

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

I.

Operator MARBOB ENERGY CORPORATION Well Name and No. M. Dodd "A" Well No. 32
Location: Unit G Sec. 22 Twp. 17S Rng. 29E Cty. Eddy

II.

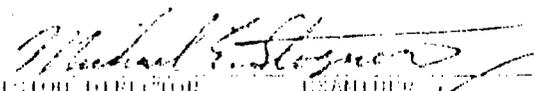
THE DIVISION FINDS:

- (1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
- (2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
- (3) That the well for which a finding is sought is to be completed in the Grayburg Jackson Pool, and the standard spacing unit in said pool is 40 acres.
- (4) That a 40-acre proration unit comprising the SW/4 NE/4 of Sec. 22, Twp. 17S, Rng. 29E, is currently dedicated to the M. Dodd "A" Well No. 29 located in Unit G of said section.
- (5) That this proration unit is (X) standard () nonstandard; if nonstandard, said unit was previously approved by Order No. NA.
- (6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
- (7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 22,640 MCF of gas from the proration unit which would not otherwise be recovered.
- (8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

- (1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 13 day of September, 19 84.


MICHAEL R. STOGNER
DIVISION DIRECTOR

Received 7/30/84

OIL CONSERVATION DIVISION
P. O. Box 2088
SANTA FE, NEW MEXICO
87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

ADMINISTRATIVE ORDER
NFL 96

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

I.
Operator Marbob Energy Corporation Well Name and No. M. Dodd "A" Well No. 32
Location: Unit 6 Sec. 22 Twp. 17 South Rng. 29 East Cty. Eddy

II.
THE DIVISION FINDS:

- (1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
- (2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
- (3) That the well for which a finding is sought is to be completed in the Grayburg Jackson Pool, and the standard spacing unit in said pool is 40 acres.
- (4) That a 40-acre proration unit comprising the SW1/4 NE1/4 of Sec. 22, Twp. 17 South, Rng. 29 East, is currently dedicated to the M. Dodd "A" Well No. 29 located in Unit 6 of said section.
- (5) That this proration unit is () standard () nonstandard; if nonstandard, said unit was previously approved by Order No. NA.
- (6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
- (7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 22,640 MCF of gas from the proration unit which would not otherwise be recovered.
- (8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
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- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this _____ day of _____, 19_____.

Sent out 9-13-84

DIVISION DIRECTOR _____ EXAMINER

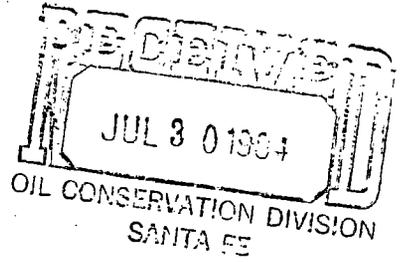
Request for Infill Finding on

M. Dodd "A" #32

in accordance with Administrative

Procedures amended February 8, 1980

G- 22-175-29E



OPERATOR'S COPY

Form 3160-5
November 1983
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Marbob Energy Corporation		8. NAME OF LEASE HALL M. Dodd "A"	
3. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, N.M. 88210		9. WELL NO. 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650 FNL 2310 FEL		10. FIELD AND POOL, OR WELLS Grayburg Jackson	
14. PERMIT NO.		15. ELEVATIONS (Show whether of, to, or, etc.) 3563.2' GR	
		11. COUNTY OF STATE Eddy	12. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTERVENTION TO:		SUBSEQUENT ACTION OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ABANDON CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change well location</u>	<input checked="" type="checkbox"/>

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to amend our Application for Permit to Drill dated 2/13/84 and approved on 3/7/84. Original application's location was 1650 FNL 2210 FEL of Sec. 22-T17S-R29E, we wish to change this to 1650 FNL 2310 FEL per attached plat.

