STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

January 5, 1987

GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120

Attention: Ralph E. Stanley Contract Analyst

Re: Administrative Order NFL-151

Dear Mr. Stanley:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Oil Conservation Division Order No. R-6013 for the following described well:

Langlie Jal Unit Well No. 101 located 2540 feet from the South line and 1250 feet from the West line of Section 32, Township 24 South, Range 37 East, NMPM, Langlie Mattix Pool, Lea County, New Mexico.

THE DIVISION FINDS THAT:

- (1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waver of existing well-spacing requirements.
- (2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

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for the may deem cause is retained as the Division ÷ (3) Ju entry of su necessary.

Sincerely

Stogner Michael E Examiner

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

ADMINIS	TRATIVE	ORDER
NFL	98	

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

Operator Union Texas Petr. Corp. Well Name and No. Langlie-Jal Unit Well #100
Location: Unit L Sec. 32 Twp. 24S Rng. 37E Cty. Lea
THE DIVISION FINDS:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
(3) That the well for which a finding is sought is to be completed in the Langlie-Mattix Pool, and the standard spacing unit in said pool is 40 acres.
(4) That a 40 -acre proration unit comprising the NW/4 SW/4 of Sec. 32 , Twp. 24S , Rng. 37E , is currently dedicated to the Langlie-Jal Unit Well No. 19 located in Unit L of said section.
(5) That this proration unit is (X) standard () nonstandard; if nonstandard, said unit was previously approved by Order No. NA .
(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 156,000 MCF of gas from the proration unit which would not otherwise be recovered.
(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.
IT IS THEREFORE ORDERED:
(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
DODE at Santa Fe, New Mexico, on this 11 day of October , 19 84.
cc: OCD Hobbs Well File SF DIVISION DIRECTOR EXAMENCE

Received 2/13/84

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

Operator Union Texas Petroleum Corporation Well Name and No. hanglie - Jul Unit Well No. 180
Location: Unit L Sec. 32 Twp. 24 South Rng. 37 East Cty. Lea
II.
THE DIVISION FINDS:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
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(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on this day of, 19
UL-OCD (folks. DIVISION DIRECTOR EXAMINER

Union Texas Petroleum

One Riverway
P. O. Box 2120
Houston, Texas 77252
(713) 960-7500

February 8, 1984

New Mexico Dept. of Energy & Minerals Oil Conservation Division P. O. Box 2088 Sante Fe. New Mexico 87501

Attn: Mr. Mike Stogner

RE: Langlie Jal 100

OIL CONSERVATION DIVISION

SANTA FE

Dear Mike:

In order to comply with NMOCD Order No. R-6013-A, the responses have been broken into two parts:

PART 1 - Answered by this office PART 2 - Answered by the district engineer.

The part answered by the district was based on the infill well format posed by the Texas Railroad Commission. This was done in order to provide more specific detail in our response.

I hope this will enable you to complete the filing process; however, if additional information is needed, please call me at (713) 960-7805.

Yours truly,

Ralph Stanley

Natural Gas Operations

Ralph Stanley

RES/kg

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Langlie Jal 100

Langlie Mattix (Queen) 20 Acres Pool:

Dedicated Acreage: Location:

Section 32-L, TWP. 24-S, Range 37-E 1426' FSL and 1300' FWL 7/9/82 8/1/82

Spud Date: Completion Date:

STATE OF NEW MEXICO



ENERGY AND MINERALS DEPA. IMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-234

UNION TEXAS PETROLEUM CORP. P.O. BOX 2120

77001

Attention: Steven Alton

Houston, Texas

Re: Well head price ceiling determination, NGPA of

1978

Gentlemen:

The New Mexico Oil Conservation Division has received your application for a wellhead price ceiling category determination under the sections(s) of the Natural Gas Policy Act of 1978 indicated below if your application is incomplete, forms are attached hereto, indicating the documents and further information which must be filed before your application can be considered. If your application is complete, it will be acted upon administratively unless written objection is received within 15 days of its filing.

WELL NAME	AND LOCATION_	Langlie-Jal	#100-L	32-24S-37E	·
SECTION (S)	APPLIED FOR_	103			 _
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NOTE:

THIS FORM LETTER MUST ACCOMPANY TWO COPIES OF THE SUPPLEMENTARY INFORMATION.

