp

Federal Lease USA NMNM 27506, USA NMNM 132069

COM Agreement -- NM 135806

Well Name	Location	API#	Pool 97838
Salado Draw 18 26 33 Federal 1H	Sec. 19, NWNW, T26S-R33E	30-025-42659	Jennings; Upper Bone Spring Shale
Salado Draw 18 26 33 Federal 2H	Sec. 19, NWNW, T26S-R33E	30-025-42660	Jennings; Upper Bone Spring Shale

Federal Lease USA NMNM 27506, USA NMLC 065880A

COM Agreement -- NM 135996

Well Name	Location	API#	Pool 97838
Salado Draw 19 26 33 Federal 1H	Sec. 19, NWNW, T26S-R33E	30-025-42661	Jennings; Upper Bone Spring Shale
Salado Draw 19 26 33 Federal 2H	Sec. 19, NWNW, T26S-R33E	30-025-42662	Jennings; Upper Bone Spring Shale

Federal Lease USA NMNM 27506, USA NMNM 132070, Private Fee

*COM awaiting approval

Well Name	Location	API#	Pool 98097
SD EA 18 19 P15 Fed Com 17H	Sec. 18, NENE, T26S-R33E	30-025-44089	Sanders Tank; Upper Wolfcamp
SD EA 18 19 P15 Fed Com 18H	Sec. 18, NENE, T26S-R33E	30-025-44090	Sanders Tank; Upper Wolfcamp
SD EA 18 19 P15 Fed Com 19H	Sec. 18, NENE, T26S-R33E	30-025-44167	Sanders Tank; Upper Wolfcamp

Federal Lease USA NMNM 132070, Private Fee

*COM awaiting approval

Well Name	Location	API#	Pool 97955
SD EA 18 19 P15 Fed Com 20H	Sec. 18, NENE, T26S-R33E	30-025-44091	WC-025 G-06 S263319P; Bone Spring

The royalty rate for the BLM leases listed above is the same -- 12.5%. However, due to private fee in the NE/4 NE/4 of Section 18, the BLM's royalty distribution will vary across the acreage.

The BLM's royalty distribution in the wells highlighted in green is the same at 12.5% RI, the BLM's royalty distribution in the wells highlighted in orange is the same at 10.9375% RI and the BLM's royalty distribution in the well highlighted in yellow is 9.375% RI.

Due to this, Chevron will separately treat and meter production from the green wells, orange wells and yellow well as further depicted on the Facilities Diagram included within this packet. Please note however, Chevron will be commingling Bone Spring and Wolfcamp production from the green wells.

District I
1625 N. Fourth St., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-4283 Fax: (575) 748-4729

District III
1000 Rio Grande Blvd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 475-3650 Fax: (505) 475-3652

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

SEP 28 2015

☐ AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30025-42279	² Pool Code 97955	³ Pool Name WC-0256065263319P; BONE SPRING
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED	
⁶ OGRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 4H
		⁹ Elevation 3189'

" Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1993'	WEST	LEA

" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	2275'	WEST	LEA
¹⁰ Dedicated Acres 160D	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION X= 723,491 NAD 27 Y= 382,621 LAT. 32.048888 LONG. 103.612001 X= 784,876 NAD83 Y= 382,678 LAT. 32.050013 LONG. 103.612470		" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Cindy Herrera-Murillo 9/28/15 Signature Date Cindy Herrera-Murillo Printed Name Cherrormurillo@chevron.com E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5614 Date of Survey Signature and Seal of Professional Surveyor NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR Certificate Number #15078
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382893.93, X=722529.11
B - Y=382803.80, X=723843.81
C - Y=377613.09, X=722563.79
D - Y=377622.81, X=723880.19
E - Y=376293.10, X=722572.29
F - Y=376303.00, X=723889.23

Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1293 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate

District Office

HOBBS OGD

OCT 01 2015 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42278		² Pool Code 97955		³ Pool Name WC-025 G06S263319P; BONE SPRING	
⁴ Property Code 313895		⁵ Property Name SALADO DRAW 18 26 33 FED			
⁷ OGRID No. 4323		⁶ Operator Name CHEVRON U.S.A. INC.			⁸ Elevation 3189'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1943'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	1670'	WEST	LEA

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION X= 722,886 NAD27 Y= 382,617 LAT. 32.049887 LONG. 103.613953 X= 764,073 NAD83 Y= 382,674 LAT. 32.050012 LONG. 103.614422		" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right in drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Cindy Herrera-Murillo</u> Date: <u>5-3-14</u> Printed Name: <u>Cindy Herrera-Murillo</u> E-mail Address: <u>Cherreramurillo@chevron.com</u>
		" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>5-6-14</u> Signature and Seal of Surveyor: <u>[Signature]</u> Surveyor's Number: <u>15078</u>

CORNER COORDINATES TABLE (NAD 27)

A - Y=382893.93, X=722529.11
 B - Y=382903.80, X=723843.81
 C - Y=377613.09, X=722663.79
 D - Y=377622.81, X=723880.19
 E - Y=376293.10, X=722572.29
 F - Y=376303.00, X=723869.23

OCT 07 2015

dm

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-4161 Fax: (505) 393-0720

District II
811 S. First St., Aztec, NM 88210
Phone: (505) 743-4223 Fax: (505) 743-9720

District III
1800 Rio Grande Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

SEP 28 2015

☐ AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42281	² Pool Code 97955	³ Pool Name WC-025 G 06 S263319P-BONE SPRING
⁴ Property Code 313 896	⁵ Property Name SALADO DRAW 19 26 33 FED	
⁶ GRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 4H
⁹ Surface Location		¹⁰ Elevation 3189'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	2018'	WEST	LEA

" Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2282'	WEST	LEA

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	SALADO DRAW 19 26 33 FED 4H WELL X= 723,287 NAD 27 Y= 377,418 LAT. 32.035580 LONG. 103.612836 X= 784,454 NAD83 Y= 377,475 LAT. 32.035715 LONG. 103.613304 ELEVATION = 3189' NAVD 83	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or a leased interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division. Cindy Herrera-Murillo 9-22-15 Cindy Herrera-Murillo CherreraMurillo@chevron.com
	CORNER COORDINATES TABLE (NAD 27) A - Y=377613.09, X=722563.79 B - Y=377622.61, X=723880.19 C - Y=372333.12, X=722597.60 D - Y=372343.58, X=723918.33	
	PROPOSED BOTTOM HOLE LOCATION X= 723,559 NAD 27 Y= 372,621 LAT. 32.022897 LONG. 103.611895 X= 764,747 NAD83 Y= 372,678 LAT. 32.022522 LONG. 103.612482	
	" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5.6.14 Date of Survey Signature and Seal of Professional Surveyor: Wm. J. Daniel II NEW MEXICO 18078 REGISTERED PROFESSIONAL SURVEYOR Certificate Number #15078	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-025-42280		Pool Code 77455	Well Name WIC-025 G-06 5269719P3 P32
Property Code 31386	Property Name SALADO DRAW 19 2633 FED		Well Number 3H
OGRIID No. 4323	Operator Name CHEVRON U.S.A. INC.		Elevation 3189'

Surface Location

U.L. or lot no.	Section	Township	Range	Lot 1/4	Feet from the North/South line	Feet from the East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.	200	NORTH	1968	LEA

" Bottom Hole Location If Different From Surface

U. S. lot no.	Section	Township	Range	Lot No.	Feet from the North/South line	Feet from the East/West line	Country
N	19	26 SOUTH	33 EAST, N.M.P.M.		280'	1675'	WEST LEA

160			
-----	--	--	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CORNER COORDINATES TABLE (NAD 27)

A -	Y=377613.00, X=722663.79
B -	Y=377622.61, X=723360.19
C -	Y=372333.12, X=722537.80
D -	Y=372343.68, X=723916.33

PROPOSED BOTTOM HOLE LOCATION

X=	722,651	NAD 27
Y=	372,618	
LAT.	32.02285	
LONG.	103.61356	
X=	764,439	NAD 83
Y=	372,873	
LAT.	32.02263	
LONG.	103.61425	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or sufficient interest in the land including the proposed bottom hole location to have rights to drill the well at the location proposed in a contract with ownership of such subsurface working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the State.

Cindy Herrera-Munillo 11-2
 Signature Date
Cindy Herrera-Munillo
 Printed Name
Cherreramunillo@chevron.
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

S.6.14
 Date of Survey
 Signature and Seal of Professional Surveyor
WAL J. DANIEL III
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
15078
 Certificate Number
15078

DEC 05 2014

NOV 10 2015

HOBBS OCD

Division I
1023 N. Francis Dr., Hobbs, NM 88240
Phone: (505) 373-4161 Fax: (505) 373-0778
Division II
611 S. First St., Artesia, NM 88210
Phone: (505) 748-1281 Fax: (505) 748-0750
Division III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
Division IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3450 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

SEP 21 2015

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1220 South St. Francis Dr.

Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-025-42771		* Property Name SD EA 19 FED P6		* Well Number 3H	
* Property Code 315270		* Operator Name CHEVRON U.S.A. INC.		* Elevation 3205'	
* GRID No. 4323					

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		227'	NORTH	1747'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	2297'	EAST	LEA

* Dedicated Acres 160	* Joint or Infill	* Consolidation Code	* Order No. 404	2249'	9-22-2016
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 19 FED P6 SH WELL X= 724,767 NAD 27 Y= 377,402 LAT. 32.035519 LONG. 103.607984 X= 766,955 NAD83 Y= 377,459 LAT. 32.035844 LONG. 103.608482 ELEVATION = 3205' NAD83	CORNER COORDINATES TABLE (NAD 27) A - Y=377622.81, X=723880.19 B - Y=377632.53, X=725186.60 C - Y=372343.56, X=723916.33 D - Y=372354.00, X=725234.87	PROPOSED BOTTOM HOLE LOCATION X= 724,253 NAD 27 Y= 372,528 LAT. 32.022125 LONG. 103.609752 X= 765,443 NAD83 Y= 372,583 LAT. 32.022250 LONG. 103.610219	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or accretionary pooling order heretofore entered by the owner. Cindy Herrera-Morillo 52145 Signature Date Cindy Herrera-Morillo Printed Name Cherreraamorillo@chevron.com E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEP 23 2015 Date of Survey Signature and Seal of Professional Surveyor 18078 Certificate Number
---	--	--	--

SEP 23 2015

District I
1625 N. French Dr., Hobbs, NM 87401
Phone: (575) 393-6161 Fax: (575) 393-6162
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 743-1282 Fax: (575) 743-1283
District III
1000 Rio Grande Road, Aztec, NM 87412
Phone: (505) 334-6178 Fax: (505) 334-6179
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD

State of New Mexico
Energy, Minerals & Natural Resources Department

HOBBS OCD

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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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"As Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 70-025-42798	* Well Name 97955	* Well Number WC-025 G-06 5267319P; B5
* Property Code 315270	* Property Name SD EA 19 FED P6	* Well Section 6H
* OGRID No. 4323	* Operator Name CHEVRON U.S.A. INC.	* Elevation 3205'

*** Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		207'	NORTH	1732'	EAST	LEA

*** Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1659'	EAST	LEA

* Dedicated Acres	* Joint or Infill	* Consolidation Code	* Order No.
160			375' 1621' 9-28-16

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 19 FED P6 6H WELL X= 724,783 NAD 27 Y= 377,422 LAT. 32.035573 LONG. 103.607844 X= 765,870 NAD 83 Y= 377,479 LAT. 32.035698 LONG. 103.608412 ELEVATION = 3205' NAD 83 CORNER COORDINATES TABLE (NAD 27) A - Y=377622.81, X=723880.19 B - Y=377632.53, X=725196.60 C - Y=372343.56, X=723916.33 D - Y=372354.00, X=725234.87 PROPOSED BOTTOM HOLE LOCATION X= 724,654 NAD 27 Y= 372,531 LAT. 32.022127 LONG. 103.607892 X= 765,081 NAD 83 Y= 372,568 LAT. 32.022252 LONG. 103.608159	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or occupancy pooling order previously entered by the division. <i>Cindy Herrera-Murillo</i> Signature Date <i>Cindy Herrera-Murillo</i> Printed Name <i>cherherramurillo@chevron.com</i> E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <i>Gail S. Davis</i> Date of Survey Signature and Seal of Professional Surveyor 16078 Certificate Number #15078
---	--

SEP 23 2015

Mineral
 1629 N. Fourth St., Santa Fe, NM 87504
 Phone: (505) 320-6161 Fax: (505) 320-6170
Mineral
 817 S. First St., Santa Fe, NM 87501
 Phone: (505) 763-3283 Fax: (505) 763-4720
Mineral
 1000 Rio Grande Road, Santa Fe, NM 87505
 Phone: (505) 334-6170 Fax: (505) 334-6170
Mineral
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3466 Fax: (505) 476-3466

State of New Mexico
Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

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1220 South St. Francis Dr.
 Santa Fe, NM 87505

SEP 21 2015

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WELL LOCATION AND ACREAGE DEDICATION

* API Number 30-026-42799		* Property Name SD EA 19 FED P6		* Elevation 3206'	
* Property Code 319270		* Operator Name CHEVRON U.S.A. INC.			
* GRID No. 4353					

* Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		188'	NORTH	1716'	EAST	LEA

* Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		188'	SOUTH	977'	EAST	LEA

* Dedicated Acres 1600	* Joint or Infill	* Consolidation Code	* Order No. 387	931	9-28-2016 <i>Agnes P. [Signature]</i>
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 19 FED P6 7H WELL X= 724,788 NAD 27 Y= 377,442 LAT. 32.035627 LONG. 103.607894 X= 765,935 NAD83 Y= 377,489 LAT. 32.035782 LONG. 103.608362 ELEVATION = 3206' NAD 83	CORNER COORDINATES TABLE (NAD 27) A - Y=377622.81, X=723880.19 B - Y=377632.53, X=725196.60 C - Y=377842.26, X=726513.00 D - Y=378303.00, X=723889.23 E - Y=378312.90, X=725206.17 F - Y=372354.00, X=725234.87 G - Y=372384.44, X=726553.40	PROPOSED BOTTOM HOLE LOCATION X= 725,574 NAD 27 Y= 372,537 LAT. 32.022129 LONG. 103.605498 X= 768,781 NAD83 Y= 372,584 LAT. 32.022254 LONG. 103.605965	" OPERATOR CERTIFICATION " I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well as the location pertains to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division. <i>Cindy Herrera-Munillo</i> Signature: _____ Date: _____ Printed Name: Cindy Herrera-Munillo E-mail Address: CherreraMunillo@chevron.com	"SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 9 2015 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor WILLIAM J. DANIEL III NEW MEXICO 18978 REGISTERED PROFESSIONAL SURVEYOR Certificate Number: 155078
--	---	--	---	---

SEP 23 2015

Division I
 1625 N. Fourth St., Santa Fe, NM 87505
 Phone: (505) 393-6161 Fax: (505) 393-6729
Division II
 811 S. First St., Santa Fe, NM 87501
 Phone: (505) 348-4383 Fax: (505) 348-4729
Division III
 1650 Rio Grande Road, Santa Fe, NM 87505
 Phone: (505) 334-6179 Fax: (505) 334-6175
Division IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3466 Fax: (505) 476-3462

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State of New Mexico

Energy, Minerals & Natural Resources Department
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 Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42795		Property Name SD EA 18 FED P6		Well Number SH	
Property Code 315269		Operator Name CHEVRON U.S.A. INC.		Elevation 3205'	
GRID No. 4323					

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		266'	NORTH	1778'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		374	NORTH	2312	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION X= 724,185 NAD 27 Y= 382,726 LAT. 32.050165 LONG. 103.609758 X= 765,372 NAD83 Y= 382,784 LAT. 32.050280 LONG. 103.610227 SD EA 18 FED P6 NO. SH WELL X= 724,737 NAD 27 Y= 377,353 LAT. 32.035411 LONG. 103.608094 X= 765,924 NAD83 Y= 377,420 LAT. 32.035538 LONG. 103.608362 ELEVATION = 3205' NAD 83 CORNER COORDINATES TABLE (NAD 27) A - Y=382903.80, X=723843.81 B - Y=382913.68, X=725158.52 C - Y=377622.81, X=723880.19 D - Y=377632.53, X=725108.60 E - Y=376303.00, X=723889.23 F - Y=376312.90, X=725206.17	Proposed Last Take Point 330' FNL, 2275' FEL Proposed First Take Point 330' FSL, 1835' FEL 2312 374 18 19 266' 1778'	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cindy Herrera-Murillo</i> 05-21-15 Signature Date Cindy Herrera-Murillo Printed Name Cherrera murillo @ charon E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <i>W. J. DANIEL III</i> Date of Survey Signature and Seal of Professional Surveyor 18078 REGISTERED PROFESSIONAL SURVEYOR Certificate Number #15078
---	--	---

SEP 23 2015

HOBBS OGD

SEP 8 1 2015

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

As Spilled

District I
1475 N. Francis Dr., Hobbs, NM 88240
Phone: (505) 793-4101 Fax: (505) 793-4720
District II
811 S. First St., Azusa, NM 88202
Phone: (505) 743-7282 Fax: (505) 743-4720
District III
1800 New Mexico Blvd., Azusa, NM 88202
Phone: (505) 334-6378 Fax: (505) 334-6378
District IV
1729 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3450 Fax: (505) 476-3452

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-024-42796	Well Name 97955 WC-024 500 5263719P; BS	Well Number 6H
Property Code 315269	Property Name SD EA 18 FED P6	Elevation 3204'
GRID No. 4323	Operator Name CHEVRON U.S.A. INC.	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		247	NORTH	1763'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		1683	NORTH	1683'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			377

1683 9-20-2016
Cindy Herrera-Munillo

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION X= 724,820 NAD 27 Y= 382,731 LAT. 32.030166 LONG. 103.607709 X= 765,007 NAD83 Y= 382,788 LAT. 32.030291 LONG. 103.608178 SD EA 18 FED P6 NO. 01 WELL X= 724,752 NAD 27 Y= 377,383 LAT. 32.035165 LONG. 103.608044 X= 765,939 NAD83 Y= 377,440 LAT. 32.035590 LONG. 103.608312 ELEVATION - 3204' MVD 03 CORNER COORDINATES TABLE (NAD 27) A - Y=382903.80, X=723043.81 B - Y=382913.88, X=725158.52 C - Y=377622.81, X=723880.19 D - Y=377632.53, X=725198.60 E - Y=376303.00, X=723889.23 F - Y=376312.90, X=725206.17	PROPOSED LOST TAKE POINT 330' FNL, 1658' FEL PROPOSED FIRST TAKE POINT 330' FSL, 1751' FEL 18 19 247 1763' 1658' 1683 N 00° 43' 38" E 338.04'	"OPERATOR CERTIFICATION" I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of an oil and/or gas interest, or to a voluntary pooling agreement or a compulsory pooling order hereafter entered by the division. Cindy Herrera-Munillo 5-21-15 Date Cindy Herrera-Munillo Printed Name Cherreramunillo@chevron.com E-mail Address "SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Quil 9, 2015 Date of Survey Signature and Seal of Professional Surveyor J. DANIEL III NEW MEXICO 16078 REGISTERED PROFESSIONAL SURVEYOR License Number #15076
--	--	---

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (505) 393-8161 Fax: (505) 393-0720
 District II
 811 N. First St., Artesia, NM 88210
 Phone: (505) 748-1283 Fax: (505) 748-9720
 District III
 1000 N. Brazos Road, Artesia, NM 88210
 Phone: (505) 334-6174 Fax: (505) 334-6170
 District IV
 1229 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-40802	² Pool Code 97955	³ Pool Name WC 025 G-06 S263319H: BS UPPER SHALE
⁴ Property Code 39182	⁵ Property Name PORTER BROWN	⁶ Well Number 1H
⁷ UGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC	⁹ Elevation

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26-S	33-E		340	SOUTH	340	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	26-S	33-E		347	NORTH	416	EAST	LEA

¹⁰ Dedicated Acres 160	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land on which the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	Signature: <i>Denise Pinkerton</i> Date: 04-01-2013 DENISE PINKERTON, REGULATORY SPECIALIST Printed Name: _____ E-mail Address: _____
	"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____

APR 02 2013

District I
1635 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6101 Fax (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-1730
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6177
District IV
1320 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-02-44085		Pool Code 98097 98097		SANDERS TANK, UPR WC	
Property Code 319717		Property Name SD EA 18 19 FED COM P15		Well Number 1611	
OGRID No 4323		Operator Name CHEVRON U.S.A. INC.		Elevation 3231	

Surface Location

U.I. or lot no	Section	Township	Range	1st 1/4	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	980'	EAST	LFA

Bottom Hole Location If Different From Surface

U.I. or lot no	Section	Township	Range	1st 1/4	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1560'	EAST	LEA

Dedicated Acres 320	Joint or Infr 	Consolidation Code 	Order No
-------------------------------	--------------------------	-------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

