

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Director
Oil Conservation Division



June 26, 2019

COG Operating, LLC
ATTN: Gayle Burlison
600 W Illinois
Midland, TX 79701

Re: ACOI No. 288-J
Operator: COG Operating, LLC; OGRID No. 229137

Dear Operator:

Thank you for returning the signed agreed compliance order regarding inactive wells operated by COG Operating, LLC (COG). Enclosed is a copy of the fully executed order.

The Order requires COG to bring **30** of the wells identified in the Order into compliance with Rule 19.15.25.8 NMAC by **January 1, 2020**. Please remember that to bring a well into compliance under the order, COG must not only plug the wellbore, place the well on approved temporary abandonment, or return it to production or other beneficial use, COG must also file the appropriate paperwork. For example, if COG plugs the wellbore of a well, it must also file a C-103 subsequent report on the plugging. You may wish to confirm the status of each well on the list with the appropriate district office prior to the expiration of the Order.

The Order also requires COG to file a compliance report with the Oil Conservation Division (OCD) Compliance and Enforcement Manager, Daniel Sanchez, by **January 1, 2020**. This means **the compliance report must be received by the OCD by January 1, 2020**. I will review the report to determine whether the wells have been returned to compliance. If you have questions about how to file a compliance report, please contact me at (505) 476-3493.

As COG works to fulfill its obligations under the order, it should also monitor the status of its other wells to ensure that wells do not remain inactive for a period exceeding 15 months. Remember that you can search the OCD's Inactive Well List for wells that are inactive, but not yet out of compliance.

June 26, 2019

Page 2

The OCD appreciates COG's commitment to bringing its inactive wells into compliance. If you have any questions, or if I can help you in any way, please do not hesitate to call. My email address is daniel.sanchez@state.nm.us.

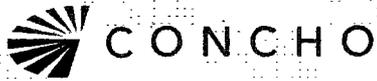
Sincerely yours,

A handwritten signature in black ink, appearing to read "Daniel Sanchez", with a stylized flourish at the end.

Daniel Sanchez
NMOCD Compliance & Enforcement Manager

Encl. ACOI No. 288-J

CC: Leslie Rickman, OCD District I Supervisor
Michael Bratcher, OCD District II Supervisor
Brandon Powell, OCD District III Supervisor
Will Jones, OCD District IV Supervisor



Gabrielle A Gerholt
Senior Advisor New Mexico
Government Relations

June 25, 2019

JUN 25 2019 PM12:01

1048 Paseo De Peralta
Santa Fe, NM 87501

Daniel Sanchez
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: ACOI 288-J

Dear Daniel,

Please find two copies of COG's signed ACOI 288 J. Once the ACOI has been signed by Director Sandoval please feel free to contact me to have it sent to our Midland office.

Thank you for your assistance with this ACOI.

Sincerely,

A handwritten signature in cursive script that reads "Gabrielle".

Gabrielle

CORPORATE ADDRESS

One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701
P 432.683.7443 | F 432.683.7441

SANTA FE OFFICE

1048 Paseo De Peralta | Santa Fe, New Mexico 87501
P 505.780.8000 | F 505.428.0485

[RECIPIENT NAME]

June 25, 2019

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

NMOCD – ACOI- 288-J

IN THE MATTER OF COG OPERATING, LLC

Respondent.

**INACTIVE WELL
AGREED COMPLIANCE ORDER**

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act") and OCD Rule 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and COG Operating, LLC ("Operator") enter into this Inactive Well Agreed Compliance Order ("Order" or "ACOI"). Operator agrees to plug, place on approved temporary abandonment status, or restore to production or other beneficial use the wells identified herein in accordance with the following agreed schedule and procedures, or face the possibility of no further agreed compliance orders. See 19.15.25.8 NMAC

FINDINGS

1. The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act.
2. Operator is a limited liability company doing business in the state of New Mexico.
3. Operator is the operator of record under OGRID 229137 for the wells identified in Exhibit "A," attached.
4. OCD Rule 19.15.25.8 NMAC states, in relevant part:

"A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.

B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:

....
....

