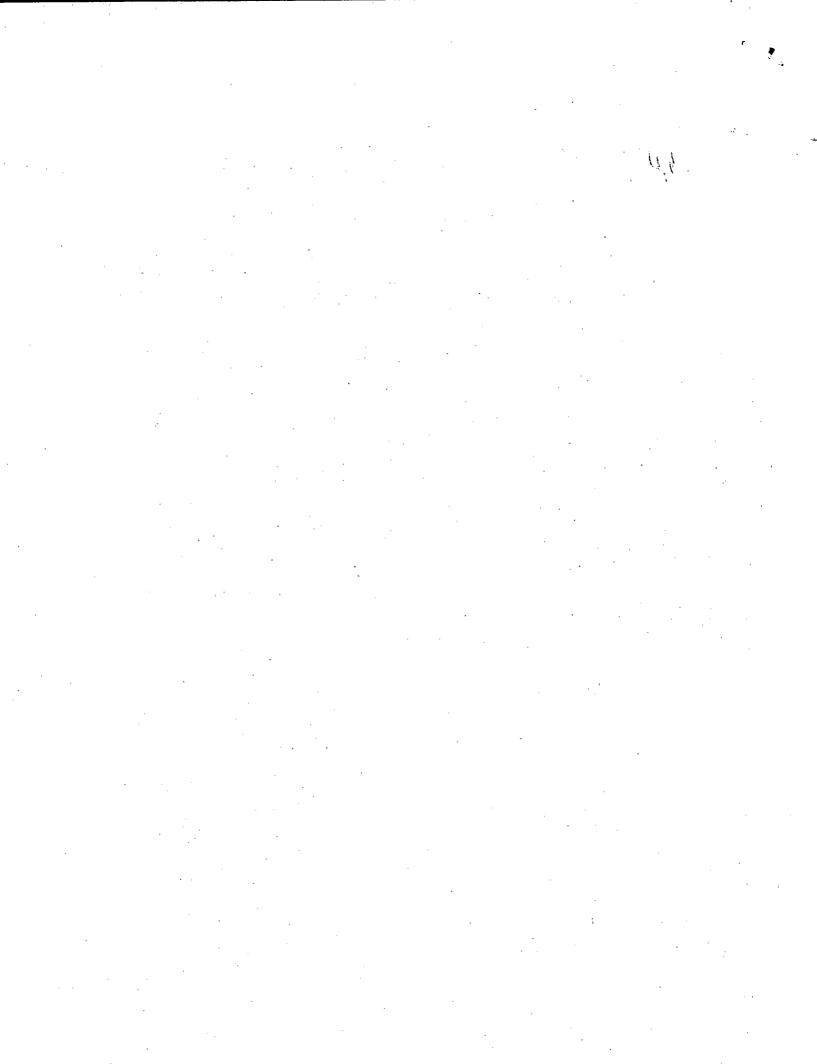
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

'DMINIS	TRATIVE	ORDER
NFL	93	

INFILE DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL EMERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

Operator Marbob Energy Corp. Well Name and No. NG Phillips State Well No. 3
Location: Unit I Sec. 27 Twp. 17S Rng. 28E Cty. Eddy
11.
THE DIVISION FINDS:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
(3) That the well for which a finding is sought is to be completed in the <u>Artesia Queen Graybut</u> Andres Pool, and the standard spacing unit in said pool is 40 acres (4) That a 40 —acre proration unit comprising the NE/4 SE/4 of Sec. 27 , Twp. 175 , Rng. 28E , is currently dedicated to the NG Phillips Stat Well No. 4 located in Unit I of said section.
(5) That this proration unit is (X) standard () nonstandard; if nonstandard, said unit was previously approved by Order No. NA
(6) That eadd providing unit is not being effectively and efficiently drained by the existing well(0) on the unit.
(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 17,912 MCF of gas from the proration unit which would not otherwise be recovered.
(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
(9) That in order to permit effective and efficient drainage of said provation unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.
IT IS THEREFORE ORDERED:
(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on this 13 day of September , 19 84.
Mufact Program
DIVISION DIRECTOR BAMMINER