SD EA 18 19 FED COM P15 1611 WELL X= 725,497 NAD 27 Y= 382,461 LAT 32 049411 LONG 103 605530 X= 766,684 NAD83 Y= 382,518 LAT 32 049537 LONG 103 605999 ELEVATION = 3231 NAVD 83 PROPOSED BOTTOM HOLE LOCATION X= 724,992 NAD 27 Y= 372,532 LAT 32 022127 LONG 103 607374 X= 766,180 NAD83 Y= 372,589 LAT 32 022252 LONG 103 607841 PROPOSED FIRST TAKE POINT LAT 32 049879 NAD 83 LONG 103 607871 PROPOSED LAST TAKE POINT LAT 32 022665 NAD 83 LONG 103 607842 CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06 X=721214.40 B - Y=382923.55 X=726473.23 C - Y=372322.68 X=721279.27 D - Y=372364.44 X=726553.40		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: <i>05/15/07</i> Printed Name: <i>DAVID L. ALKOR</i> E-mail Address: <i>LEAK@chevron.com</i> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <i>3-8-2017</i> Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: <i>23006</i>
---	--	--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

District II
811 S. Main St., Azusa, NM 88220
Phone: (505) 743-1283 Fax: (505) 743-9720

District III
1000 Rio Pecos Road, Azusa, NM 87430
Phone: (505) 334-6173 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3450 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42659		² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P, Bone Spring
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED		⁶ Well Number 1H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3176'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	873'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	355'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION X= 721,571 NAD 27 Y= 382,607 LAT. 32.049884 LONG. 103.618186 X= 762,758 NAD83 Y= 382,664 LAT. 32.050009 LONG. 103.618665 SALADO DRAW 18 26 33 FED NO. 1H WELL X= 722,122 NAD 27 Y= 377,410 LAT. 32.035588 LONG. 103.618531 X= 763,309 NAD83 Y= 377,467 LAT. 32.035713 LONG. 103.618989 ELEVATION 3177' NAD 83 CORNER COORDINATES TABLE (NAD 27) A - Y=382884.08, X=721214.40 B - Y=382893.93, X=722529.11 C - Y=377603.37, X=721247.39 D - Y=377613.09, X=722563.79 E - Y=376283.20, X=721256.36 F - Y=377603.37, X=721247.39		¹⁶ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cindy Herrera-Murillo</i> 04/28/15 Signature Date Cindy Herrera-Murillo Printed Name Cherreramurillo@chevron.com E-mail Address ¹⁷ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5.6.14 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor WM. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 19078 Certificate Number #15078
---	--	---

04

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42660	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BS
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED	⁶ Well Number 2H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3175'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D 1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	923'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D 1	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	960'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <table border="1"> <tr> <th colspan="2">PROPOSED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X=</td> <td>722,176 NAD 27</td> </tr> <tr> <td>Y=</td> <td>382,611</td> </tr> <tr> <td>LAT.</td> <td>32.049885</td> </tr> <tr> <td>LONG.</td> <td>103.618244</td> </tr> <tr> <td>X=</td> <td>763,393 NAD83</td> </tr> <tr> <td>Y=</td> <td>382,689</td> </tr> <tr> <td>LAT.</td> <td>32.050010</td> </tr> <tr> <td>LONG.</td> <td>103.618713</td> </tr> </table> <table border="1"> <tr> <th colspan="2">SALADO DRAW 18 26 33 FED NO. 2H WELL</th> </tr> <tr> <td>X=</td> <td>722,172 NAD 27</td> </tr> <tr> <td>Y=</td> <td>377,410</td> </tr> <tr> <td>LAT.</td> <td>32.035588</td> </tr> <tr> <td>LONG.</td> <td>103.618370</td> </tr> <tr> <td>X=</td> <td>763,369 NAD83</td> </tr> <tr> <td>Y=</td> <td>377,467</td> </tr> <tr> <td>LAT.</td> <td>32.035713</td> </tr> <tr> <td>LONG.</td> <td>103.618338</td> </tr> <tr> <td colspan="2">ELEVATION +3175' NAVD88</td> </tr> </table> CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382893.93, X=722529.11 C - Y=377603.37, X=721247.39 D - Y=377613.09, X=722563.79 E - Y=376283.20, X=721255.36 F - Y=377603.37, X=721247.39	PROPOSED BOTTOM HOLE LOCATION		X=	722,176 NAD 27	Y=	382,611	LAT.	32.049885	LONG.	103.618244	X=	763,393 NAD83	Y=	382,689	LAT.	32.050010	LONG.	103.618713	SALADO DRAW 18 26 33 FED NO. 2H WELL		X=	722,172 NAD 27	Y=	377,410	LAT.	32.035588	LONG.	103.618370	X=	763,369 NAD83	Y=	377,467	LAT.	32.035713	LONG.	103.618338	ELEVATION +3175' NAVD88			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cindy Herrera-Murillo</i> 04/21/2016 Signature Date Cindy Herrera-Murillo Printed Name Cherreramurillo@chevron.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5.6.14 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor WM. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078 Certificate Number #15078
PROPOSED BOTTOM HOLE LOCATION																																								
X=	722,176 NAD 27																																							
Y=	382,611																																							
LAT.	32.049885																																							
LONG.	103.618244																																							
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LAT.	32.035713																																							
LONG.	103.618338																																							
ELEVATION +3175' NAVD88																																								

APR 26 2016

HOBE

Form 1
NCS 21, Santa Fe, NM 87505
Phone (505) 324-6131 Fax (505) 324-6132
Form 2
NCS 21, Santa Fe, NM 87505
Phone (505) 324-6131 Fax (505) 324-6132
Form 3
NCS 21, Santa Fe, NM 87505
Phone (505) 324-6131 Fax (505) 324-6132
Form 4
NCS 21, Santa Fe, NM 87505
Phone (505) 324-6131 Fax (505) 324-6132
Form 5
NCS 21, Santa Fe, NM 87505
Phone (505) 324-6131 Fax (505) 324-6132

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42661	Pool Code 97955	Pool Name WC-025 G-06 S263319P:BS
Property Code 316494	Property Name SALADO DRAW 19 26 33 FED COM	Well Number 1H
DEED No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3176

Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
D - 1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	898'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
M - 4	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	355'	WEST	LEA
Dedicated Area 158.84	Join or Infill	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	SALADO DRAW 19 26 33 FED COM Well X= 722,147 NAD 27 Y= 377,410 LAT. 32.025563 LONG. 103.619450 ELEVATION +3176 MSL	"OPERATOR CERTIFICATION" I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the registration number assigned herein is correct and that the registration number assigned herein is correct and that the registration number assigned herein is correct. <i>Cindy Herrera-Murillo</i> 11/14/2016 Signed Date CINDY HERRERA-MURILLO Printed Name Cherreramurillo@chevron.com E-mail Address
	PROPOSED BOTTOM HOLE LOCATION Well X= 721,833 NAD 27 Y= 372,605 LAT. 32.022090 LONG. 103.618212 ELEVATION +3176 MSL	"SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5.6.14 Date of Survey <i>[Signature]</i> Signed and Sealed WILLIAM J. DANIEL, III NEW MEXICO 18078 REGISTERED PROFESSIONAL SURVEYOR

CORNER COORDINATES TABLE (NAD 27)

A - Y=377603.37, X=721247.30
B - Y=377813.09, X=722563.79
C - Y=372322.68, X=721270.27
D - Y=372333.12, X=722557.80

HOBBS OGD

District I
1023 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6251 Fax: (575) 393-6252
District II
811 S. First St., Azusa, NM 88228
Phone: (575) 748-7280 Fax: (575) 748-6720
District III
1000 Rio Grande Road, Azusa, NM 88228
Phone: (505) 334-6179 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3669 Fax: (505) 476-3662

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42662	² Pool Code 97955	³ Pool Name WC-025 G06 S263319P; BONE SPRING
⁴ Property Code 316494	⁵ Property Name SALADO DRAW 19 26 33 FED COM	⁶ Well Number 2H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3175'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D-1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	948'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M-4	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	964'	WEST	LEA

¹² Dedicated Acres 158.84	¹³ Joint or Teill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well as this location pertains to a contract with owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Cindy Herrera-Murillo</u> 1/14/2016 Signature Date CINDY HERRERA-MURILLO Printed Name Cherreramurillo@chevron.com E-mail Address
	" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>5.6.14</u> Date of Survey <u>[Signature]</u> Signature and Seal WM. J. DANIEL III NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR Certificate Number 15078

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393 0720

District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748 9720

District III
1000 Rio Brazos Road, Artesia, NM 88210
Phone (505) 334 6178 Fax (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476 3460 Fax (505) 476-3452

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 70-025 44089		2 Pool Code 98097 98097 SANDERS TANK, HRA, WC	
3 Property Code 319717	4 Property Name SD EA 18 19 FED COM P15		5 Well Number 17H
6 GRID No 4323	7 Operator Name CHEVRON U.S.A. INC		8 Elevation 3231'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	955'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1150'	EAST	LEA

9 Dedicated Acres 320	10 Joint or Infill	11 Consolidation Code	12 Order No
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No allowable wd. be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 18 19 FED COM P15 17H WELL X= 725,522 NAD 27 Y= 382,461 LAT. 32.049412 LONG. 103.605450 X= 766,709 NAD83 Y= 382,519 LAT. 32.049537 LONG. 103.605918 ELEVATION = 3231' NAVD 88 PROPOSED BOTTOM HOLE LOCATION X= 725,402 NAD 27 Y= 372,535 LAT. 32.022128 LONG. 103.606051 X= 766,590 NAD83 Y= 372,592 LAT. 32.022254 LONG. 103.606518 PROPOSED FIRST TAKE POINT LAT. 32.049880 NAD 83 LONG. 103.606548 PROPOSED LAST TAKE POINT LAT. 32.022666 NAD 83 LONG. 103.606519 CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06 X=721214.40 B - Y=382923.55 X=726473.23 C - Y=372322.68 X=721279.27 D - Y=372364.44 X=726553.40		" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order or a release entered by the division. <i>Leanne Henderson</i> 05/14/2017 Signature Date <i>Leanne Henderson</i> Printed Name <i>Leanne Henderson</i> Printed Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. 3-8-2017 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor 23006 Certificate Number
---	--	--

District I
1625 N. French Dr., Hobbs, NM 88241
Phone (575) 395-6161 Fax (575) 391-072

District II
811 S. First St., Artesia, NM 88211
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Bravo Road, Artesia, NM 8741
Phone (505) 334-6178 Fax (505) 334-617

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44090		Pool Code 98097 98098 SANDERS' TRACT, UPR WC	
Property Code 319717	Property Name SD EA 18 19 FED COM P15		Well Number 1811
GRID No 4323	Operator Name CHEVRON U.S.A. INC		Elevation 3231'

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	930'	EAST	L.A.

Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	740'	EAST	L.A.
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 18 19 FED COM P15 18H WELL X= 725,547 NAD 27 Y= 382,462 LAT 32 049412 LONG 103 605369 X= 766,734 NAD83 Y= 382,519 LAT 32 049537 LONG 103 605838 ELEVATION = 3231 NAVD 88 PROPOSED BOTTOM HOLE LOCATION X= 725,812 NAD 27 Y= 372,539 LAT 32 022130 LONG 103 604728 X= 767,600 NAD83 Y= 372,596 LAT 32 022255 LONG 103 605196 PROPOSED FIRST TAKE POINT LAT 32 049881 NAD 83 LONG 103 605225 PROPOSED LAST TAKE POINT LAT 32 022667 NAD 83 LONG 103 605196 CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land included the proposed bottom hole location or has a right to drill this well in the land above pursuant to a contract with an owner of such mineral or working interest or to a voluntary pooling agreement or a company is pooling under heretofore entered by the division. <i>[Signature]</i> Signature Date 1/15/2017 <i>[Printed Name]</i> Printed Name <i>[Email Address]</i> E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. 3-8-2017 Date of Survey <i>[Signature and Seal]</i> Signature and Seal of Professional Surveyor 23006 Certificate Number
--	--	--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393 6161 Fax (575) 393 0120
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748 1283 Fax (575) 748 9730
District III
1000 Rue Bruns Road, Artesia, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87502
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 70-025-44167		Pool Code 98097	Pool Name GANDERS TANK	Well Name WC025G095263222G; UPPER WOLF-CAMP
Property Code 319717	Property Name SD EA 18 19 FED COM PIS			Well Number 19H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.			Elevation 3231'

" Surface Location

UT or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	905'	EAST	LEA

" Bottom Hole Location If Different From Surface

UT or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	330'	EAST	LEA

Dedicated Acres	Jointer Int'l	Consolidation Code	Order No
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 18 19 FED COM PIS 19H WELL X= 725.572 NAD 27 Y= 382.462 LAT 32 049412 LONG 103 605288 X= 766.755 NAD83 Y= 382.519 LAT 32 049537 LONG 103 605757 ELEVATION 3231' NAD 88 PROPOSED BOTTOM HOLE LOCATION X= 726.222 NAD 27 Y= 372.542 LAT 32 022131 LONG 103 603406 X= 767.410 NAD83 Y= 372.599 LAT 32 022256 LONG 103 603873 PROPOSED FIRST TAKE POINT LAT 32 049882 NAD 83 LONG 103 603901 PROPOSED LAST TAKE POINT LAT 32 022659 NAD 83 LONG 103 603873 CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that no organization, other than a working interest, has released or consented to the use of this information for any purpose other than that for which it was originally intended, and that no organization, other than a working interest, has released or consented to the use of this information for any purpose other than that for which it was originally intended. Signature Denise Pinkerton Printed Name Denise Pinkerton E-mail Address LPinkert@Chevron.com "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 3-8-2017 Date of Survey Signature and Seal of Professional Surveyor ROBERT L. LASTRAPES 23006 4-28-2017 Certificate Number
---	--

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44091	Pool Name 97955 WC-025 G-06 9263319P:BS
Property Code 319717	Property Name SD LA 18 19 FLD COM PLS
Operator Name 1323	Operator Name CHEVRON USA INC
Well Number 20H	Well Number 20H
Location 1323	Location 1323

Surface Location

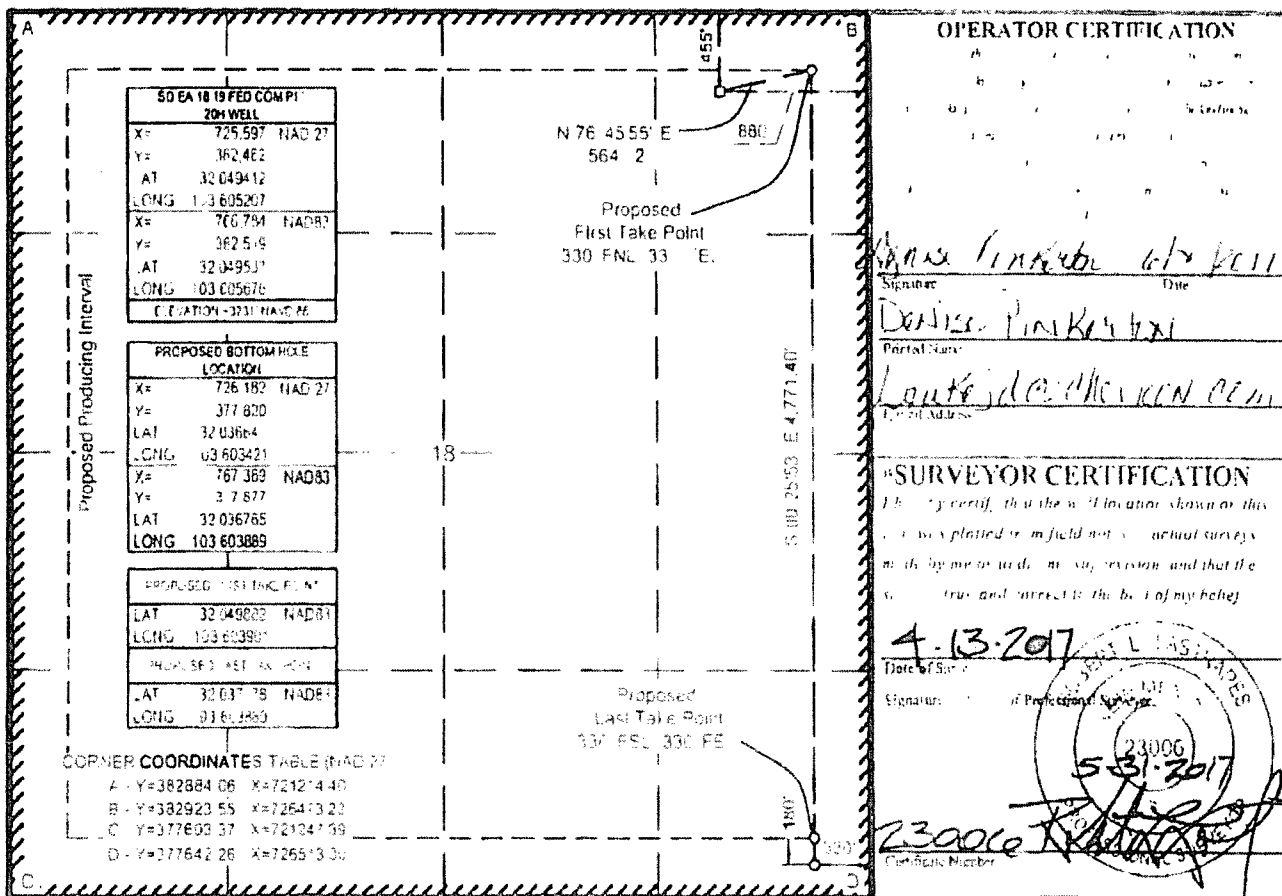
Section	Township	Range	Block	East from line	North South line	East from line	East West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.	455	NORTH	880'	EAST	LLA

Bottom Hole Location If Different From Surface

Section	Township	Range	Block	East from line	North South line	East from line	East West line	County
P	18	26 SOUTH	33 EAST, N.M.P.M.	180	SOUTH	330'	EAST	LLA

Dedicated Acreage 60	Acres of Oil 60	Acres of Gas 60	Acres of Water 60
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



7012 3460 0000 1658 1428

U.S. Postal Service		CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
For delivery information visit our website at www.usps.com			
OFFICIAL USE			
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Certified Fee			
Return Receipt Fee (Endorsement Required)			
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Total Postage			
Bureau of Land Management 620 E. Greene St. Carlsbad, New Mexico 88220			
Sent To Street, Apt. No. or PO Box No. City, State, ZIP+4			
PS Form 3800, August 2006		See Reverse for Instructions	

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U.S. Postal Service		CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
For delivery information visit our website at www.usps.com			
OFFICIAL USE			
Postage	\$		Postmark Here
Certified Fee			
Return Receipt Fee (Endorsement Required)			
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Total Postage			
Commerce First Royalties, LP 14241 Dallas Parkway Suite 600 Dallas, TX 75254			
Sent To Street, Apt. No. or PO Box No. City, State, ZIP+4			
PS Form 3800, August 2006		See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X <i>Carla Reaver</i> ☐ Agent ☐ Addressee	
1. Article Addressed to: Charlotte W. Schuman & Karlyn S. Drayle, Co-Trustees of Charlotte W. Schuman Trust 2121 South Yorktown, Apt. 305 Tulsa, Oklahoma 74114		B. Received by (Printed Name) C. Date of Delivery	
2. Article Number (Transfer from service label)		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
PS Form 3811, July 2013		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X <i>Amanda Roma</i> ☐ Agent ☐ Addressee	
1. Article Addressed to: TD Minerals LLC 811 Westchester Dr. - #900 Dallas, Texas 75225		B. Received by (Printed Name) C. Date of Delivery	
2. Article Number (Transfer from service label)		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☒ No	
PS Form 3811, July 2013		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X ☐ Agent ☐ Addressee	
1. Article Addressed to: Bureau of Land Management 620 E. Greene St. Carlsbad, New Mexico 88220		B. Received by (Printed Name) C. Date of Delivery	
2. Article Number (Transfer from service label)		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☒ No	
PS Form 3811, July 2013		Domestic Return Receipt	

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

Crude Data

Pricing table:

- Assuming crude price is \$50, the netback should be \$48.10
- *Crude Price Assumes NYMEX +/- Roll +/- Midland/Cushing diff = \$50. The current transportation deduct is \$1.90 per bbl.*

Crude Statement

- *"Oil production in the area is currently sold as sweet under an existing contract where Chevron will receive the same sales price for all crude streams delivered at 49 API gravity and below. Because all production is expected to be less than 49 API, surface comingling of these pools will not change the value of the crude sales price under current terms."*

Gas Data

Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

Gas Statement:

The comingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be comingling is produced from a common pool with similar BTUs.



**Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706**

January 25, 2019

RE: Application for surface commingling of the Jennings Upper Bone Spring Shale Pool (97838), the Sanders Tank Upper Wolfcamp Pool (98097), & the WC-025 G-06 S263319P Bone Spring Pool (97955), Lea County, NM; Salado Draw 19 Central Tank Battery

The Salado Draw 19 Central Tank Battery is located in the NWNW (UL: P), Sec. 19, T26S-R33E.

Monthly production for the last 6 months is attached. Wells P15 16H, P15 17H, P15 18H, P15 19H, & P15 20H are new wells (quantity 5) and are targeted to begin producing in May 2019.