(3) a period of one year in which a well has been continuously inactive."

ACOI

5. The wells identified in Exhibit "A"
 - (a) have been continuously inactive for a period of one year plus 90 days;
 - (b) are not plugged or abandoned in accordance with OCD Rule 19.15.25.9 NMAC through 19.15.25.11 NMAC; and
 - (c) are not on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
6. An operator faces sanctions if it is out of compliance with OCD Rule 19.15.5.9 NMAC. Sanctions include possible denial of registration by operator or certain related entities (OCD Rule 19.15.9.8B NMAC), possible denial of change of operator that would transfer wells to the noncompliant operator (OCD Rule 19.15.9.9C.1 NMAC), mandatory denial of injection permits (OCD Rule 19.15.26.8A NMAC), possible revocation of injection permits after notice and hearing (OCD Rule 19.15.26.8A NMAC), possible denial of applications for a drilling permit (OCD Rule 19.15.14.10A NMAC), and mandatory denial of allowable and authorization to transport (OCD Rule 19.15.16.19A NMAC).
7. Operator is currently out of compliance with OCD Rule 19.15.5.9.A(4) NMAC because it has too many wells out of compliance with OCD Rule 19.15.25.8 NMAC (the inactive well rule) that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance with the inactive well rule and imposing sanctions if the schedule is not met. See OCD Rule 19.15.5.9(A)(4) NMAC.
8. As the operator of record of 4067 wells, to be in compliance with OCD Rule 19.15.5.9.A(4) NMAC, Operator may have no more than 10 wells out of compliance with OCD Rule 19.15.25.8 NMAC (inactive well rule). See OCD Rule 19.15.5.9A(4)(b) NMAC. According to the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, Operator has 55 wells out of compliance as of **June 24, 2019**. The number of inactive wells will increase to 104 in the next six months. The Operator's inactive well list, dated **June 24, 2019** is attached as Exhibit "A." Operator faces sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.
9. Operator intends to seek privileges from the OCD that would be subject to sanction due to Operator being out of compliance with OCD Rule 19.15.5.9 NMAC. By placing the wells identified in Exhibit "A" under this Order, Operator will not face sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.

CONCLUSIONS

ACOI

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.
2. The wells identified in Exhibit "A" are out of compliance or will be out of compliance with OCD Rule 19.15.25.8 NMAC.
3. As operator of the wells identified in Exhibit "A," Operator is responsible for bringing those wells into compliance with OCD Rule 19.15.25.8 NMAC.
4. The OCD and Operator enter into this Order to remove the wells identified in Exhibit "A" from the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC and consideration of Operator's compliance with the inactive well rule for purposes of Operator's compliance with OCD Rule 19.15.5.9 NMAC. Operator remains subject to sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC *IF* Operator becomes out of compliance with OCD Rule 19.15.5.9 NMAC for any reason other than the inactive wells identified in Exhibit "A."

ORDER

1. Operator agrees to bring **30** wells identified in Exhibit "A" into compliance with OCD Rule 19.15.25.8 NMAC by **January 1, 2020** via
 - (a) restoring the well to production or other OCD-approved beneficial use **and filing a C-115 documenting such production or use;**
 - (b) causing the wellbore to be plugged in accordance with OCD Rule 19.15.25.10(B) NMAC **and filing a C-103 describing the completed work;** or
 - (c) placing the well on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
2. **Prior to completing the term of this agreement, the operator agrees to provide a comprehensive plan, acceptable to the division, as to how it will address the remaining inactive wells on Exhibit "A". Failure to provide such a plan may result in the division denying future amendments to this agreement.** Oil and gas produced during swabbing does not count as production for purposes of this Order.
3. Operator shall file a **monthly** compliance report, **due on the last day of each month**, identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status.) Transfer of a well identified on Exhibit "A" to another operator does not count towards Operator's obligation to return wells to compliance under the terms of this Order, but does reduce the total number of wells for which Operator is responsible under the terms of this Order.

ACOI

The final written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager and to the OCD attorney in charge of inactive well agreed compliance orders so that it is **received by** the compliance deadline of **January 1, 2020**. The total length of this Agreed Compliance Order is six months.