Rec. 7/20/84

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

ADMINIS	TRATIVE	ORDER
NFL	13	

INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

Operator Markob Energy Corporation Well Name and No. No Phillips State Well No. 3
Location: Unit I Sec. 27 Twp. 17 South Rng. 28 East Cty. Eddy
THE DIVISION FINDS:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qual as a new onshore production well under Section 103 of said Act, the Division must find that the infill well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit.
(2) That by Order No. R-6013-A, dated February 8, 1980, the Division established an administration procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
(3) That the well for which a finding is sought is completed in the Artesia Queen Graybung Son
Andres Pool, and the standard spacing unit in said pool is 40 acre
(4) That a 40 -acre proration unit comprising the NE/4 SE/4
of Sec. 17, Twp. 17 South, Rng. 28 East, is currently dedicated to the NG Phillips St.
Well No. 4 located in Unit _ I of said section.
(5) That this proration unit is (~) standard () nonstandard; if nonstandard, said unit was prevent of the control of the cont
(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
(7) That the drilling and completion of the well for which a finding is sought should result in
the production of an additional $17.9/2$ MCF of gas from the proration unit which would not be recovered.
(8) That all the requirements of Order No. R-6013-A have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within thunit.
(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved.
IT IS THEREFORE ORDERED:
(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
(2) That jurisdiction of this cause is retained for the entry of such further orders as the . Division may deem necessary.
DONE at Santa Fe, New Mexico, on thisday of, 19
•
DIVISION DIRECTOR EXAMINER

Request for Infill Finding on

NG Phillips St. #33

in accordance with Administrative

Procedures amended February 8, 1980



OF APPROVAL, IF ANY

Form C-102 Supersedes C-121 Effective 1-1-65

3239

RONALD J EIDSON

All distances must be from the outer boundaries of the Section Weil tic Marbob Energy Corp. N. G. Phillips State 33 Township "hit Letter Section 17 South 28 East Eddy Artual Footage Location of Well: 1650 east feet from the line condi Ground Level Elev. Producing Formation Pool Dedicated Acreage: San Andres 3661.3' Artesia Qn Grbg SA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and camplete to the Carolyn Orris Production Clerk Company Marbob Energy Corporation 7/20/83 I hereby certify that the well-location under my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed <u>july 19, 1983</u> Registered Professional Engineer 676

1320 1680

Rule 6:

NG Phillips St. #33

Artesia Queen Grayburg San Andres

Standard spacing unit: 40 acres.

Rule 7:

NA

Rulė 8:

- a. NG Phillips St. #33 1650 FSL 455 FEL Sec. 27-T17S-R28E NG Phillips St. #27 - 2264.4 FSL 977.8 FEL Sec. 27-T17S-R28E
- b. #33 7/23/83 #27 - 4/5/81
- c. #33 8/1/83 #27 - 5/19/81
- d. None
- e. #33 17 bbl. oil/ 10 mcf gas/day #27 - 30 bbl oil, 150 mcf gas/day
- f. NA
- g. The NG Phillips St. #4 is TD'd above the highest perforation in the #33 well and could not be commercially drilled to a deeper depth to drain the reservoir. The NG Phillips St. #33 was drilled because the low permeability and low quality solution gas recovery mechanism require reduced spacing to efficiently drain the reservoir. Since both the #27 and #33 experienced new reservoir type conditions we feel the additional drilling was justified.

Paul G. White Engineering

OIL AND NATURAL GAS

July 13, 1984

Marbob Energy Corporation P.O. Drawer 217 Artesia, New Mexico 88210

Re: Pertinent Engineering Data NG Phillips State No. 33

Artesia Queen Grayburg - San Andres

Eddy County, New Mexico 88210

Gentlemen:

The subject well, located 1650' FSL and 455' FEL, Section 27-T17S-R28E, Eddy County, New Mexico was completed August 1, 1983.

I have estimated the oil and gas reserves for the subject well based on a 20 acre well density. From the electrical log and analagous well studies I have estimated that the well will recover 27,050 barrels of oil and 17,912 MCF of gas.