RECEIVED
JUL 3 0 1984
OIL CONSERVATION DIVISION
SANTA FE

BUREAU OF LAND MANAGEMENT
RECEIVED
APR 23 1984
DIST. 6 N.M.
Carlsbad New Mexico

18. I hereby certify that the foregoing is true and correct
SIGNED Carolyn Orr TITLE Production Clerk DATE 4/16/84

(This space for Federal or State office use)

APPROVED BY Mark Holbe TITLE Acting Area Manager DATE 5/3/84
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-85

All distances must be from the outer boundaries of the Section.

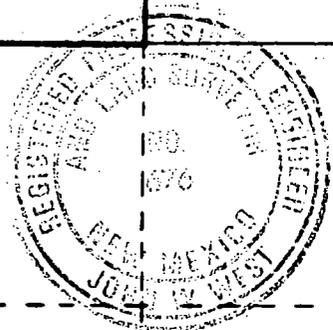
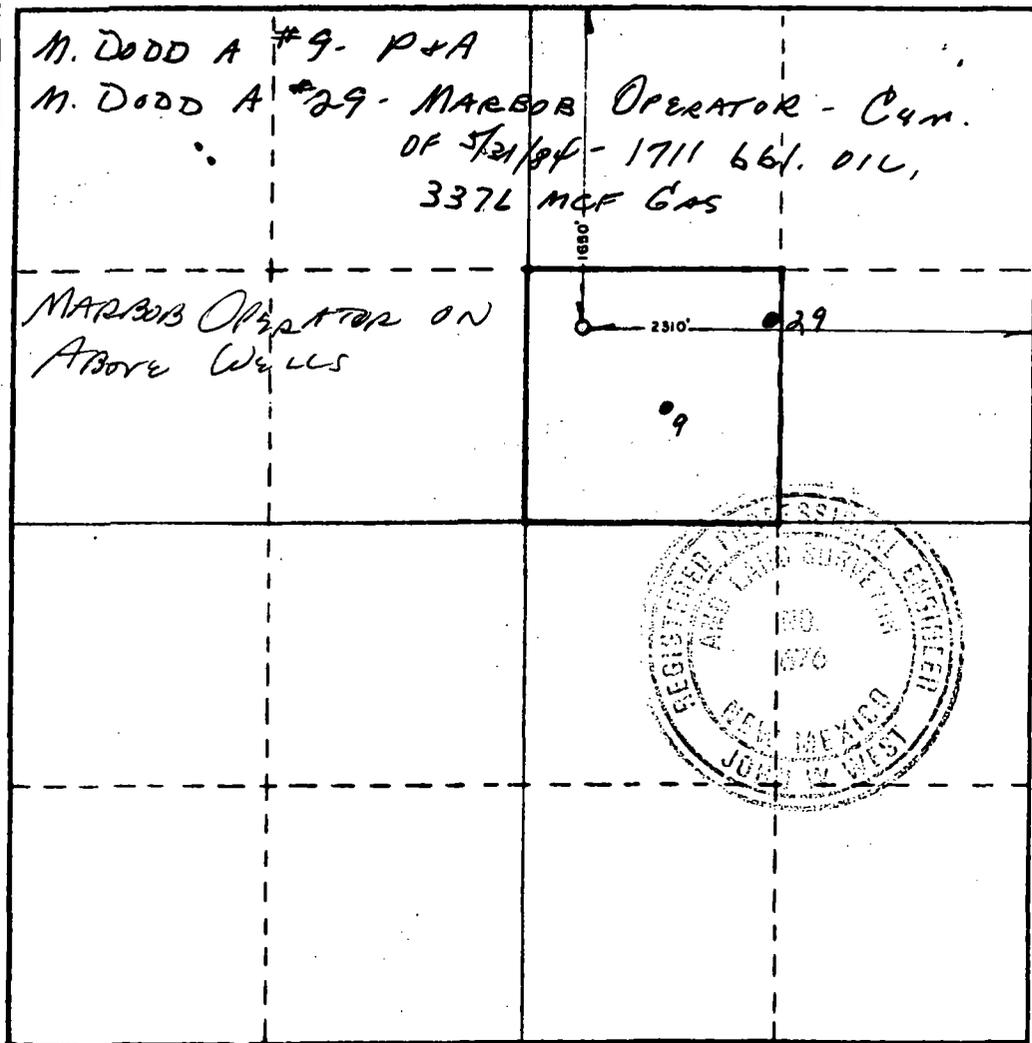
Operator MARBOB ENERGY CORP.			Lease M DODD "A"		Well No. 32
Unit Letter G	Section 22	Township 17S	Range 29E	County EDDY	
Actual Footage Location of Well: 1650 feet from the NORTH line and 2310 feet from the EAST line					
Ground Level Elev. 3563.2	Producing Formation San Andres		Pool Grayburg Jackson	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation: _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Carolyn Orris
Name
Carolyn Orris