The thirteen wells producing into this facility will be tested under the following conditions:

- **Salado Draw 19 26 33 Fed Com #1H is in Range 3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw 19 26 33 Fed Com #2H is in Range 3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw 18 26 33 Fed Com #1H is in Range 3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw 18 26 33 Fed Com #2H is in Range 3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw 18 26 33 Fed #3H is in Range 3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw 18 26 33 Fed #4H is in Range 3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw 19 26 33 Fed #3H is in Range 3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw 19 26 33 Fed #4H**
- **Porter Brown #1H is in Range3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw EA 18 Fed P6 #5H is in Range 3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw EA 18 Fed P6 #6H is in Range 3of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw EA 19 Fed P6 #5H is in Range 3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw EA 19 Fed P6 #6H is in Range 3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw EA 19 Fed P6 #7H is in Range 3 of decline based on R-14299 and will be tested at least once per month;**
- **Salado Draw EA 18 19 Fed Com P15 #16H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;**

- Salado Draw EA 18 19 Fed Com P15 #17H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;
- Salado Draw EA 18 19 Fed Com P15 #18H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;
- Salado Draw EA 18 19 Fed Com P15 #19H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;
- Salado Draw EA 18 19 Fed Com P15 #20H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;

Matthew Kieke
Facilities Engineer



1-25-2019

		Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18
SALADO DRAW 18 26 33 FED 4H	Oil	1,054	977	1,049	968	1,160	962
	Gas	19,458	20,649	23,548	19,163	20,661	19,575
	Water	883	1,772	1,551	944	1,074	892
SALADO DRAW 18 26 33 FED 3H	Oil	579	645	811	763	900	721
	Gas	16,716	18,084	18,191	15,629	16,537	14,437
	Water	581	795	1,001	556	723	667
SALADO DRAW 19 26 33 FED 4H	Oil	882	833	864	806	834	811
	Gas	23,275	19,980	23,894	18,224	12,218	17,717
	Water	639	943	819	613	572	466
SALADO DRAW 19 26 33 FED 3H	Oil	882	811	805	567	994	849
	Gas	21,645	21,814	22,726	18,074	19,777	15,787
	Water	1,451	1,529	1,603	1,533	1,841	1,510
SD EA 19 FED P6 5H	Oil	1,124	1,107	1,233	1,036	1,329	940
	Gas	34,222	34,142	28,607	25,447	28,744	21,120
	Water	1,348	1,519	1,463	1,232	1,674	1,261
SD EA 19 FED P6 6H	Oil	935	1,458	1,268	1,148	1,337	1,020
	Gas	21,116	23,035	19,798	17,818	20,422	13,222
	Water	4,502	3,626	3,230	2,994	4,011	3,408
SD EA 19 FED P6 7H	Oil	1,465	1,483	1,508	1,305	1,390	1,153
	Gas	24,244	25,737	25,930	23,491	22,754	17,780
	Water	1,074	1,179	1,331	1,268	1,470	1,265
SD EA 18 FED P6 5H	Oil	1,592	1,289	1,169	1,027	1,072	1,235
	Gas	21,530	25,510	25,745	23,483	21,052	30,117
	Water	697	801	939	851	867	1,058
SD EA 18 FED P6 6H	Oil	2,272	2,055	2,171	1,890	2,091	1,747
	Gas	23,189	20,604	22,928	19,505	21,420	16,173
	Water	700	731	848	744	900	672
PORTER BROWN 1H	Oil	782	785	840	895	946	1,029
	Gas	7,274	6,358	3,490	7,329	21,253	17,281
	Water	362	439	512	554	569	545
SALADO DRAW 18 26 33 FED 1H	Oil	1,671	1,489	1,236	1,143	993	1,077
	Gas	7,950	9,641	8,798	4,806	388	2,568
	Water	2,693	3,388	2,081	1,851	1,351	1,723
SALADO DRAW 18 26 33 FED 2H	Oil	1,297	1,133	1,045	949	1,193	943
	Gas	9,237	12,466	14,655	11,457	16,570	14,232
	Water	1,787	1,778	1,073	892	974	841
SALADO DRAW 19 26 33 FED 1H	Oil	1,277	1,217	1,097	955	951	892
	Gas	4,004	4,434	8,913	7,018	8,751	7,915
	Water	3,039	3,947	2,624	1,994	1,902	1,822
SALADO DRAW 19 26 33 FED 2H	Oil	802	917	966	782	954	845
	Gas	16,905	16,589	22,960	18,468	24,468	24,255
	Water	2,071	1,737	894	1,104	795	504

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

Oil & Gas metering:

The central tank battery (Salado Draw 19 Central Tank Battery) is located in the NWNW corner of Sect 19 T26S, R33E. For gas, there will be a common central delivery point (CDP) gas sales as well as a gas compression station that takes combined suction gas from CTB 19 and CTB 29. This compressor station sends gas either to a High Pressure sales point (Enterprise, DCP) or to a gas lift system. The produced water will go to common water tanks on location and then to the SWD station that will be located in the SWSW portion of Sect 13 T26S, R32E or third party disposal.

In order to meet all commingling requirements, the Salado Draw 18 19 Fed Com P15 #20H will produce through it's own production train (Train 2B) for separation and measurement. Salado Draw 18 19 Fed Com P15 #16H will produce through Train 2A. The remaining wells from Pad 15, Salado Draw 18 19 Fed Com P15 (#17H, #18H, and #19H), will produce through Train 3 for separation and measurement, described in the below PFD.

Trains 1, 2A, 2B, & 3 will have their own coriolis meter downstream of each heater treater (*SN 14465580, 14505433, TBD, & 14765033, respectively). Produced gas from Train 1 will be measured and totaled between twith an Orifice Meter and a EFM Flow comptuer downstream of hte Inlet Separator (SN: 2300250191). Train 2A gas will be measured in the same configuration (SN: 2300250192) as well as Trains 2B & 3 (SN: 5300250195 & TBD). This is further described in the Process Flow Diagram below.

After all wells are metered at their heater treaters, the oil will be sent to common oil tanks and sold through common LACT units (SN: 4300250051 & TBD).

All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar

Flash gas from the Tanks and the Heated Vessels (Heated Production Separator & Heater Treater) will be compressed via the VRU/FGC system and metered with a common meter (orifice meter containing a EFM Flow computer, SN 2300250193). Allocation will occur as described in the Allocation Methodology Section.

All produced gas from CTB #19 will be meter with a common orifice meter and a EFM Flow computer, SN 2300250229.

Flaring in the event of an upset will also be measured with an orifice meter fitted with an EFM Flow Computer (SN 7300250008). Pilot gas for the flare will be measured with 2-orifice meters containing EFM flow computers (SN 6300250011 & 6300250012). These flare meters are located downstream of hte common sales orifice meter.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

Gas Lift—

Gas from Salado Draw 19 CTB and Salado Draw 29 CTB will be combined upstream of the Salado Draw 19 Compressor Station. Each CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Salado Draw 19 CTB (SN 2300250229) and Salado Draw 29 CTB (SN 2300250228) prior to entering the Compressor Station suction. Gas will be utilized by the compressor station as needed for gas lift of wells in Sections 18, 19 and 29. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

- Salado Draw 18-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250221).
- Salado Draw 19-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250223).
- Salado Draw 18-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250222).
- Salado Draw 19-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250224).
- Salado Draw 18-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250205).
- Salado Draw 19-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250206).
- Salado Draw 18-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250208).
- Salado Draw 19-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250207).
- Salado Draw 18-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #7H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Porter Brown 19-26-33 Fed #1H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250234).
- Salado Draw 29-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250235).
- Salado Draw 29-26-33 Fed Com #3H gas lift meter consists of a Total Flow EFM (SN 2300250236).
- Salado Draw 29-26-33 Fed Com #4H gas lift meter consists of a Total Flow EFM (SN 2300250237).
- Salado Draw 29-26-33 Fed Com #5H gas lift meter consists of a Total Flow EFM (SN 2300250215).
- Salado Draw 29-26-33 Fed Com #6H gas lift meter consists of a Total Flow EFM (SN 2300250216).
- Salado Draw 29-26-33 Fed Com #7H gas lift meter consists of a Total Flow EFM (SN 2300250217).
- Salado Draw 29-26-33 Fed Com #8H gas lift meter consists of a Total Flow EFM (SN 2300250218).
- Moose's Tooth 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250204).
- Salado Draw 18-19 Fed Com #16H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #17H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #18H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #19H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #20H gas lift meter consists of a Total Flow EFM (*SN TBD).

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

- Salado Draw 19 DBM Sales EFM (SN 3300250021)
- Salado Draw 29 DBM Sales EFM (SN 01605329)
- Enterprise Sales EFM (SN 5300250193)
- DCP Sales EFM (SN 3300250022)

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

The total gas sales from these meters will be combined and allocation to the batteries will be conducted based on the following allocation methodology:

SD 19 GAS ALLOCATION

$$\text{Total Sales Gas} = \text{SD 19 DBM Meter} + \text{SD 29 DBM Meter} + \text{Enterprise Meter} + \text{DCP Meter}$$

Total Battery Gas

$$= \text{SD 19 Battery Bulk Gas} + \text{SD 19 Fuel Gas} + \text{SD 29 Battery Bulk Gas} \\ + \text{SD 29 Fuel Gas}$$

$$\text{Total Gas Lift} = \text{Sum of all well gas lift meters} + \text{Compressor Fuel Gas}$$

$$\text{SD 19 Gas Lift} = \text{Sum of all CTB 19 Gas Lift Meters}$$

SD 19 Train 1 Gas Lift

$$= \text{SD 181H} + \text{SD 182H} + \text{SD 191H} + \text{SD 192H} + \text{SD 183H} + \text{SD 184H} + \text{SD 185H} \\ + \text{SD 186H} + \text{SD 193H} + \text{SD 195H} + \text{SD 196H} + \text{SD 197H} + \text{Porter Brown 1H}$$

$$\text{SD 19 Train 2A Gas Lift} = \text{SD 18 19 16H}$$

$$\text{SD Train 2B Gas Lift} = \text{SD 18 19 20H}$$

$$\text{SD Train 3 Gas Lift} = \text{SD 18 19 17H} + \text{SD 18 19 18H} + \text{SD 18 19 19H}$$

$$\text{SD 19 Train 1 Flash} = \text{SD 19 T1 Oil \%} * \text{SD 19 Flash Gas}$$

$$\text{SD 19 Train 2A Flash} = \text{SD 19 T2A Oil \%} * \text{SD 19 Flash Gas}$$

$$\text{SD 19 Train 2B Flash} = \text{SD 19 T2B Oil \%} * \text{SD 19 Flash Gas}$$

$$\text{SD 19 Train 3 Flash} = \text{SD 19 T3 Oil \%} * \text{SD 19 Flash Gas}$$

SD 19 Train 1 Oil%

$$= \frac{\text{SD 19 T1 Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

SD 19 Train 2A Oil%

$$= \frac{\text{SD 19 T2A Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

SD 19 Train 2B Oil%

$$= \frac{\text{SD 19 T2B Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

SD 19 Train 3 Oil%

$$= \frac{\text{SD 19 T3 Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

$$\text{SD 19 Produced Gas\%} = \frac{(\text{SD 19 Battery Gas} - \text{SD 19 Gas Lift})}{(\text{Total Battery Gas} - \text{Total Gas Lift})}$$