A study of nearby producing well rates and initial potentials reveals that wells will have to be drilled on a 20 acre spacing to properly and adequately recover the oil and gas reserves in this field.

Therefore, it is my recommendation that in-fill wells be drilled and the well density be increased to at least 20 acre spacing.

From my study the in-fill wells will characteristically exhibit new reservoir conditions.

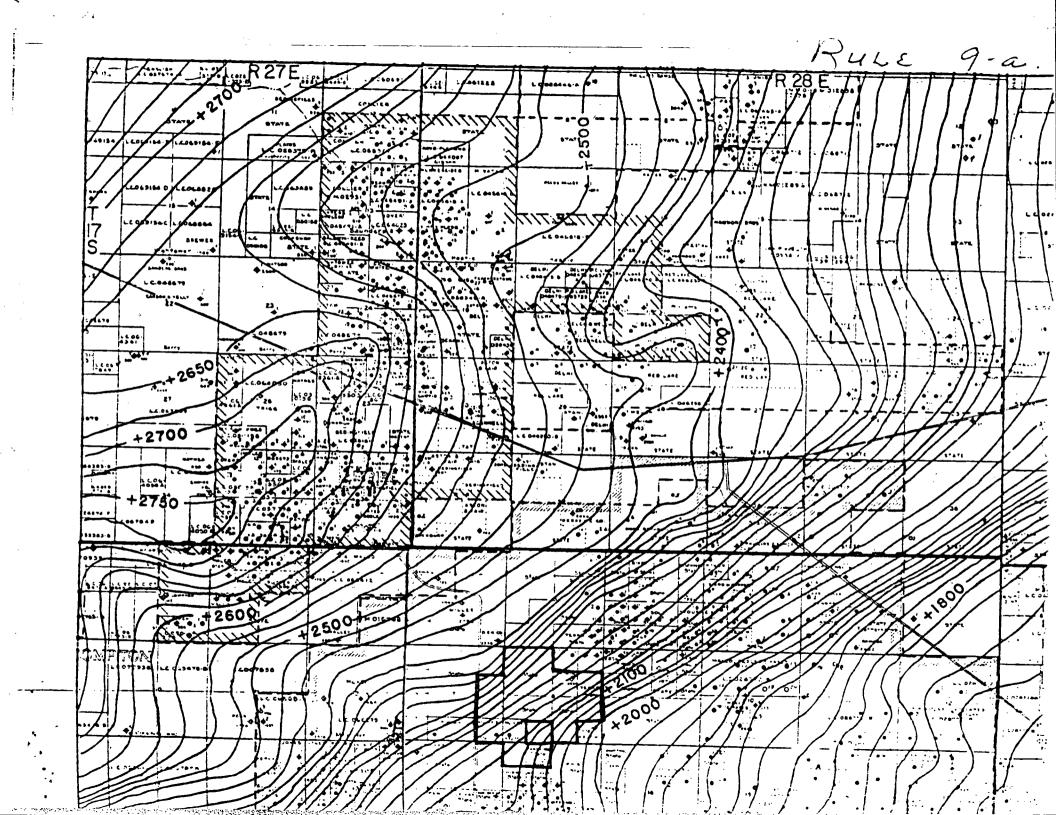
Signed

Petroleum Engineer

Date

1987

PGW/sf



Rule 11:

Notice of this infill request has been sent to Depco, Inc., 1000 Petroleum Bldg., Denver, Colorado 80202; Hondo Oil & Gas Co., P.O. Box 1610, Midland, Texas 79702; Yates Petroleum Corporation, 207 So. 4th St., Artesia, N.M. 88210.