4/11/83 Please obtain an in Sill well Sinding pursuant to NMOLD Order No (2-6013-A.) Lattached)

M. Stoymer

EXHIBIT B

EFFECTIVE AND EFFICIENT DRAINAGE FINDING

- 1. SUBMIT A DETAILED DESCRIPTION OF THE CIRCUMSTANCES NECESSITATING DRILLING OF ADDITIONAL WELL(S) ON THE PRORATION UNIT FOR EACH WELL. (I.E., MECHANICAL DIFFICULTY, RESERVOIR CHARACTERISTICS).
- 2. PROVE THE PRORATION UNIT TO BE REASONABLY PRODUCTIVE (I.E., STRUCTURE MAP ILLUSTRATING GAS-WATER CONTACTS AND RESERVOIR LIMITS OR OFFSET PRODUCTION IN THE SAME RESERVOIR).
- 3. CALCULATE THE ORIGINAL RECOVERABLE GAS IN PLACE OF PRORATION UNIT (I.E., VOLUMETRIC CALCULATION USING RECOVERY FACTOR OR OTHER ACCEPTED ENGINEERING CALCULATIONS SUCH AS P/Z PLOT VS. CUMULATIVE PRODUCTION OF PRORATION UNIT). SHOW WORK.
- 4. PROVIDE CUMULATIVE PRODUCTION TO DATE OR ORIGINAL WELL ON PRORATION UNIT.
- 5. SUBMIT AN ESTIMATION OF FUTURE RECOVERY FROM ORIGINAL WELL IF THE ORIGINAL WELL IS STILL PRODUCTIVE. SHOW WORK
- 6. ESTIMATE THE REMAINING RECOVERABLE RESERVES THAT THE ORIGINAL WELL ON THE PRORATION UNIT IS NOT CAPABLE OF RECOVERING. SHOW WORK.
 - 7. ESTIMATE THE RECOVERY OF EACH ADDITIONAL WELL.

LANGLIE JAL UNIT WELL NO. 100

- 1. A recent reservior study indicated that porosity stringers in the Seven Rivers-Queen formations (the unitized interval) of the Langlie Jal Unit varied in quantity and quality from well to well. In order to decrease the discontinuity it was proposed that an infill well pilot project be undertaken. Infill drilling to decrease discontinuity thereby increasing flood efficiency has been successful in other areas and is expected to be so at the Langlie Jal Unit.
- 2. The infill drilling of Langlie Jal Unit Well No. 100 will be part of a project to increase well density from 40 acres per well and 80 acre 5-spot patterns to 20 acres per well and 80 acre 9-spot patterns with an option to go to 40 acre 5-spot patterns.
- 3. Based on an intial production of 45 BOPD, a GOR of 1900 and a unit production decline of 20%, reserves for this well are estimated at 82,000 BO and 156 MMCF gas.
- 4. The cumulative production from the Langlie Jal Unit Well No. 19 is 73 MBO (gas production not available). This well shares the standard 40 acre proration unit with Well No. 95.
- 5. There is no future production from Langlie Jal Unit Well No. 19. This well was converted to injection service on 5/24/72 to complete the 80 acre 5-spot patterns following unitization.
- 6. The estimate of remaining recoverable reserves, that the original well could not recover is 82,000 STBO and 156 MMCF gas.
- 7. The estimated recovery of the Langlie Jal Unit No. 100 is 82,000 STBO and 156 MMCF gas.

RE MEXICO OIL CONSERVATION COMMISSION WELL DOATION AND ACREAGE DEDICATIO. LAT

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Union Texas Petroleum

One Riverway
P. O. Box 2120
Houston, Texas 77252
(713) 960-7500

February 8, 1984

New Mexico Dept. of Energy & Minerals Oil Conservation Division P. O. Box 2088 Sante Fe, New Mexico 87501

Attn: Mr. Mike Stogner

RE: Langlie Jal 100

Dear Mike:

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Yours truly,

Ralph Stanley

Natural Gas Operations

Ralph Stanley

RES/kg

PBQ:0084:-1-

Langlie Jal 100

Pool:

Dedicated Acreage: Location:

Langlie Mattix (Queen)
20 Acres
Section 32-L, TWP. 24-S, Range 37-E
1426' FSL and 1300' FWL
7/9/82
8/1/82

Spud Date: Completion Date:

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

UNION TEXAS PETROLEUM CORP.