Position
Production Clerk

Company
Marbob Energy Corp.

Date
4/16/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12/12/83

Registered Professional Engineer and/or Land Surveyor
J. G. W. White

Certificate No.
N.M. P.E. & L.S. NO. 676

Rule 6:

M. Dodd "A" #32

Grayburg Jackson Seven Rivers Queen Grayburg Seven Rivers

Standard spacing unit: 40 acres

Rule 7:

NA

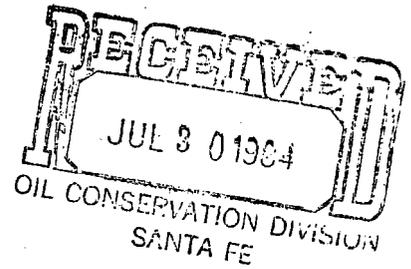
Rule 8:

- a. M. Dodd "A" #32 - 1650 FNL 2310 FEL Sec. 22-T17S-R29E
M. Dodd "A" #29 - 1650 FNL 1370 FEL Sec. 22-T17S-R29E
- b. #32 - 5/25/84
29 - 3/3/84
- c. #32 - 5/31/84
#29 - 3/19/84
- d. None
- e. #32 - 15 bbl. oil, 45 mcf gas/day
#29 - 20 bbl. oil, 43 mcf gas/day
- f. #9 plugged & abandoned - unknown date
- g. Our M. Dodd A #32 was drilled because of the low permeability and low quality solution gas recovery mechanism require reduced spacing to efficiently drain the reservoir. Since both #32 and #29 experienced new reservoir type condtions we feel the additional drilling was justified.

Paul G. White Engineering

OIL AND NATURAL GAS

July 13, 1984



Marbob Energy Corporation
P.O. Drawer 217
Artesia, New Mexico 88210

Re: Pertinent Engineering Data
Mary Dodd "A" No. 32
Grayburg Jackson
Eddy County, New Mexico

Gentlemen:

The subject well, located 1650' FNL and 2310' FEL, Section 22-T17S-R29E, Eddy County, New Mexico was completed June 27, 1984.

I have estimated the oil and gas reserves for the subject well based on a 20 acre well density. From the electrical log and analagous well studies I have estimated that the well will recover 14,190 barrels of oil and 22,640 MCF of gas.

A study of nearby producing well rates and initial potentials reveals that wells will have to be drilled on a 20 acre spacing to properly and adequately recover the oil and gas reserves in this field.

Therefore, it is my recommendation the in-fill wells be drilled and the well density be increased to at least 20 acre spacing.