Request for Infill Finding on

NG Phillips St. #33

in accordance with Administrative

Procedures amended February 8, 1980

STATE OF NEW MEX	g ¢o		·		API#	30-618-248
ENERGY AND MINERALS DEF		IL CONSERVAT		gannie.	form C-10 Reve ra d 1	1
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FILE. U.S.G.S. LAND OFFICE			JUL	21 1983	S. Stote Of	1 & Gus Loune Nu.
OPERATOR	ON FOR PERMI	TO DRILL, DEEPEN		C.D.	Tisth	
1a. Type of Work					7. Unit Aşı	seement frame
b. Type of Well OIL X WELL X		оберен []		BACK	1	Lease Name Phillips St.
2. Name of Operator Marbob Energy (Corporation		ZONE A	7090	9. Well No.	
3. Address of Operator		M. 88210			10. Field a	nd Pool, or Wildcat
P.O. Drawer 21		LUCATED 1650	FEET FROM THE SOUT	h LINE	Artes	pia Qn Grbg SA
AND 455 PETT FACE	athr East	LINE OF SEC. 27	1WP. 175 BCC.	28E		
					12. County Eddy	
			19. Proresed Depth	San An		20. Rotary or C.T.
1. Elevations (show whether it) 3661.3' GR		tewide active	21B. Drilling Contractor Artesia Fishir	g Tool		r. Date Work will start
3.		PROPOSED CASING AN	D CEMENT PROGRÁM			
SIZE OF HOLE	SIZE OF CASIN	·			CEMENT	EST. TOP
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PROVED BY //	Willia	TITLE OIL AND	eas inspectos	D	لال_ ۲۰	2 5 1983

ONDITIONS OF APPHOVAL, IF ANTI

Form C-102 Supersedes C-128 Effective 1-1-65

RONAL D

3239

All distances must be from the outer boundaries of the Section West 12 Marbob Energy Corp. N. G. Phillips State 33 Section Township that Latter County 17 South 1 27 28 East Eddy Actual Footage Location of Well: 1650 455 south east feet from the line and feet from the line ground Level Elev. Producing Formation Pool Dedicated Acreage: San Andres Artesia On Grbg SA 3661.3' 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? No. If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. HILLIPS ST. #4- INSECTION WELL

+6- SEVEN PIVERS COMPLETION

#23
#37- SAN ANDRES COMPLETION

CUM. PRODUCTION - 4/31/64

24865 BB1. OLL CERTIFICATION I hereby certify that the information contained herein is true and complete to the Carolyn Orris Festion Production Clerk Marbob Energy Corporation 7/20/83 I hernby certify that the well location notes of actual surveys made by me or under my supervision, and that the same knowledge and belief. Date Surveyed July 19, 1983 Beststein: Erriessional Lagineer

1000

1320

Rule 6:

NG Phillips St. #33

Artesia Queen Grayburg San Andres Standard spacing unit: 40 acres.

Rule 7:

NA

Rulė 8:

- a. NG Phillips St. #33 1650 FSL 455 FEL Sec. 27-T17S-R28E NG Phillips St. #27 - 2264.4 FSL 977.8 FEL Sec. 27-T17S-R28E
- b. #33 7/23/83 #27 - 4/5/81
- c. #33 8/1/83 #27 - 5/19/81
- d. None
- e. #33 17 bbl. oil/ 10 mcf gas/day #27 - 30 bbl oil, 150 mcf gas/day
- f. NA
- g. The NG Phillips St. #4 is TD'd above the highest perforation in the #33 well and could not be commercially drilled to a deeper depth to drain the reservoir. The NG Phillips St. #33 was drilled because the low permeability and low quality solution gas recovery mechanism require reduced spacing to efficiently drain the reservoir. Since both the #27 and #33 experienced new reservoir type conditions we feel the additional drilling was justified.

Paul G. White Engineering

OIL AND NATURAL GAS

July 13, 1984

Marbob Energy Corporation P.O. Drawer 217 Artesia. New Mexico 88210

Re: Pertinent Engineering Data NG Phillips State No. 33 Artesia Queen Grayburg - San Andres Eddy County, New Mexico 88210

Gentlemen:

The subject well, located 1650' FSL and 455' FEL, Section 27-T17S-R28E, Eddy County, New Mexico was completed August 1, 1983.