P.O. BOX 2120

Houston, Texas 77001

Authin: Steven Alton

AND OFFICE BUILDING

Re: Well head price ceiling

determination, NGPA of

Gentlemen:

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WELL NAME	AND LOCATION_	Langlie-Jal	#100-L	32-24S-37E	
SECTION (S)	APPLIED FOR_	103			
DATE APPLI Please submi APPLICATIO	CATION RECEIVE Land Color Colo	ED January 20 On 1-102 locat ther with withing of to R-6013-	1983 e, identify this per	radies unit. Ple	of history on the
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Muhil & Sogner

NOTE:

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4/11/83 Please obtain an in S. ! well Sinding pursuant to NMOLD Order No R-6013-A.) Lattached)

M. Stower

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LANGLIE JAL UNIT WELL NO. 100

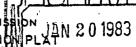
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NE MEXICO OIL CONSERVATION COMMISSION WELL DOCATION AND ACREAGE DEDICATIO LAT

Form. De 101 Superseder C-126 Energye 1-1-65

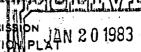
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WELL LO	EXICO CIL CONSERVATION COMMISSION CATION AND ACREAGE DEDICATION PL	
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Unit Letter Section Township	24-S 37-E County	ea.
Actual Factors Laborators (Well) 1426 Seet Institute South	line me 1300 feet from the V	Vest line
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Union Texas Petroleum Corporation Langlie-Jal Unit Well No. 19 1990 FSL-660 Fux Spud: 6/25/39 as a Langlie-Hatt		CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
Converted to water injection well of Commutative Production 630937 MEF		Side Apple
72562 BO		Richard Atchley From Prod. Services Supr.
		Union Texas Pet. Corp.
		June 1, 1982
1300	Skelly M State Well No. 4 1650' FSL - 660' FWL Spud: 6/29/98 as a Salmat Tonsill Producer	I hereby certify that the well location shown on this plot was piatted from field notes of actual surveys made by me ar under my supervision, and that the same is true and correct to the best of my knowledge and ballet.
1426,		Date Surveyed Mau 22 15 89 Registeré Professional Engineer and or Lene Surveyor
	Demonstration to	monte E. Stone

NEW MEXICO CIL CONSERVATION COMMISSION JAN 20 1983



Form. C-152 Supersedes C-128 Effective 1-1-65

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Texas Petroleum C	Leces	SANTA PE Well lie.
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630937 MIF 72562 BO		Richard Atchley Position Prod. Services Supr. Company
		Union Texas Pet. Corp. June 1, 1982
1300' 00	Skelly M State Well No. 4 1650 FSL - 660 FWL Spud: 6/29/88 as a Jalmat Tansill Producer	I hereby certify that the well location shown on this plat was picted from field notes of actual surveys made by me ar under my supervision, and that the same is true and correct to the best of my knowledge and ballef.
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30-025-27845 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 ANTA FE Revised 1-1-65 5A. Indicate Type of Lease FILE STATE X U.S.G.S. 5. State Cil & Gas Lease No. LAND OFFICE JAN - 51984 OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPER OF PERMIT BACKVISION 7. Unit Agreement Name Langlie Jal Unit DRILL X DEEPEN . PLUG BACK b. Type of Well 8. Farm or Lease Name ## X SINGLE X 9. Well No. Union Texas Petroleum Corporation 100 10. Field and Pool, or Wildean 1300 Wilco Bldg. Midland, Texas 79701 Langlie Mattix (Queen) ____ LOCATED __1426 Seven Rivers Queen 21A, Thur & Status | Ing. (word Line Drilling Contractor 22. Approx. Pate Work will stort 3234 6 GR Blanket PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT EST. TOP 12 - 1/48 - 5/8._800 600 Surface 3700 700 $7 - \frac{7}{8}$ Circulate Propose to drill to depth of 3700' to the Seven Rivers - Queen formation. Blow-out preventors - 2000 psi MVP. APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES _ UNLESS DRILLING UNDERWAY I hereby certify that the information above is true and complete to the local of my knowledge and heliaf. Tal- Production Services Supervisor Date (This space for Sinte Use)

Prior to producing this well, approval must be obtained for the unorthodox location.