4. Operator understands that if it fails to meet the terms of this Order, the OCD may decide not to enter into any further agreed compliance orders with Operator. **If any more wells become inactive during the duration of this ACOI or the operator is in any other way in violation of OCD Rule 19.15.5.9 NMAC, this ACOI may terminate, at the sole discretion of the Division.**

5. This Order shall expire on **February 1, 2020**. At that time, any wells on Exhibit "A" not in compliance with OCD Rule 19.15.25.8 NMAC will appear on the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, and will be considered when determining Operator's compliance with OCD Rule 19.15.5.9 NMAC.

6. By signing this Order, Operator expressly:
 - (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order;
 - (b) agrees to return to compliance **30** wells identified in Exhibit "A" by **January 1, 2020**;
 - (c) agrees to submit a compliance report as required in Ordering Paragraph 3 by the **January 1, 2020** compliance deadline set by this Order;
 - (d) waives any right, pursuant to the Oil and Gas Act or otherwise, to an appeal from this Order, or to a hearing either prior to or subsequent to the entry of this Order other than a hearing on a request for waiver; and
 - (e) agrees that the Order may be enforced by OCD or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the OCD or Oil Conservation Commission entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act.

7. This Order applies only to the enforcement of OCD Rule 19.15.25.8 NMAC against those wells identified in Exhibit "A." Other wells operated by Operator out of compliance with OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules. Wells identified in Exhibit "A" that are out of compliance with the Oil and Gas Act or OCD Rules other than OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules.

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8. The OCD reserves the right to file an application for hearing to obtain authority to plug any well identified in Exhibit "A" and forfeit the applicable financial assurance if the well poses an immediate environmental threat.

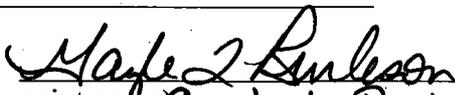
Done at Santa Fe, New Mexico this 1 day of July, 2019

By: 

Adrienne Sandoval
Director, Oil Conservation Division

ACCEPTANCE

COG Operating, LLC hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order.

By: 