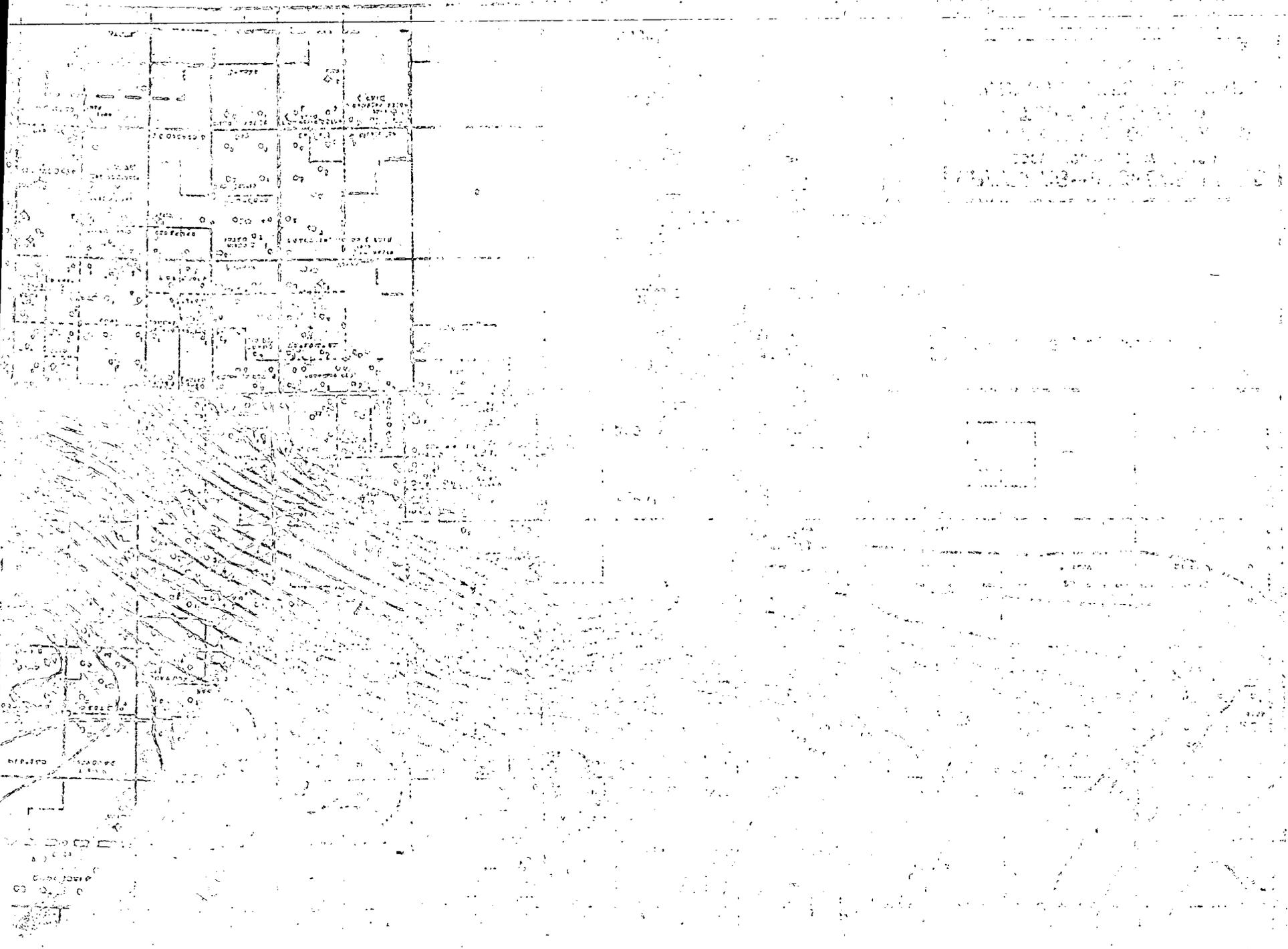
From my study the in-fill wells will characteristically exhibit new reservoir conditions.