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

SD 19 Train 1 Produced Gas%

$$= \frac{(SD\ 19\ T1\ Gas - SD\ 19\ T1\ Gas\ Lift + SD\ 19\ T1\ Flash)}{(SD\ 19\ T1\ Gas + SD\ 19\ T2A\ Gas + SD\ 19\ T2B\ Gas + SD\ 19\ T3\ Gas + SD\ 19\ Flash\ Gas - SD\ 19\ Gas\ Lift)}$$

SD 19 Train 2A Produced Gas%

$$= \frac{(SD\ 19\ T2A\ Gas - SD\ 19\ T2A\ Gas\ Lift + SD\ 19\ T2A\ Flash)}{(SD\ 19\ T1\ Gas + SD\ 19\ T2A\ Gas + SD\ 19\ T2B\ Gas + SD\ 19\ T3\ Gas + SD\ 19\ Flash\ Gas - SD\ 19\ Gas\ Lift)}$$

SD 19 Train 2B Produced Gas%

$$= \frac{(SD\ 19\ T2B\ Gas - SD\ 19\ T2B\ Gas\ Lift + SD\ 19\ T2B\ Flash)}{(SD\ 19\ T1\ Gas + SD\ 19\ T2A\ Gas + SD\ 19\ T2B\ Gas + SD\ 19\ T3\ Gas + SD\ 19\ Flash\ Gas - SD\ 19\ Gas\ Lift)}$$

SD 19 Train 3 Produced Gas%

$$= \frac{(SD\ 19\ T3\ Gas - SD\ 19\ T3\ Gas\ Lift + SD\ 19\ T3\ Flash)}{(SD\ 19\ T1\ Gas + SD\ 19\ T2A\ Gas + SD\ 19\ T2B\ Gas + SD\ 19\ T3\ Gas + SD\ 19\ Flash\ Gas - SD\ 19\ Gas\ Lift)}$$

$$SD\ 19\ Produced\ Gas = SD\ 19\ Produced\ Gas\ \% \times (Total\ Sales + Flared\ Gas)$$

$$SD\ 19\ Train\ 1\ Produced\ Gas = SD\ 19\ Train\ 1\ Produced\ Gas\ \% \times SD\ 19\ Produced\ Gas$$

$$SD\ 19\ Train\ 2A\ Produced\ Gas = SD\ 19\ Train\ 2A\ Produced\ Gas\ \% \times SD\ 19\ Produced\ Gas$$

$$SD\ 19\ Train\ 2B\ Produced\ Gas = SD\ 19\ Train\ 2B\ Produced\ Gas\ \% \times SD\ 19\ Produced\ Gas$$

$$SD\ 19\ Train\ 3\ Produced\ Gas = SD\ 19\ Train\ 3\ Produced\ Gas\ \% \times SD\ 19\ Produced\ Gas$$

SD 29 Gas Allocation

$$Total\ Sales\ Gas = SD\ 19\ CTB + SD\ 29\ CTB\ Sales\ Meters$$

$$Total\ Battery\ Gas = SD\ 19\ Battery\ Bulk\ Gas + SD\ 19\ Fuel\ Gas + SD\ 29\ Battery\ Bulk\ Gas + SD\ 29\ Fuel\ Gas$$

$$Total\ Gas\ Lift = Sum\ of\ all\ well\ gas\ lift\ meters + Compressor\ Fuel\ Gas$$

$$SD\ 29\ Gas\ Lift = Sum\ of\ all\ CTB\ 29\ Gas\ Lift\ meters$$

$$SD\ 29\ Train\ 1\ Gas\ Lift = SD29-5H + SD29-6H + SD29-7H + SD29-8H$$

$$SD\ 29\ Train\ 2\ Gas\ Lift = SD29-1H + SD29-2H + SD29-3H + SD29-4H$$

$$Moose's\ Tooth\ Gas\ Lift = Moose's\ Tooth\ 29-1H\ Gas\ Lift$$

$$SD\ 29\ Train\ 1\ Flash = SD\ 29\ Train\ 1\ HPS\ Gas + SD\ 29\ Train\ 1\ HT\ Gas$$

$$SD\ 29\ Train\ 2\ Flash = SD\ 29\ Train\ 2\ HPS\ Gas + SD\ 29\ Train\ 2\ HT\ Gas$$

$$Moose's\ Tooth\ Flash = Moose's\ Tooth\ Oil\ HT\ Gas$$

$$SD\ 29\ Train\ 1\ Oil\% = \frac{SD\ 29\ T1\ Oil}{(SD29\ Train\ 1\ Oil + SD29\ Train\ 2\ Oil + Moose's\ Tooth\ Oil)}$$

$$SD\ 29\ Train\ 2\ Oil\% = \frac{SD29\ T2\ Oil}{(SD29\ Train\ 1\ Oil + SD29\ Train\ 2\ Oil + Moose's\ Tooth\ Oil)}$$

$$Moose's\ Tooth\ Oil\% = \frac{SD\ 19\ Comm\ 2\ Oil}{(SD29\ Train\ 1\ Oil + SD29\ Train\ 2\ Oil + Moose's\ Tooth\ Oil)}$$

$$SD\ 29\ Produced\ Gas\% = \frac{(SD\ 29\ Battery\ Gas - SD\ 29\ Gas\ Lift)}{(Total\ Battery\ Gas - Total\ Gas\ Lift)}$$

$$SD\ 29\ Train\ 1\ Produced\ Gas\% = \frac{(SD\ 29\ T1\ Gas - SD\ 29\ T1\ Gas\ Lift + SD\ 29\ Train\ 1\ Flash)}{(SD29\ Train\ 1\ Gas + SD\ 29\ Train\ 2\ Gas + Moose's\ Tooth\ Gas + SD\ 29\ Flash\ Gas - SD\ 29\ Gas\ Lift)}$$

$$SD\ 29\ Train\ 2\ Produced\ Gas\% = \frac{(SD\ 19\ Train\ 2\ Gas - SD\ 19\ Train\ 2\ Gas\ Lift + SD\ 19\ Train\ 2\ Flash)}{(SD29\ Train\ 1\ Gas + SD\ 29\ Train\ 2\ Gas + Moose's\ Tooth\ Gas + SD\ 29\ Flash\ Gas - SD\ 29\ Gas\ Lift)}$$

$$Moose's\ Tooth\ Produced\ Gas\% = \frac{(Moose's\ Tooth\ Gas - Moose's\ Tooth\ Gas\ Lift + Moose's\ Tooth\ Flash)}{(SD29\ Train\ 1\ Gas + SD\ 29\ Train\ 2\ Gas + Moose's\ Tooth\ Gas + SD\ 29\ Flash\ Gas - SD\ 29\ Gas\ Lift)}$$

$$SD\ 29\ Produced\ Gas = SD\ 29\ Produced\ Gas\ \% \times (Total\ Sales\ Gas + Flare\ Gas)$$

$$SD\ 29\ Train\ 1\ Produced\ Gas = SD\ 29\ Train\ 1\ Produced\ Gas\ \% \times SD\ 29\ Produced\ Gas$$

$$SD\ 29\ Train\ 2\ Produced\ Gas = SD\ 29\ Train\ 2\ Produced\ Gas\ \% \times SD\ 29\ Produced\ Gas$$

$$Moose's\ Tooth\ Produced\ Gas = Moose's\ Tooth\ Produced\ Gas\ \% \times SD\ 29\ Produced\ Gas$$

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

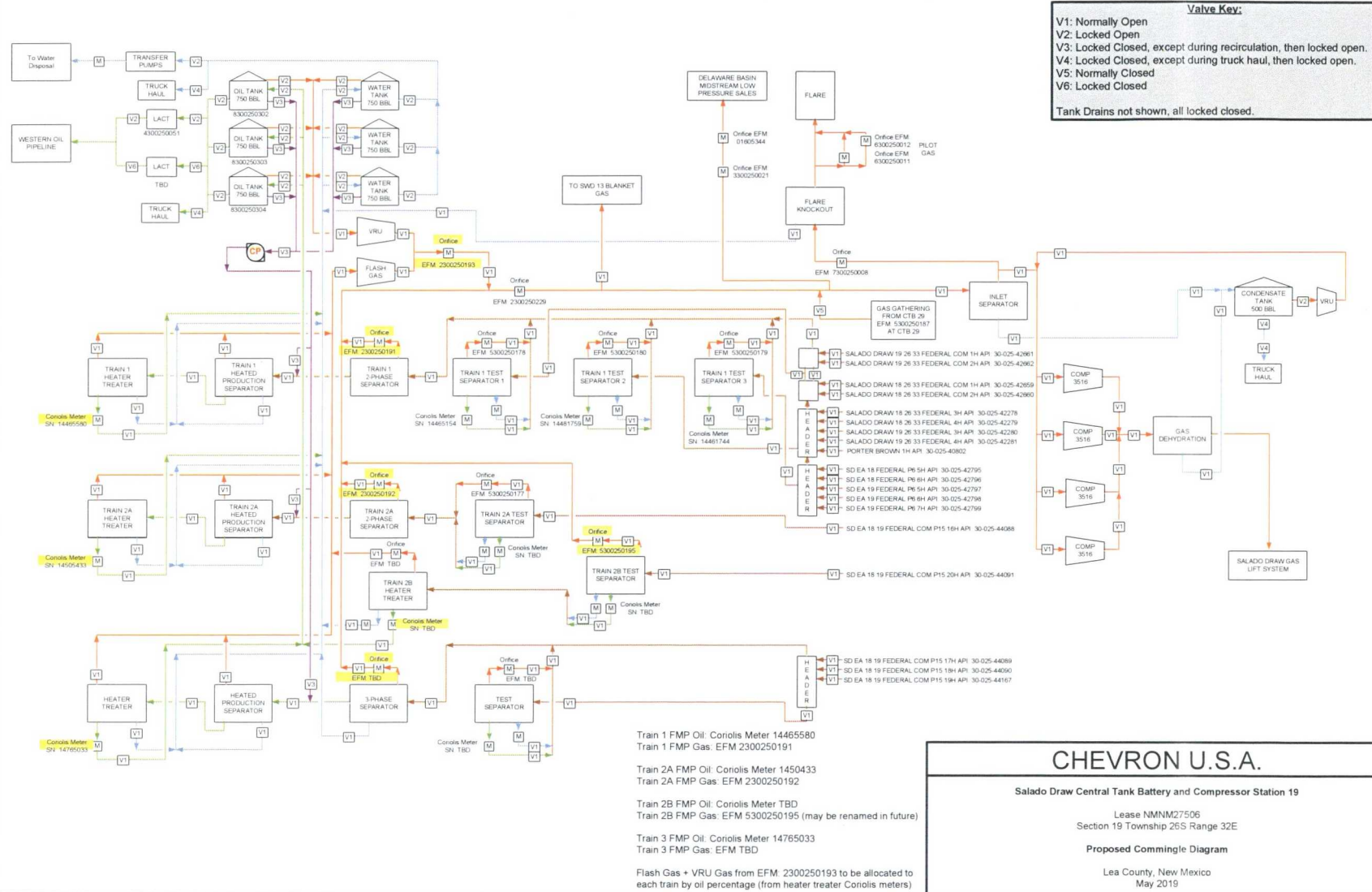
A central tank battery is located in the NWNW of Sect 19 T26S, R33E, on federal lease NM27506 in Lea County, New Mexico. After separation and allocation measurement, the oil, gas, and water will go to separate oil tanks, common water tanks, and a gas CDP or compression station located at edge of facility pad in T26S, RR33E Section 19.