(Please print name) Gayle L. Burleson

Title: Sen. VP of Business Development & Land

Date: 6-24-2019

Exhibit "A" to Agreed Compliance Order for COG Operating, LLC

Inactive Well List

Total Well Count: 4067 Inactive Well Count: 104

Printed On: Monday, June 24 2019

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-35333	AMIGO FEE #001	C-10-22S-27E	C	229137	COG OPERATING LLC	P	O	11/2017	BONE SPRING		
2	30-015-04204	BURCH KEELY UNIT #095	J-19-17S-30E	J	229137	COG OPERATING LLC	F	I	10/2017			
2	30-015-39127	BURCH KEELY UNIT #696	C-25-17S-29E	C	229137	COG OPERATING LLC	F	O	03/2018	GLOR-UPPER YESO		
2	30-015-37267	CALI ROLL FEDERAL #001H	J-24-26S-25E	J	229137	COG OPERATING LLC		G	08/2018	MORROW (GAS)		
2	30-015-30388	CANNON BALL 9 STATE COM #001	K-09-17S-28E	K	229137	COG OPERATING LLC		G	11/2016	MORROW		
2	30-015-10267	CANTER FEDERAL #002	A-10-20S-29E	A	229137	COG OPERATING LLC	F	G	03/2017			
2	30-015-33987	CHARLES FEE #001	C-10-22S-27E	C	229137	COG OPERATING LLC		O	01/2018	ESPERANZA DELAWARE 22640 40		
2	30-015-32958	COINFLIP STATE #001	1-18-20S-30E	D	229137	COG OPERATING LLC		O	10/2017	MORROW		
2	30-015-41401	COLT STATE SWD #004	4-05-25S-28E	D	229137	COG OPERATING LLC		S	08/2018	DELAWARE		
1	30-025-34020	CONCHO BG STATE #002	J-19-17S-35E	J	229137	COG OPERATING LLC		G	08/2018	PENN		
2	30-015-38062	CORSAIR STATE #002H	1-02-19S-31E	A	229137	COG OPERATING LLC		O	07/2018	BONE SPRING		
2	30-015-30325	DEXTER #006	J-22-17S-30E	J	229137	COG OPERATING LLC		O	04/2018	GLORIETA-YESO		
2	30-015-28946	DINAH 23 FEDERAL COM #001	M-23-17S-28E	M	229137	COG OPERATING LLC		G	08/2018	MORROW RET TO PROD 7/7/10'		
2	30-015-25340	DODD FEDERAL UNIT #026	D-14-17S-29E	D	229137	COG OPERATING LLC	F	O	04/2017			
2	30-015-02976	DODD FEDERAL UNIT #031	H-14-17S-29E	H	229137	COG OPERATING LLC		O	08/2018			
2	30-015-24929	DODD FEDERAL UNIT #044	K-14-17S-29E	K	229137	COG OPERATING LLC		O	08/2018			
2	30-015-24843	DODD FEDERAL UNIT #045	K-14-17S-29E	K	229137	COG OPERATING LLC		O	05/2018			
2	30-015-26220	DODD FEDERAL UNIT #046	J-14-17S-29E	J	229137	COG OPERATING LLC	F	O	05/2018			
2	30-015-24768	DODD FEDERAL UNIT #061	N-14-17S-29E	N	229137	COG OPERATING LLC		O	06/2018			
2	30-015-26535	DODD FEDERAL UNIT #095	N-22-17S-29E	N	229137	COG OPERATING LLC		O	04/2018			
2	30-015-33931	DOUBLE TROUBLE SWD #001	1-03-21S-25E	1	229137	COG OPERATING LLC		S	03/2018	SPRINGS MORROW 85635 320/W		
2	30-015-32815	DRY LAND SHINER FEDERAL #001	1-03-21S-25E	A	229137	COG OPERATING LLC	F	G	09/2014	BONE SPRING		
2	30-015-33458	DRY LAND SWD #001	16-03-21S-25E		229137	COG OPERATING LLC		S	03/2018	SWD;PERMO PENN		
2	30-015-25894	EXXON 8 FEDERAL #001	A-08-25S-29E	A	229137	COG OPERATING LLC	F	G	06/2018	BS		