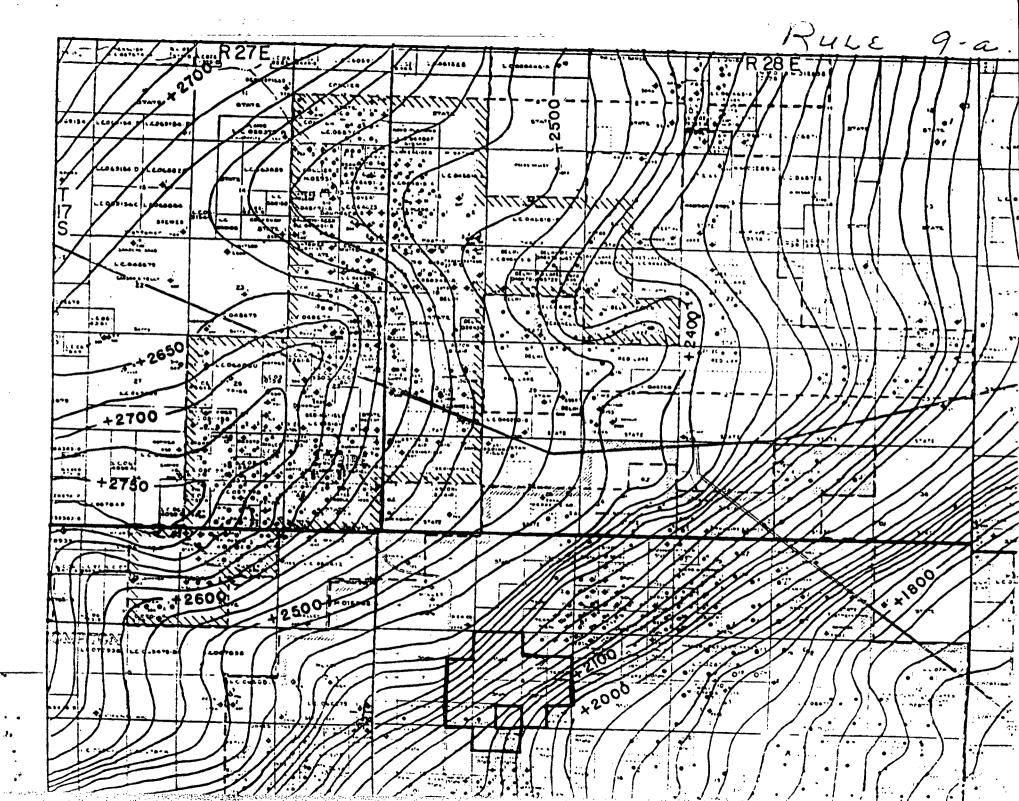
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Therefore, it is my recommendation that in-fill wells be drilled and the well density be increased to at least 20 acre spacing.

From my study the in-fill wells will characteristically exhibit new reservoir conditions.

PGW/sf



-

Rule 11:

Notice of this infill request has been sent to Depco, Inc., 1000 Petroleum Bldg., Denver, Colorado 80202; Hondo Oil & Gas Co., P.O. Box 1610, Midland, Texas 79702; Yates Petroleum Corporation, 207 So. 4th St., Artesia, N.M. 88210.

PHONES OFFICE: 746-2422

Marbob Energy Corporation

P.O. **BCXXXXXX** Drawer 217

ARTESIA, NEW MEXICO 88210

NiGHT 746-3895 746-4877

Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Re: NG Phillips St. #33
Application for Price
Determination under Section
103 of the Natural Gas Policy
Act of 1978

Gentlemen:

Enclosed is our application for a price determination for Section 103 on captioned well. In support of this application please find the following:

- 1. FERC-121
- 2. Special Requirements under Rules 1 & 2
- 3. Verification
- 4. C-132
- 5. C-101
- 6. C-102
- 7. C-105, deviation survey
- 8. Certificate of Service
- 9. Statement Under Oath
- 10. Certificate of Mailing
- 11. Land Map
- 12. Extra copy of this letter to be returned to us with date of filing in your office.