Signed Paul White
Petroleum Engineer

Date July 13, 1984

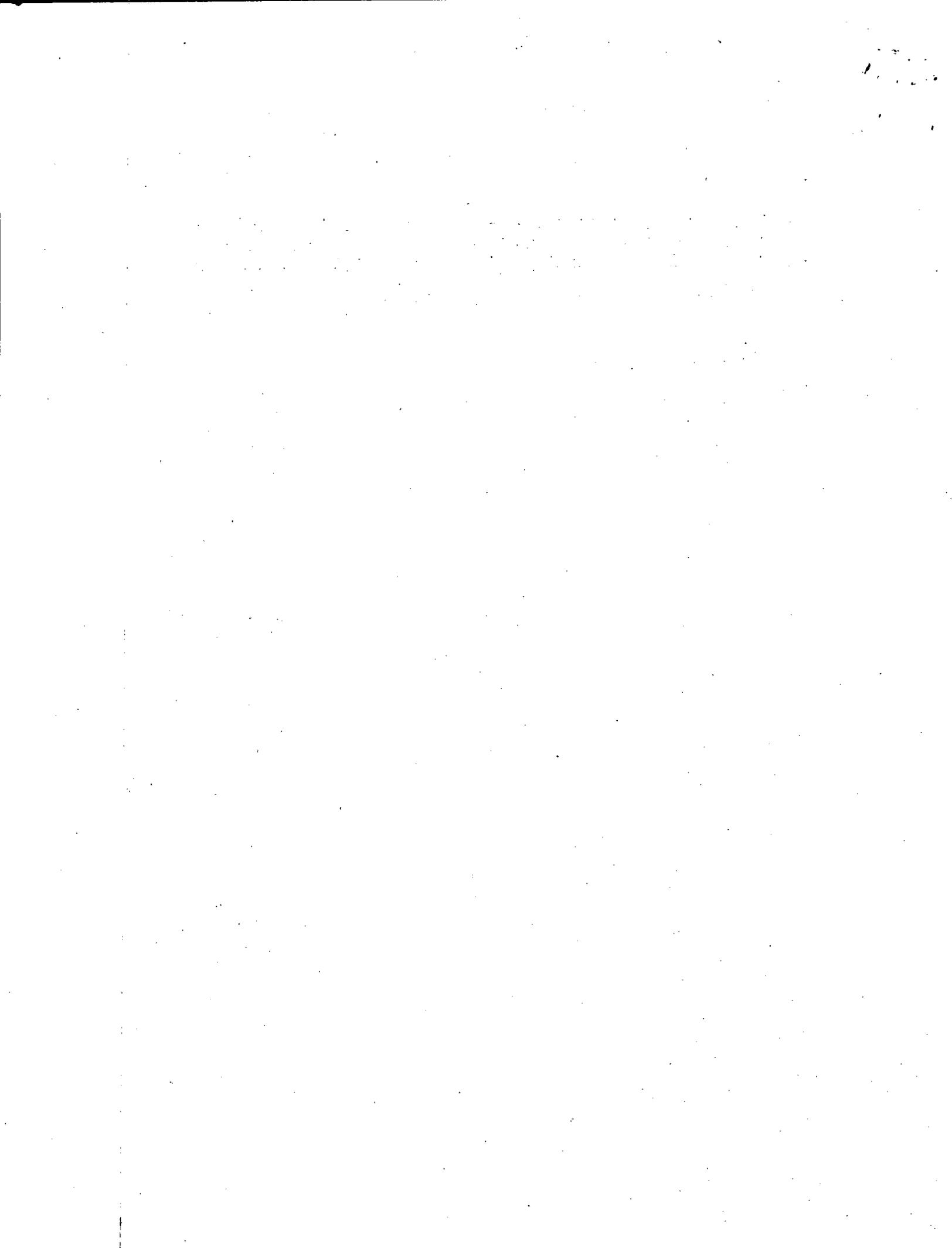
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Rule 11:

Notice of this infill request has been sent to Tenneco Oil Exploration & Production Co., 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 79212, as the offset operator.