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2	30-015-39515	FALABELLA 31 FEE #008H	P-31-18S-26E	P	229137	COG OPERATING LLC	O	09/2014	YESO FORMATION
1	30-025-02426	FEDERAL 11 20 34 #001	F-11-20S-34E	F	229137	COG OPERATING LLC	O	04/2016	
1	30-025-32975	FEDERAL 12 #002	H-12-19S-32E	H	229137	COG OPERATING LLC	O	02/2017	BONE SPRING
1	30-025-33066	FEDERAL 12 #004	B-12-19S-32E	B	229137	COG OPERATING LLC	O	02/2018	DELAWARE
1	30-025-30890	FEDERAL 30 #001	G-30-23S-34E	G	229137	COG OPERATING LLC	O	04/2017	DELAWARE
1	30-025-26184	FEDERAL 7 #002	2-07-19S-33E	E	229137	COG OPERATING LLC	O	11/2016	PENNSYLVANIAN
1	30-025-32276	FEDERAL 7 #005	3-07-19S-33E	L	229137	COG OPERATING LLC	O	11/2016	DELAWARE
2	30-015-27362	G J WEST COOP UNIT #117	C-21-17S-29E		229137	COG OPERATING LLC	O	08/2018	SAN ANDRES
2	30-015-03163	G J WEST COOP UNIT #125	M-27-17S-29E	M	229137	COG OPERATING LLC	O	06/2018	SAN ANDRES
1	30-025-39264	GC FEDERAL #027	N-20-17S-32E	N	229137	COG OPERATING LLC	O	06/2018	MALJAMAR;YESO,WEST 03/02/09 SPUD
1	30-025-39266	GC FEDERAL #031	N-20-17S-32E	N	229137	COG OPERATING LLC	O	06/2018	MALJAMAR;YESO,WEST 09/26/09 SPUD
1	30-025-39928	GC FEDERAL #042	N-20-17S-32E	N	229137	COG OPERATING LLC	O	08/2018	MALJAMAR YESO WEST SPUD 02/20/11
1	30-025-40237	GC FEDERAL #044	O-20-17S-32E	O	229137	COG OPERATING LLC	O	06/2018	MALJAMAR YESO W SPUD 11/10/2011
1	30-025-30645	GERONIMO FEDERAL #001	1-31-19S-33E	D	229137	COG OPERATING LLC	O	03/2018	BONE SPRING / DELAWARE DHC
2	30-015-33818	IRISH WHISKEY FEDERAL #001	A-26-22S-28E	A	229137	COG OPERATING LLC	F G	09/2017	DUBLIN RANCH MORROW
2	30-015-35710	IRISH WHISKEY FEDERAL #003H	N-26-22S-28E	N	229137	COG OPERATING LLC	O	08/2017	HERRADURA BEND, EAST DELAWARE
1	30-025-37656	J C FEDERAL #004	F-22-17S-32E		229137	COG OPERATING LLC	O	07/2018	BAISH WLF CMP
1	30-025-39088	J C FEDERAL #021	K-22-17S-32E	K	229137	COG OPERATING LLC	O	07/2018	MALJAMAR;YESO,WEST SPUD 03/16/09
1	30-025-39089	J C FEDERAL #022	J-22-17S-32E	J	229137	COG OPERATING LLC	O	09/2016	MALJAMAR; YESO,WEST 06/25/09 SPUD
2	30-015-34474	JENKINS B FEDERAL #018	D-20-17S-30E	D	229137	COG OPERATING LLC	O	03/2015	GRAYBURG JACKSON SR QG SA PADDOCK
2	30-015-37479	JHS FEDERAL #001H	H-23-26S-25E	H	229137	COG OPERATING LLC	G	04/2016	BONE SPRING
1	30-025-24549	JOANNIE-SHELL #001	D-16-18S-34E	D	229137	COG OPERATING LLC	O	10/2017	Y7RQ INT TO RECOMPLETE PADDOCK 12/4/12
2	30-015-33066	JR'S HORZ FEDERAL #001	D-10-26S-29E	D	229137	COG OPERATING LLC	F S	06/2018	DELAWARE
2	30-015-24446	LARA MICHELLE #004	L-34-17S-28E	L	229137	COG OPERATING LLC	O	07/2018	
2	30-015-33001	LIGHTNING 24 FEDERAL COM #001	B-24-25S-26E	B	229137	COG OPERATING LLC	G	09/2015	UND MORROW
2	30-015-33578	LIGHTNING 24 FEDERAL COM #002	J-24-25S-26E	J	229137	COG OPERATING LLC	G	05/2017	WOLFCAMP T 6/10/2011
1	30-025-20904	LUSK 16 STATE #002	K-16-19S-32E	K	229137	COG OPERATING LLC	O	04/2018	BONE SPRING / 320 AC E/2
1	30-025-27730	MAVERICK #001	N-19-19S-33E	N	229137	COG OPERATING LLC	O	12/2017	
1	30-025-35252	MC FEDERAL #006	H-21-17S-32E	H	229137	COG OPERATING LLC	G	08/2018	MCKEE
2	30-015-31071	MCINTYRE A EAST #011C	1-20-17S-30E	I	229137	COG OPERATING LLC	O	11/2017	LOCO HILLS PADDOCK
2	30-015-32188	MCINTYRE A WEST #018	O-20-17S-30E	O	229137	COG OPERATING LLC	P O	04/2016	LOCO HILLS PADDOCK
2	30-015-22444	MCINTYRE B #003	21-20-17S-30E	L	229137	COG OPERATING LLC	F O	10/2017	GRAYBURG
2	30-015-31366	MESILLA STATE #002	H-16-17S-30E	H	229137	COG OPERATING LLC	O	06/2018	LOCO HILLS PADDOCK
2	30-015-30941	MESQUITE STATE #009	D-20-17S-29E	D	229137	COG OPERATING LLC	S O	03/2017	E EMPIRE YESO
1	30-025-36059	MINIS 2 FEDERAL COM #002	15-02-21S-32E	G	229137	COG OPERATING LLC	G	08/2018	MORROW / 320 AC.