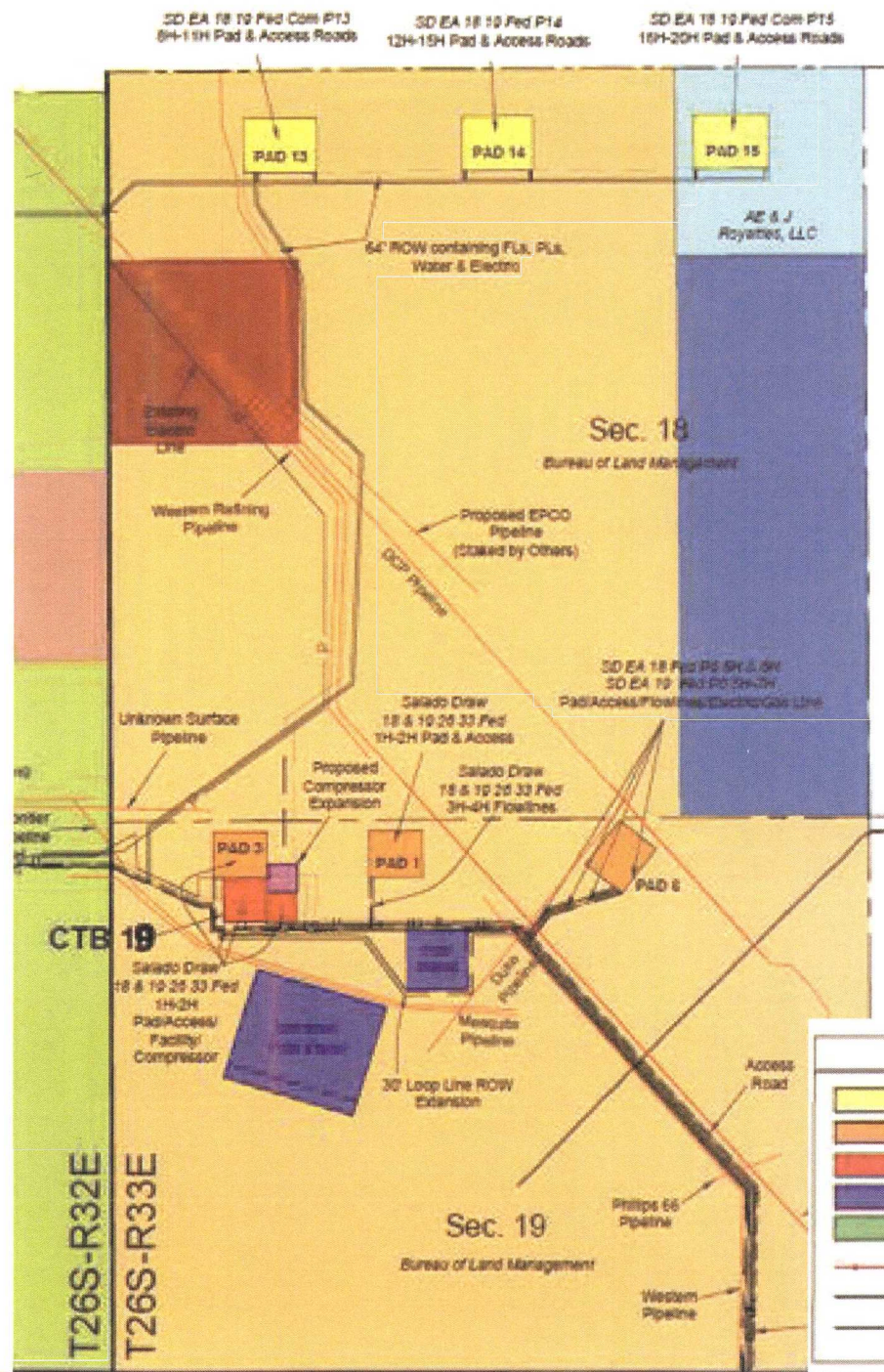
Printed Name: Matthew Kieke

Title: Facility Engineer

Date: 01/15/2019

Salado Draw 19 Central Tank Battery and Compressor Station





LEGEND

	Wolfcamp Pad		NMNM 132069		NMNM 116722
	Avalon Pad		NMLC 065880-A		BTA
	CTB/Compressor/Facility		STATE VB 1838		
	Frac Pond		NMNM 125653		
	SWD Pad		NMNM 132070		
	Existing Pipeline		FEE		
	Section Line		NMNM 27506		
	State Line		NMLC 067586-A		

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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Page 1 Of 2

01 02-25-1920,041STAT0437,30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
39.730

Serial Number
NMLC 0065880A

Name & Address				Serial Number: NMLC— 0 065880A		
				Int Rel	% Interest	
ACME LAND CO	PO BOX 66	JOPLIN	MO 64802	OPERATING RIGHTS	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX 797062964	LESSEE	100.000000000	

Mer Twp Rng	Sec SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23 0260S 0330E	019 LOTS		4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands				Serial Number: NMLC— 0 065880A		
23 0260S 0330E	718 FF	02	L1,3,4,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0330E	718 FF	03	W2E2,E2W2,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0330E	718 FF	01	L2 ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0330E	719 FF	01	L1-3,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0330E	719 FF	02	E2,E2W2,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0330E	720 FF		ALL,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0330E	729 FF		N2,SW,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

Act Date	Act Code	Action Txt	Action Remarks	Serial Number: NMLC— 0 065880A
				Pending Off
08/31/1948	387	CASE ESTABLISHED		
09/01/1948	496	FUND CODE	05,145003	
09/01/1948	530	RLTY RATE - 12 1/2%		
09/01/1948	868	EFFECTIVE DATE		
04/09/1953	140	ASGN FILED	P BROWN/G LITTLEFIELD	
06/22/1955	553	CASE CREATED BY ASGN	OUT OF NMLC065880;	
07/28/1958	140	ASGN FILED	G LITTLEFIELD/RNLY	
08/20/1958	570	CASE SEGREGATED BY ASGN	INTO NMLC065880-B;	
05/26/1959	315	RENTAL RATE DET/ADJ	\$2.00;	
06/23/1959	140	ASGN FILED	LITTLEFIELD/GULF	
07/22/1959	139	ASGN APPROVED	EFF 07/01/59;	
01/08/1960	650	HELD BY PROD - ACTUAL		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Serial Number: NMLC-- 0 065880A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/08/1960	658	MEMO OF 1ST PROD-ACTUAL		
03/11/1960	102	NOTICE SENT-PROD STATUS		
05/26/1960	510	KMA CLASSIFIED		
10/31/1973	700	LEASE SEGREGATED	INTO NMNM27506;	
11/01/1973	232	LEASE COMMITTED TO UNIT	NMNM70994X;N EL MAR	
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTL OIL/CONOCO INC	
07/15/1986	817	MERGER RECOGNIZED	CHEVRON USA/GULF OIL	
07/15/1986	940	NAME CHANGE RECOGNIZED	GULF OIL/CHEVRON USA	
05/07/1987	963	CASE MICROFILMED/SCANNED	CNUM 104,293 DS	
10/01/1992	621	RLTY RED-STRIPPER WELL	7.7%;/1/	
04/05/1993	625	RLTY REDUCTION APPV	/1/	
08/15/1994	932	TRF OPER RGTS FILED	CONOCO/CHILDRESS	
08/29/1994	932	TRF OPER RGTS FILED	NEAL/ACME LAND CO	
11/21/1994	933	TRF OPER RGTS APPROVED	EFF 09/01/94;	
11/21/1994	974	AUTOMATED RECORD VERIF	LBO	
12/01/1994	933	TRF OPER RGTS APPROVED	EFF 09/01/94;	
06/27/2013	899	TRF OF ORR FILED	1	
04/27/2015	932	TRF OPER RGTS FILED	CHILDRESS/ACME LAND;1	
05/29/2015	933	TRF OPER RGTS APPROVED	EFF 05/01/15;	
05/29/2015	974	AUTOMATED RECORD VERIF	LBO	
12/01/2015	246	LEASE COMMITTED TO CA	NMNM135996;	
02/15/2016	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM135996;#2H	
07/07/2016	643	PRODUCTION DETERMINATION	/2/	

Serial Number: NMLC-- 0 065880A

Line Number	Remark Text
0002	BONDED OPERATOR(S) -
0003	12/01/1994 - CHILDRESS ROYALTY CO. - NM2331 S/W;

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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Page 1 Of 4

01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,517.740

Serial Number
NMNM 027506

Serial Number: NMNM-- - 027506

Name & Address	Int Rel	% Interest
CHEVRON USA INC 6301 DEAUVILLE MIDLAND TX 797062964	LESSEE	100.000000000

Serial Number: NMNM-- - 027506

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	018	LOTS			1,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	018	ALIQ			W2E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	019	LOTS			1,2,3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	019	ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	029	ALIQ			N2,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 027506

23	0260S	0330E	720	FF			ALL, ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
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Serial Number: NMNM-- - 027506

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/31/1948	387	CASE ESTABLISHED		
09/01/1948	496	FUND CODE	05;145003	
09/01/1948	530	RLTY RATE - 12 1/2%		
09/01/1948	868	EFFECTIVE DATE		
11/01/1973	209	CASE CREATED BY SEGR	OUT OF NMLC065880A;	
11/01/1973	648	EXT BY PROD ON ASSOC LSE	NMLC065880A;	
08/12/1983	932	TRF OPER RGTS FILED		
08/13/1983	933	TRF OPER RGTS APPROVED	(1)EFF 12/01/80;	
08/13/1983	933	TRF OPER RGTS APPROVED	(2)EFF 12/01/80;	
08/16/1983	932	TRF OPER RGTS FILED		
07/17/1984	500	GEOGRAPHIC NAME	EL MAR/SALDADO DRAW;	
07/17/1984	510	KMA CLASSIFIED		
08/15/1984	111	RENTAL RECEIVED	\$0;84-85	
08/31/1984	315	RENTAL RATE DET/ADJ	\$2.00;	
02/27/1985	932	TRF OPER RGTS FILED		

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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Serial Number: NMNM-- - 027506