ORIGINAL SIGHED BY

NEW MEXICO OIL CONSERVATION COMMISSION WELL DOCATION AND ACREAGE DEDICATION LAT

Form 0-100 Supersedes 0-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

	All distances must be from										
Union Texas Petro			e-Jal Unit 100								
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NEW MEXICO CIL CONSERVATION COMMISSION WELL DOCATION AND ACREAGE DEDICATION LAT

All distances must be from the outer boundaries of the Section.											
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consclidated by communitization, unitization, force-pooling, etc?											
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If answer is "no!" list the owners and tract descriptions which have actually be	en consolidated. (Use reverse side of										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
GIS(C) PI(V) FIN	CERTIFICATION										
JAN - 51984	I hereby certify that the information con-										
	tained herein is true and complete to the best of my knowledge and belief.										
OIL CONSERVATION DIVISION SANTA FE	Cilar Stiller										
<u>ME</u>	Richard Atchley										
	Prod. Services Supr.										
	Union Texas Pet. Corp.										
	Date June 1, 1982										
	I hereby certify that the well-location										
	shown on this plot was platted from field notes of actual surveys made by me ar										
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	177, N. E. Stance										

Union Texas Petroleum

One Riverway
P. O. Box 2120
Houston, Texas 77252
(713) 960-7500

APR 05 1983

OIL CONSERVATION DIVISION SANTA FE

NFL-98 file

March 25, 1983

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael E. Stogner

Reference: Langlie-Jal 100

Lea County, New Mexico

Gentlemen:

Please find enclosed a copy of the permit to drill and a well plat for the subject well.

I hope that this well enable you to place our application in line for proper hearing procedures.