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1	30-025-25430	NEW MEXICO C FED #001	I-04-21S-32E	I	229137	COG OPERATING LLC	G	06/2018	MORROW
2	30-015-24764	NEW MEXICO DC STATE #003	G-18-19S-29E	G	229137	COG OPERATING LLC	O	06/2018	
2	30-015-24884	NEW MEXICO DC STATE #005Y	J-18-19S-29E	J	229137	COG OPERATING LLC	O	06/2018	
1	30-025-28223	NEW MEXICO DL STATE #001	I-18-23S-33E	I	229137	COG OPERATING LLC	O	09/2015	
1	30-025-28607	NEW MEXICO DL STATE #002	O-18-23S-33E	O	229137	COG OPERATING LLC	O	10/2013	04/22/2010 RET TO PROD
1	30-025-28609	NEW MEXICO DL STATE #004	N-18-23S-33E	N	229137	COG OPERATING LLC	O	09/2015	
1	30-025-28680	NEW MEXICO EF STATE #001	L-17-23S-33E	L	229137	COG OPERATING LLC	O	04/2013	
1	30-025-23155	PAN AM FEDERAL 25 SWD #001	L-25-25S-33E	L	229137	COG OPERATING LLC	S	07/2015	RE ENTRY ENDEAVOR SWD 1304
2	30-015-32196	PAPPYS PREFERENCE FEDERAL #001	C-04-26S-29E	C	229137	COG OPERATING LLC	O	07/2016	
1	30-025-38600	PICK SWD #002	J-23-18S-33E	J	229137	COG OPERATING LLC	S	05/2018	DLWR/ CONV TO SWD 12/19/08 SWD1155
2	30-015-36005	PIPER FEDERAL #003	J-12-19S-31E	J	229137	COG OPERATING LLC	F O	08/2015	LUSK BONE SPRING
1	30-025-36508	PONTHOMME STATE #001	A-16-19S-33E	A	229137	COG OPERATING LLC	O	07/2015	SEVEN RIVERS
1	30-025-31137	PROHIBITION FEDERAL UNIT #001	E-12-22S-32E	E	229137	COG OPERATING LLC	O	02/2017	
1	30-025-31716	PROHIBITION FEDERAL UNIT #002	K-11-22S-32E	K	229137	COG OPERATING LLC	S	12/2017	SWD;DELAWARE
2	30-015-03156	RJ UNIT #118	N-27-17S-29E	N	229137	COG OPERATING LLC	O	06/2018	
2	30-015-03783	RJ UNIT #125	C-35-17S-29E	C	229137	COG OPERATING LLC	F O	06/2018	
2	30-015-34840	SAVE D A 21 FED #001	D-21-25S-29E	D	229137	COG OPERATING LLC	F O	05/2016	WILLOW LAKE BONE SPRING SE
2	30-015-35102	SCARED HAWK STATE COM #001	1-04-25S-28E	A	229137	COG OPERATING LLC	O	02/2018	WILLOW LAKE, DELAWARE, SW
2	30-015-36559	SHOWSTOPPER 7 FEDERAL COM #001H	A-07-25S-29E	A	229137	COG OPERATING LLC	O	08/2016	DELAWARE
2	30-015-38350	SKELLY UNIT #827	M-15-17S-31E	M	229137	COG OPERATING LLC	O	04/2018	GLORIETA YESO SPUD 05/20/11
2	30-015-37985	SKELLY UNIT #843	G-15-17S-31E	G	229137	COG OPERATING LLC	O	08/2018	GLORIETA YESO SPUD 09/20/10
2	30-015-37517	SKELLY UNIT #849	J-15-17S-31E	J	229137	COG OPERATING LLC	O	03/2018	GLORIETA-YESO
2	30-015-31385	SKELLY UNIT #907	K-21-17S-31E	K	229137	COG OPERATING LLC	F O	10/2017	GLOR-YESO
2	30-015-31375	SKELLY UNIT #908	E-21-17S-31E	E	229137	COG OPERATING LLC	O	01/2018	FREN PADDOCK
2	30-015-34326	SKELLY UNIT #960	L-14-17S-31E	L	229137	COG OPERATING LLC	F O	10/2016	FREN PADDOCK
2	30-015-35816	SKELLY UNIT #968	F-15-17S-31E	F	229137	COG OPERATING LLC	O	04/2018	FREN; GLORIETA-YESO
2	30-015-36462	SKITTLES FEDERAL #002	H-10-22S-27E	H	229137	COG OPERATING LLC	O	12/2017	DELAWARE ADD PERFS 11/12/10
2	30-015-23938	SOUTH SHUGART DEEP #001	3-04-19S-31E	C	229137	COG OPERATING LLC	G	04/2015	
2	30-015-37548	SRO STATE COM #008H	P-02-26S-28E	P	229137	COG OPERATING LLC	O	11/2017	BONE SPRING SEE-F9
2	30-015-22894	STATE GQ COM #001	J-07-25S-28E	J	229137	COG OPERATING LLC	S	08/2018	SWD EFF 3/13
1	30-025-24028	STATE K #002	J-19-17S-35E	J	229137	COG OPERATING LLC	O	08/2018	
2	30-015-32242	TENNECO STATE #004	M-20-17S-29E	M	229137	COG OPERATING LLC	P O	05/2018	E EMPIRE YESO
2	30-015-31583	TEXACO BE #005	B-16-17S-30E	B	229137	COG OPERATING LLC	O	08/2018	LOCO HILLS PADDOCK
1	30-025-30943	TEXACO FEDERAL #002	G-14-19S-33E	G	229137	COG OPERATING LLC	S	10/2017	DELAWARE INT REMEDIAL WORK 05/05/2011
2	30-015-29910	THUNDER ROAD	G-20-17S-30E	G	229137	COG OPERATING	G	08/2018	PADDOCK