Request for Infill Finding on
M. Dodd "A" #32
in accordance with Administrative
Procedures amended February 8, 1980

THE UNIVERSITY OF CHICAGO
DEPARTMENT OF CHEMISTRY
58 CHEMISTRY BUILDING
CHICAGO, ILLINOIS 60637

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
 (Other instructions on reverse side)

Form approved.
 Budget Bureau No. 1004-0135
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. WELL ACCOUNTING NAME	
2. NAME OF OPERATOR Marbob Energy Corporation		8. NAME OF LEASE OWNER H. Dodd "A"	
3. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, N.M. 88210		9. WELL NO. 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650 FNL 2310 FEL		10. NAME AND TITLE OF CONTACT PERSON Grayburg Jackson	
14. PERMIT NO.		15. DEPTH (Show whether to, at, or, etc.) 3563.2' GR	
		16. NAME OF SURVEY 17. SECTION Eddy N.M.	

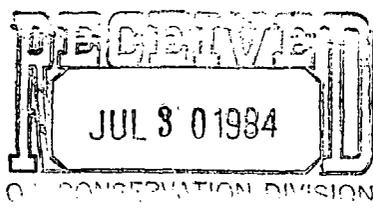
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTEREST TO:		CHANGING STATUS OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	REPAIR OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE RESTORING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONING* <input type="checkbox"/>
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 SIGNED Carolyn TITLE Production Clerk DATE 4/16/84

(This space for Federal or State office use)

APPROVED BY Mark Folbe TITLE Acting Area Manager DATE 5/3/84
 CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Superseded C-128
Effective 1-4-65

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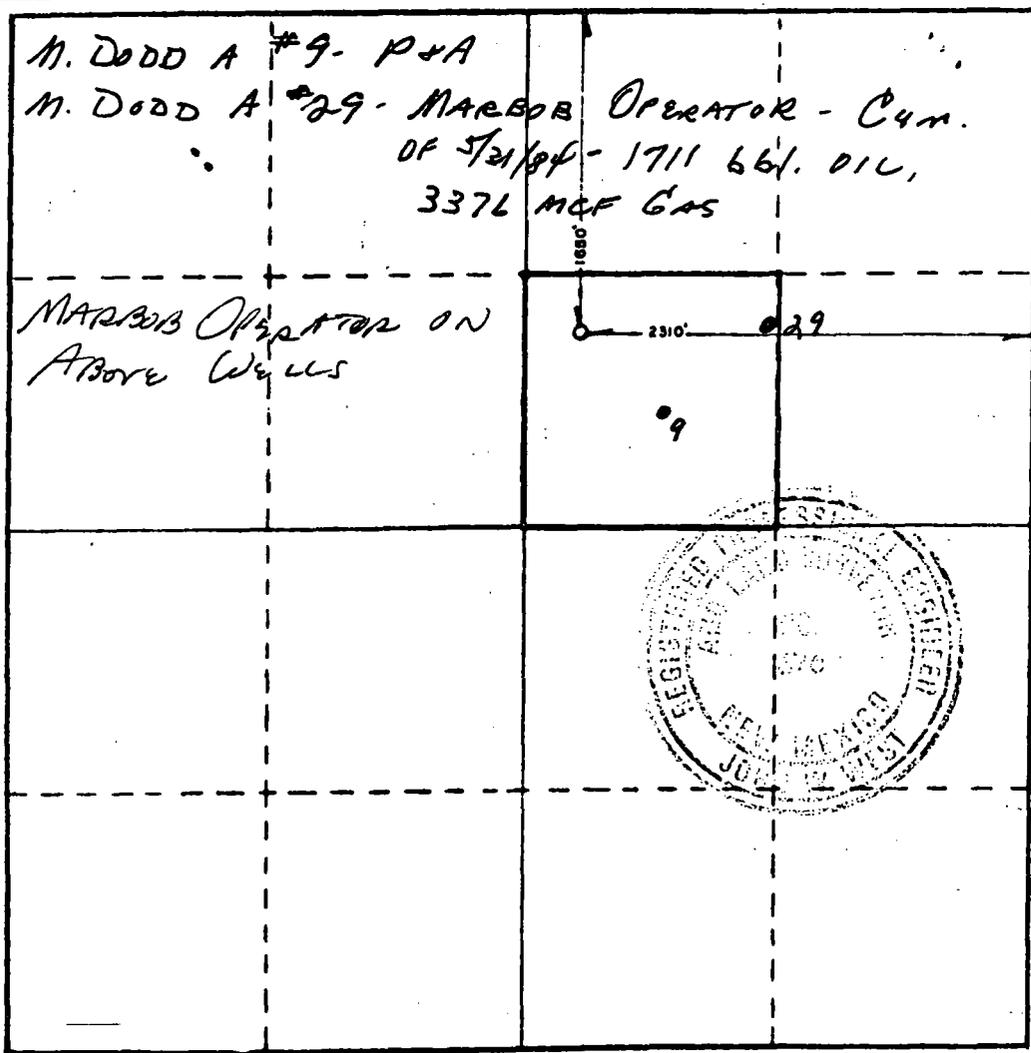
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Carolyn Orris