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/05/2013	899	TRF OF ORR FILED	2	
03/05/2013	899	TRF OF ORR FILED	5	
03/05/2013	899	TRF OF ORR FILED	3	
03/18/2013	643	PRODUCTION DETERMINATION	/1/	
03/18/2013	650	HELD BY PROD - ACTUAL	/1/1H-PORTRER BROWN;	
05/08/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H;	
05/24/2013	899	TRF OF ORR FILED	1	
05/24/2013	899	TRF OF ORR FILED	2	
05/24/2013	899	TRF OF ORR FILED	3	
06/18/2013	899	TRF OF ORR FILED	1	
06/27/2013	899	TRF OF ORR FILED	1	
05/07/2014	899	TRF OF ORR FILED	1	
05/07/2014	899	TRF OF ORR FILED	2	
05/09/2014	899	TRF OF ORR FILED	2	
05/09/2014	899	TRF OF ORR FILED	1	
05/09/2014	899	TRF OF ORR FILED	3	
05/29/2014	899	TRF OF ORR FILED	2	
05/29/2014	899	TRF OF ORR FILED	1	
03/01/2015	246	LEASE COMMITTED TO CA	NMNM134673;	
03/11/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM134673;#1H	
06/18/2015	643	PRODUCTION DETERMINATION	/1/	
09/01/2015	246	LEASE COMMITTED TO CA	NMNM135620;	
09/24/2015	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM135620;#7H	
12/01/2015	246	LEASE COMMITTED TO CA	NMNM135806;	
12/01/2015	246	LEASE COMMITTED TO CA	NMNM135996;	
01/01/2016	246	LEASE COMMITTED TO CA	NMNM136451;	
02/15/2016	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM135996;#2H	
03/01/2016	643	PRODUCTION DETERMINATION	/2/	
03/04/2016	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM136451;#2H	
03/29/2016	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM135806;#2H	
04/26/2016	643	PRODUCTION DETERMINATION	/3/	
07/07/2016	643	PRODUCTION DETERMINATION	/4/	
10/28/2016	643	PRODUCTION DETERMINATION	/5/	

Line Number	Remark Text	Serial Number: NMNM-- - 027506
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/28/2018 7:57 AM

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
120.000

Serial Number
NMNM 132070

Name & Address						Serial Number: NMNM-- 132070
						Int Rel % Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	100.000000000

Mer Twp Rng Sec SType Nr Suff Subdivision						Serial Number: NMNM-- 132070
						County Mgmt Agency
23	0260S 0330E	018	ALIQ	SENE,E2SE;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands Serial Number: NMNM-- 132070

Act Date	Act Code	Action Txt	Action Remarks	Serial Number: NMNM-- 132070 Pending Off
11/25/2013	387	CASE ESTABLISHED	201402011;	
02/26/2014	143	BONUS BID PAYMENT RECD	\$240.00;	
02/26/2014	191	SALE HELD		
02/26/2014	267	BID RECEIVED	\$1140000.00;	
02/28/2014	143	BONUS BID PAYMENT RECD	\$1139760.00;	
05/15/2014	237	LEASE ISSUED		
05/15/2014	974	AUTOMATED RECORD VERIF	LBO	
06/01/2014	496	FUND CODE	05;145003	
06/01/2014	530	RLTY RATE - 12 1/2%		
06/01/2014	868	EFFECTIVE DATE		
08/14/2014	140	ASGN FILED	FEDERAL A/CHEVRON U;1	
09/08/2014	139	ASGN APPROVED	EFF 09/01/14;	
09/08/2014	974	AUTOMATED RECORD VERIF	EMR	
05/31/2024	763	EXPIRES		

Line Number	Remark Text	Serial Number: NMNM-- 132070
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-17 SLOPES OR FRAGILE SOILS	
0005	SENM-S-20 SPRINGS, SEEPS AND TANKS	
NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM		



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002
Tel 713-372-6051
SLHolmes@chevron.com

November 6, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owners

RE: Request for Commingling & Off-Lease Measurement
See List of Wells Attached
Sec. 18 & 19, T26S-R33E
Pool 97838 – Jennings; Upper Bone Spring Shale
Pool 98097 – Sanders Tank; Upper Wolfcamp
Lea County, New Mexico

Dear Sir/Madam;

This letter is to advise you that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle production from the attached list of wells and for Off-Lease Measurement, Sales & Storage at a common Central Tank Battery.

A summary of our application to the Division is attached for reference.

Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD Sante Fe office within 20 days from the date of this letter.

Please feel free to contact the undersigned at 713-372-6051 should you have any questions, or require any additional information.

Regards,

A handwritten signature in black ink, appearing to be "Shalyce Holmes", written over a large, stylized circular flourish.

Shalyce Holmes
Land Representative

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GGM Exploration Inc.
420 Throckmorton St.- #200
Fort Worth, TX 76102

2. Article Number

(Transfer from service label)

7012 3460 0000 1658 1497

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from Item 1? ☐ YesIF YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail®☐ Priority Mail Express™☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

List of Interest Owners

Name	Address	Interest Type
Chevron U.S.A. Inc.	1400 Smith Street Houton, TX 77002	WI
COG Operating, LLC	600 West Illinois Avenue Midland, TX 79701	WI
RSC Resources, L.P.	Att: Randy S. Cates 6824 Island Circle Midland, TX 79707	WI
Bradly S. Bates	101 Blackberry Court Midland, TX 79705	WI
Sagebrush Interests, LLC	2450 Fondren, Suite 112 Houtson, TX 77063	WI
Charlotte W. Schuman and Karllyn S. Doyle, Co-Trustees of the Charlotte W. Chuman Trust	2121 South Yorktown Apt. 305 Tulsa, Oklahoma 74114	RI
Tilden Capital Minerals, LLC	307 W 7th St #1203 Fort Worth, Texas 76102	RI
GGM Exploration, Inc.	420 Thorckmorton St #200 Fort Worth, Texas 76102	RI
TD Minerals, LLC	811 Westchester Dr. #900 Dallas, TX 75225	RI
HAP Land, LLC	5353 Fannin St, Apt 1401 Houston, Texas 77004	RI
AE&J Royalites, LLC	23 Bergen St Brooklyn, NY 11201	RI
Estate of J. Harold Schuman	Matthew Schuman 789 Horatio Blvd., Buffalo Grove, IL 60089 Liessa Schuman Wright, 5777 Carell Avenue, Agoura Hills, CA 91301	RI
Commerce First Royalties, LP	14241 Dallas Parkway Suite 600 Dallas, TX 75254	RI
The United States of America Bureau of Land Management	620 E Greene St. Carlsbad, New Mexico 88220	RI

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For delivery information visit our website at www.usps.com

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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

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LGA Operating LLC
200 W. Illinois Ave
Midland TX 79701

PS Form 3800, August 2006 See Reverse for Instructions

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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Postmark Here

To: Tilden Capital Minerals, LLC
307 W. 7th St., #1203
Fort Worth, TX 76102

PS Form 3800, August 2006 See Reverse for Instructions

Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Postmark Here

To: HAP Land LLC
5353 Fannin St
Apt. 1401
Houston, TX 77004

PS Form 3800, August 2006 See Reverse for Instructions

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Street, Apt. No., or PO Box No.
City, State, ZIP+4

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Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Postmark Here

To: Estate of J. Harold Schuman
Attn: Llesse Schuman Wright
5777 Carell Avenue

PS Form 3800, August 2006 See Reverse for Instructions

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Street, Apt. No., or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Postmark Here

Sent To
RSC RESOURCES LP
1834 Island Circle
Midland TX 79707

PS Form 3800, August 2006 See Reverse for Instructions

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Postmark Here

To: Charlotte W. Schuman & Karlyn S. Doyle, Co-Trustees of Charlotte W. Schuman Trust
2121 South Yorktown, Apt. 305
Tulsa, Oklahoma 74114

PS Form 3800, August 2006 See Reverse for Instructions

Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
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(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Postmark Here

To: TD Minerals LLC
811 Westchester Dr. - #900
Dallas, Texas 75225

PS Form 3800, August 2006 See Reverse for Instructions

Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4

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Attn: Matthew Schuman
789 Horatio Blvd.

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2450 FORTWORTH SUITE 112
HOUSTON TX 77023

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To: Bradley S. Bates
101 Blackberry Ct
Midland TX 79705

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To: GGM Exploration Inc.
420 Throckmorton St. - #200
Fort Worth, TX 76102

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23 Bergen St.
Brooklyn, NY 11201

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State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Tony Delfin
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-772-A
Administrative Application Reference No. pMAM1615930658

June 14, 2016

Chevron USA Inc.
Attention: Mr. David Macurdy

Chevron USA Inc. (OGRID 4323) is hereby authorized to surface commingle oil and gas production from identically owned federal leases from the WC-025 G-06 S263319P; Bone Spring Pool (Pool code 97955) located in Township 26 South, Range 33 East, NMPM, Lea County, New Mexico;

Lease: Federal Com. Agreement NMNM135806
Description: W/2 W/2 of Section 18, Township 26 South, Range 33 East, NMPM
Wells: Salado Draw 18 26 33 Federal Com. Well No. 1H
Salado Draw 18 26 33 Federal Com. Well No. 2H

Lease: Federal lease NMNM-27506
Description: E/2 W/2 and E/2 of Section 18, and E/2 W/2 and E/2 of Section 19, Township 26 South, Range 33 East, NMPM
Well: Salado Draw 18 26 33 Federal Well No. 3H
Salado Draw 18 26 33 Federal Well No. 4H
Salado Draw 19 26 33 Federal Well No. 3H
Salado Draw 19 26 33 Federal Well No. 4H
Porter Brown Well No. 1H
SD EA 18 Federal P 6 Well No. 5H
SD EA 18 Federal P 6 Well No. 6H
SD EA 19 Federal P 6 Well No. 5H
SD EA 19 Federal P 6 Well No. 6H
SD EA 19 Federal P 6 Well No. 7H

Lease: Salado Draw Federal Com. Agreement pending
Description: W/2 W/2 of Section 19, Township 26 South, Range 33 East, NMPM
Wells: Salado Draw 19 26 33 Federal Com. Well No. 1H
Salado Draw 19 26 33 Federal Com. Well No. 2H

The combined project area for these wells include the entire Section 18, and the entire Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

The oil and gas production from these wells listed as part of this application shall be measured and sold from the Salado Draw 19 Central Tank Battery (CTB), located in Lot 1, of Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from the wells listed as part of this application which have identical ownership shall be metered with a combination of metering and testing.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

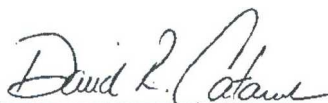
After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This Division Order supersedes Division Order CTB-742, issued on November 18, 2015.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on June 14, 2016.


DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Hobbs
Bureau of Land Management - Carlsbad