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		FEDERAL #001			LLC						
2	30-015-29912	THUNDER ROAD FEDERAL #003	B-20-17S-30E	B	229137	COG OPERATING LLC	G	08/2018	PADDOCK		
2	30-015-32384	THUNDER ROAD FEDERAL #005	G-20-17S-30E	G	229137	COG OPERATING LLC	G	10/2017	LOCO HILLS PADDOCK		
1	30-025-33590	TONTON FEDERAL #002	I-12-19S-32E	I	229137	COG OPERATING LLC	O	12/2016	DELAWARE		
2	30-015-20159	TRIGG FEDERAL GAS COM #001	F-34-17S-27E	F	229137	COG OPERATING LLC	G	04/2018			
2	30-015-37645	TUNA 28 FEDERAL #001	A-28-26S-25E	A	229137	COG OPERATING LLC	F	G	05/2017	BONE SPRING	
2	30-015-26774	UNOCAL-HPC FEDERAL #001	G-01-22S-31E	G	229137	COG OPERATING LLC	O	03/2017			
2	30-015-29562	W D MCINTYRE C #005	H-20-17S-30E	H	229137	COG OPERATING LLC	O	08/2018	SAN ANDRES		
1	30-025-42147	WEST PEARL 36 STATE COM #005H	N-25-19S-34E	N	229137	COG OPERATING LLC	O	12/2017			
2	30-015-31256	WOOLLEY FEDERAL #006	14-21-17S-30E	K	229137	COG OPERATING LLC	F	O	04/2016	LOCO HILLS PADDOCK	
2	30-015-32976	ZARAF A FF FEDERAL #002	K-12-21S-24E	K	229137	COG OPERATING LLC	F	O	10/2014	BONE SPRING	

WHERE Operator:229137, County:All, District:All, Township:All, Range:All, Section:All, Production(months):9, Includes Wells Under ACOI, Includes Wells in Approved TA Period

Gaylor L. Burleson
 By: *Gaylor L. Burleson*
 Title: *Sen. VP of Business Development & Land*

ACOI - 201841

PJDS 1918247832