Yours truly,

UNION TEXAS PETROLEUM CORPORATION

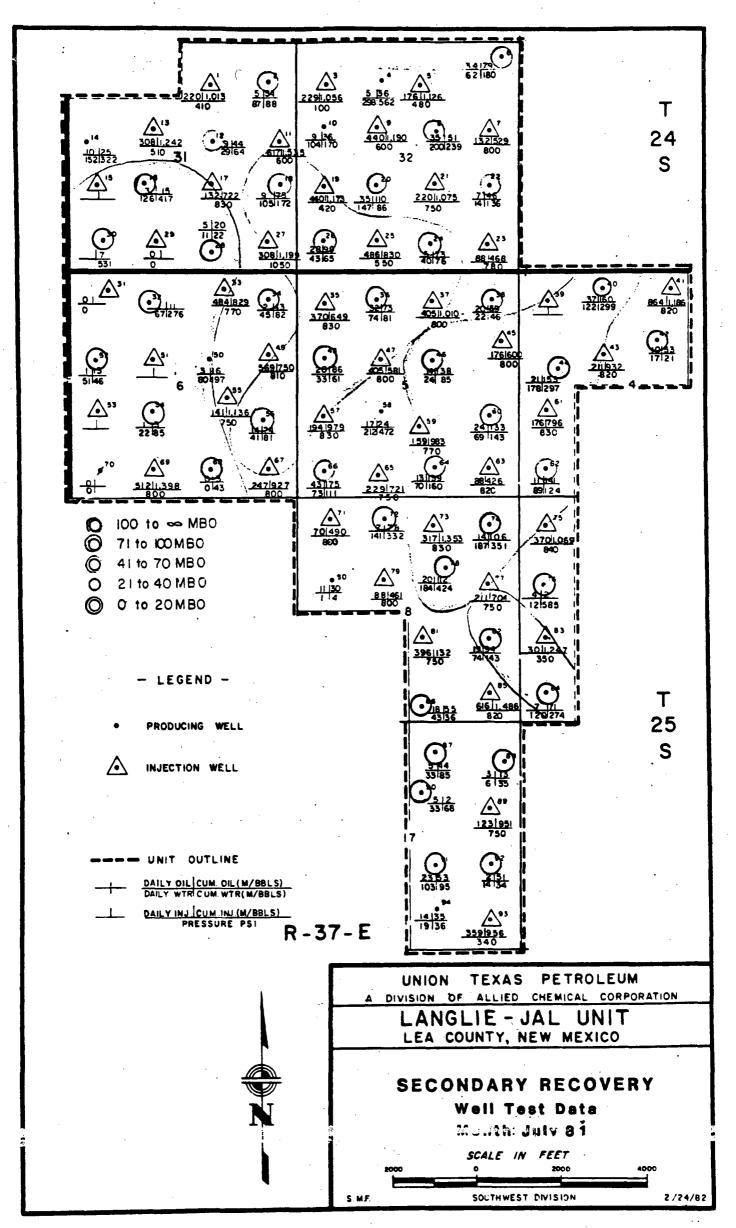
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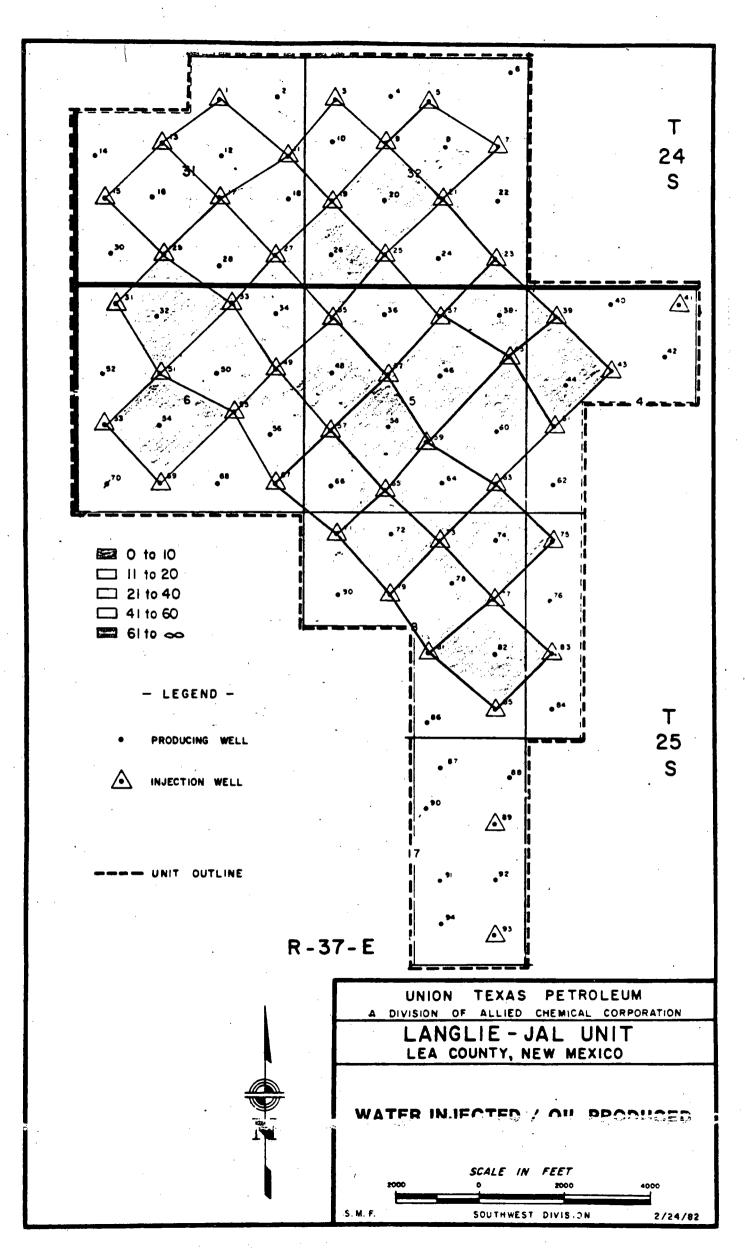