Name
Carolyn Orris

Position
Production Clerk

Company
Marbob Energy Corp.

Date
4/16/84

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Date Surveyed
12/12/83

Registered Professional Engineer and/or Land Surveyor

J. G. White

Certificate No. _____

Rule 6:

M. Dodd "A" #32

Grayburg Jackson Seven Rivers Queen Grayburg Seven Rivers

Standard spacing unit: 40 acres

Rule 7:

NA

Vertical line on the left side of the page.

Faint, illegible text centered on the page, possibly bleed-through from the reverse side.

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M. Dodd "A" #29 - 1650 FNL 1370 FEL Sec. 22-T17S-R29E
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OIL AND NATURAL GAS

July 13, 1984

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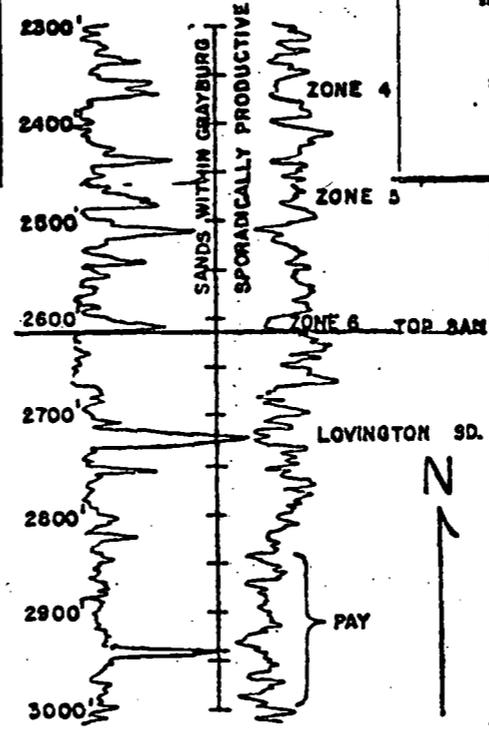
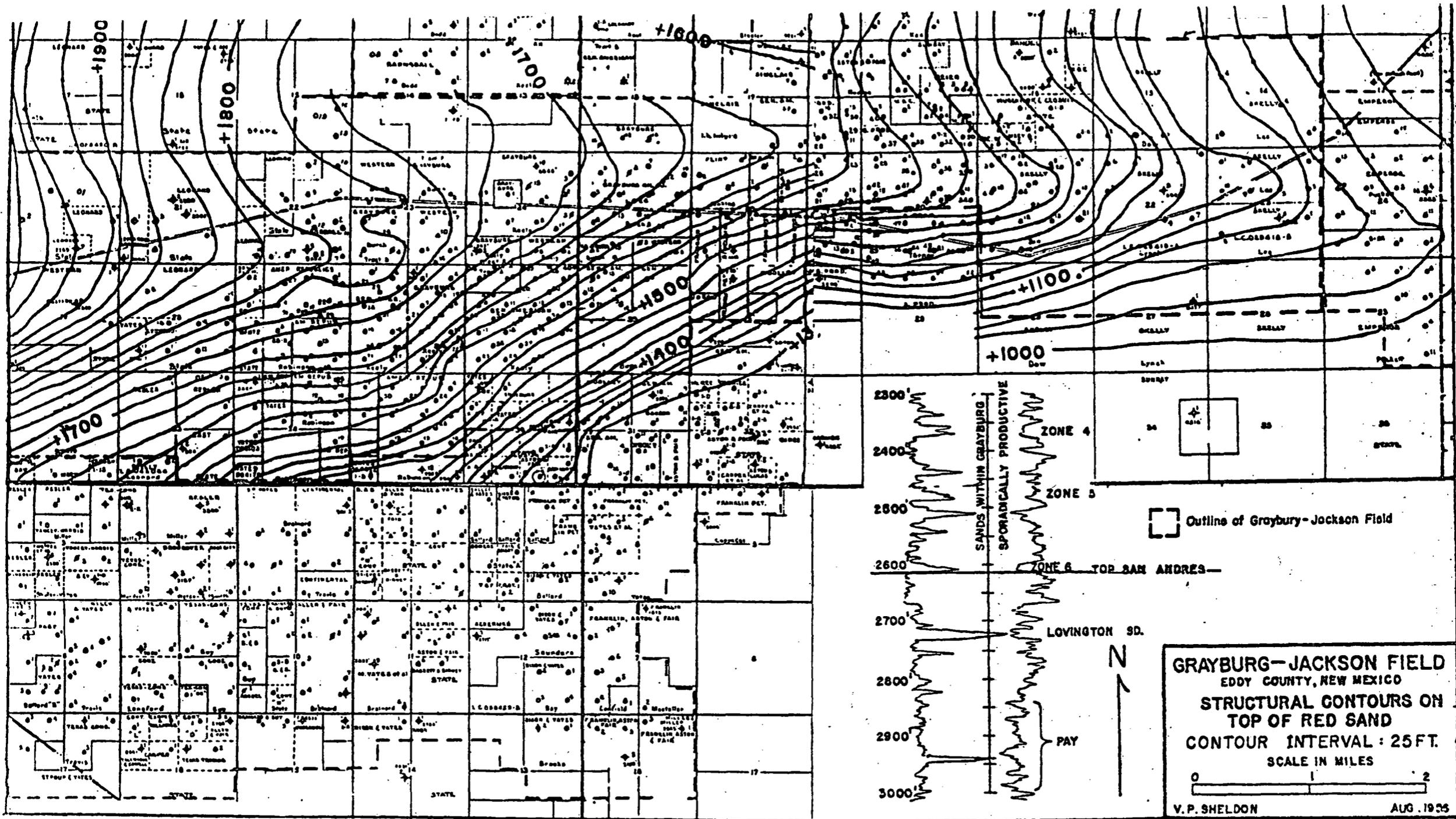
Signed Paul White
Petroleum Engineer

Date July 13, 1984

T 17 S

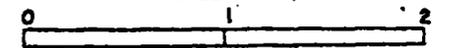
T 18 S

R 29 E



□ Outline of Grayburg-Jackson Field

GRAYBURG-JACKSON FIELD
 EDDY COUNTY, NEW MEXICO
STRUCTURAL CONTOURS ON
TOP OF RED SAND
 CONTOUR INTERVAL: 25 FT.
 SCALE IN MILES



V. P. SHELDON AUG. 1925

Rule 11:

Notice of this infill request has been sent to Tenneco Oil Exploration & Production Co., 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 79212, as the offset operator.

THE UNIVERSITY OF CHICAGO
DIVISION OF THE PHYSICAL SCIENCES
DEPARTMENT OF CHEMISTRY