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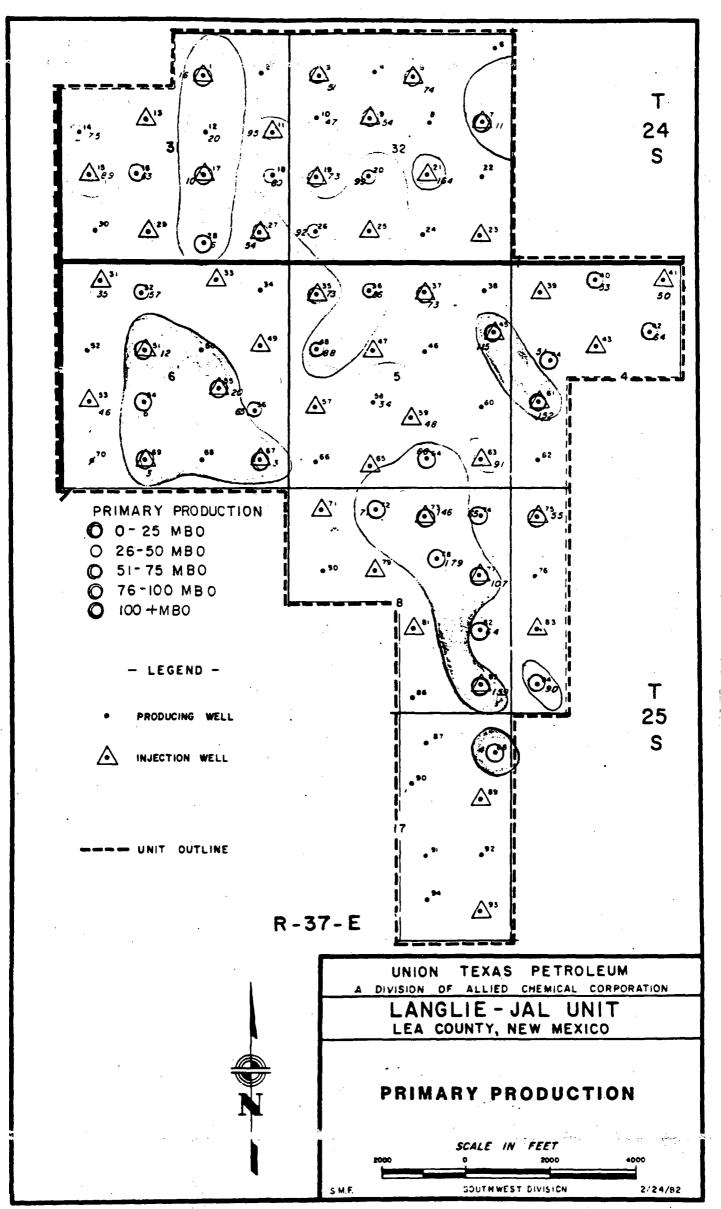
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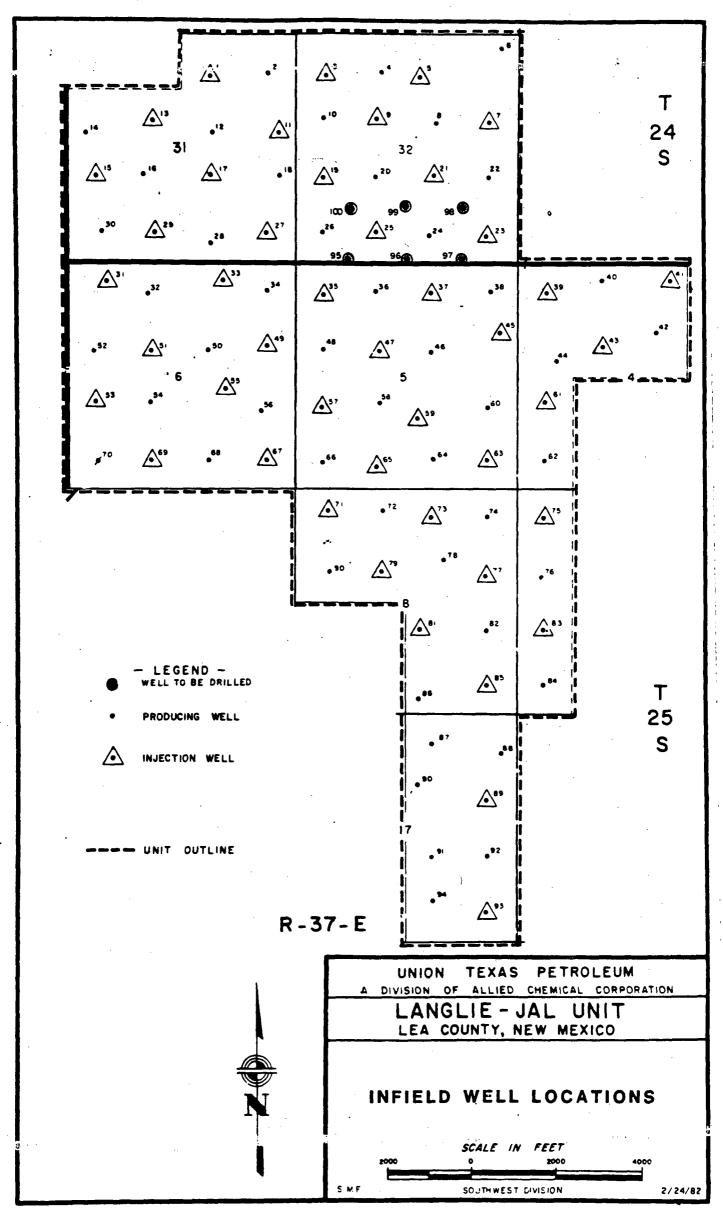
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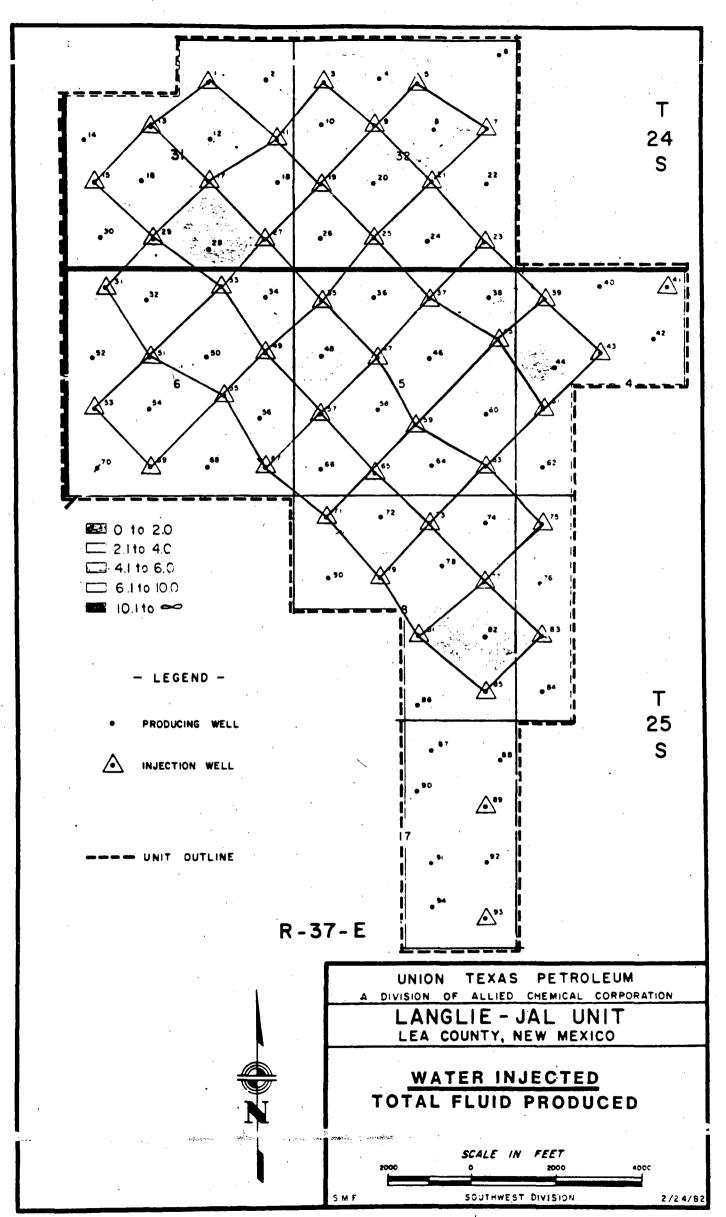
NEW MEXICO OIL CONSERVATION COMMISS













STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

July 21, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Union Texas Petroleum 1300 Wilco Building Midland, Texas 79701

Attention: Richard Atchley

Correction
Administrative Order NSL-1545

Gentlemen:

Reference is made to your application for the amendment of three non-standard locations and the addition of three non-standard locations in Lea County, New Mexico, as follows:

Well No. 95-M located 140' FSL & 1250' FWL; Well No. 96-N located 140' FSL & 2600' FWL; Well No. 97-P located 140' FSL & 1200' FEL; Well No. 98-I located 1422' FSL & 1200' FEL; Well No. 99-K located 1424' FSL & 2650' FWL; and Well No. 100-L located 1426' FSL & 1300' FWL,

all in Section 32, Township 24 South, Range 37 East, Langlie-Jal Unit.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

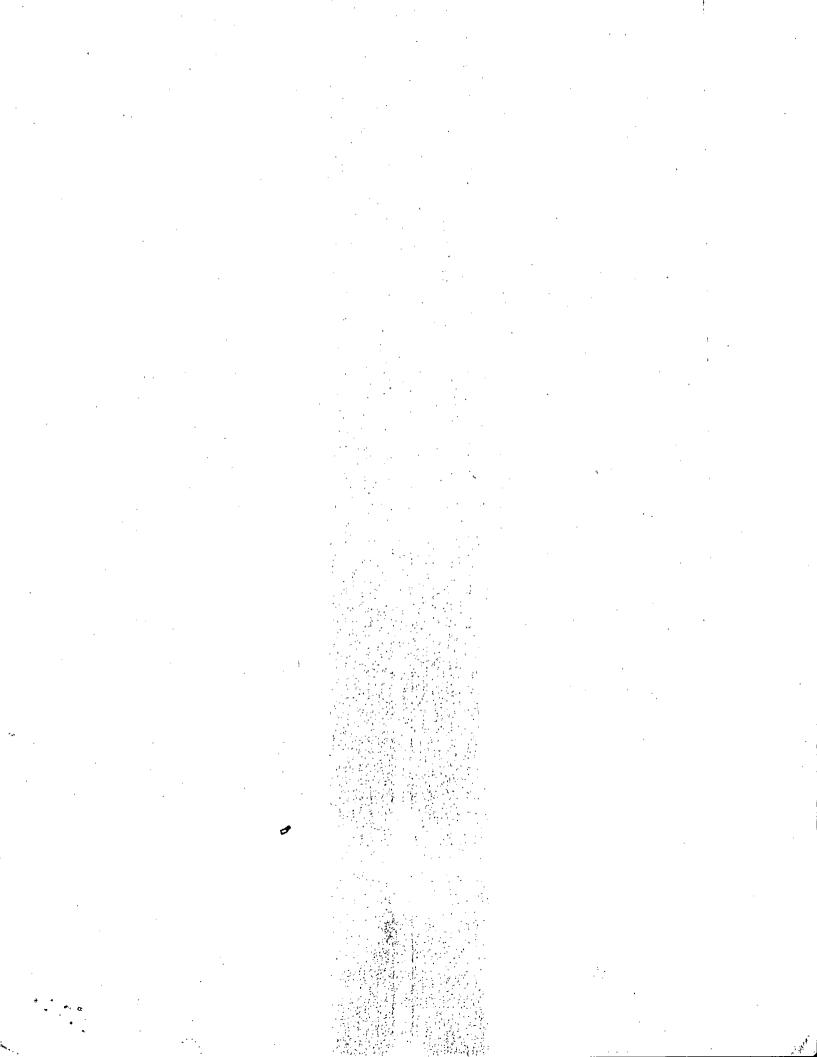
JOE D. RAMEY,

Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs

Oil & Gas Engineering Committee - Hobbs



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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

January 5, 1987



GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120

Attention: Ralph E. Stanley Contract Analyst

Re: Administrative Order NFL-151

Dear Mr. Stanley:

Reference is made to your application for an Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Matural Gas Policy Act of 1978. and Oil Conservation Division Order No. R-6013 for the following described well:

Langlie Jal Unit Well No. 101 located 2540 feet from the South line and 1250 feet from the West line of Section 32, Township 24 South. Range 37 East, NMPM, Langlie Mattix Pool, Lea County, New Mexico.

THE DIVISION FINDS THAT:

- (1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the promation unit which cannot be so drained by any existing well within that unit. and must grant a waver of existing well-spacing requirements.
- (2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

- (3) The well for which a finding is sought is to be completed in the Langlie Mattix Pool, and the standard spacting unit in said pool is 40 acres.
- (4) A standard 40-acre oil proration unit comprising the MW/4 SW/4 (Unit L) of Section 32, Township 24 South, Range 37 East, is currently dedicated to the Langlie Jal Unit Wells Nos. 19 and 100 also located in Unit L of said Section 32.
- (5) Administrative Order No. NFL-98, dated October 11; 1984, authorized an Infill Well Finding for said Langlie Jal Unit Well No. 100 on the aforementioned proration unit. WEL-98 should remain in full force and not be effected by the entry of this order.
- (6) Said unit is <u>not</u> being effectively and efficiently drained by the existing wells on the unit.
- (7) The drilling and completion of the well for which a finding is sought should result in the production of an additional 59,000 MCF of gas from the proration unit which would not otherwise be recovered.
- (9) All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the which cannot be so drained by any existing well within the unit.
- (9) In order to permit effective and efficient drainage of said proration unit, the subject application spacing reapproved as an exception to the standard well spacing requirements for the pool.

IL IS LHEKELOKE OKDEKED LHWI:

- (1) The applicant is hereby authorized to drill the Langlie Jal Unit Well No. 101 as described above, as an infili wall on the existing 40-acre oil proration unit compristing well on the existing 40-acre oil proration unit comprising the NW/4 SW/4 (Unit L) of Section 32, Township 24 South, Range 37 East, NMPM, Langlie Mattix Pool, Lea County, Mew Mexico. The authorization for infill drilling granted by this creder is an exception to applicable well spacing requirements and is necessary to permit the drainage of a quirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (S) Division Administrative Order No. NFL-98, dated October 11, 1984, shall remain in full force and effect until further notice.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem netersary.

Sincerely, Milled Managers

Michael E. Stogner, Examiner xc: N.M.O.C.D.- Hobba <u>A</u>MFL-99 File