Very truly yours,

Carolyn Orris

Production Clerk

Marbob Energy Corporation

P. O. DRAWER 217 ARTESIA, NEW MEXICO 88210

- OFFICE PHONE -(505) 748-3303 (505) 746-2422

- NIGHT PHONES --(505) 746-6197 (505) 746-6500

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Re: NG Phillips St. #33
Application for Price Determination under Section 103 of the Natural Gas Policy Act of 1978

Gentlemen:

Enclosed is our application for a price determination for Section 103 on captioned well. In support of this application please find the following:

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- 2. Special Requirements under Rules 1 & 2
- 3. Verification
- 4. C-132
- 5. C-101
- 6. C-102
- 7. C-105
- 8. Certificate of Service
- 9. Statement under Oath
- 10. Certificate of Mailing
- 11. Land Map

Please sign and date the extra copy of this letter and return to us so we will know the date you file this application.

Very truly yours,

Carolyn Orris

Production Clerk

:

1.0 API well number: ,(If not available, leave blank, 14 digits.)	İ		30-015-	24532	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		. 103 Section of N	GPA .	Category Code	
3.0 Depth of the deepest completion location: (Only needed II sections 103 or 107 in 2.0 above.)	<u> </u>	<u> 20 Novel</u>	en period	6 deet	≬
4,0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Marb Name	ob Energy (Drawer 217	Corp.	P. 575	Seller Code
	Street - Arte	sią		N.M. 88210 State Zip Code	etenktogue"
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells programme of	Field Nam			San Andres	4.0
(35 letters maximum for field name.)	County E	ddy	t	N.M. State	• Bereit
(b) For QCS wells:	Area Name		ed Over	Block Number	
en e		Date of Lea		OCS Lease Number	A A SA
(c) Name and identification number of this well: (35 letters and digits maximum.)	N	G Phillips	st. #33		•
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)			i		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phi Name	llips Petro	oleum Co.		Buyer Code
(b) Date of the contract:		•	0 5 1 1 Mo. Da		•
(c) Estimated annual production:		· <u></u>	<u></u> 9	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.909			2.909
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2 9 0 9			2 9 0 9
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency	Caro Name Signature	Lyn Orris	On	Product Title	cion Clerk
Date Received by FERC		3/84 ication is Comple	red	505-748-3303 Phone Number	

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275.4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103		New onshore production well
107	-	High cost natural gas
108	- ·	Stripper well

Other Purchasers/Contracts:

Remarks:

Contract Date	•	Purchaser		Buyer Code
(Mo. Day Yr.)	· ·		;	
	· <u> </u>			
	· · · · · · · · · · · · · · · · · · ·			•
				· · · · · · · · · · · · · · · · · · ·

17.0 API well number: (If not available, leave blank, 14 digits.)	30-015-24532
2.0 Type of determination being sought: (Use the codes found on the frant of this form.)	. 103 Section of NGPA Category Code
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2766 ***********************************
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Marbob Energy Corp. Name Seller Code P.O. Drawer 217 March 1997 Street Artesia N.M. 88210 City State Zip Code 2014 1838 323
5.0 Location of this well: [Complete (a) or (b).] 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	Field Name agreed by the property of the country of
(b) For OCS wells: (b) And the form of the control	Area Name Block Number Comment
(c) Name and identification number of this well: (35 letters and digits maximum.)	NG Phillips St. #33
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Petroleum Co. Name Buyer Code
(b) Date of the contract:	0.5.1.4.8.1.
(c) Estimated annual production:	9 <u>MMcf.</u>
	(a) Base Price (b) Tax (c) All Other (d) Total of (a), (S/MMBTU) Prices [Indicate (b) and (c) (+) or (-).}
7.0 Contract price: (As of fiting date. Complete to 3 decimal places.)	2.909 2.909
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.909
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency	Carolyn Orris Produc ion Clerk Name Signature
Date Received by FERC	7/13/84 505-748-3303 Date Application is Completed Phone Number

U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

PLEASE REAC	BEFORE	COMPLETING	THIS	FORM:
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General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
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102	2 '	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	· 🚅 · ·	New onshore production well
107	-	High cost natural gas
108	_	Stripper well

Other Purchasers/Contracts:

				en en en	•			
er Code	Buyer	,		urchaser	Pu		Contract Date	
٠							(Mo. Day Yr.)	(Mo
•		. ,	· .					
				.				
	· · · · · · · · · · · · · · · · · · ·						 	
_		-					 Remarks:	Rei

FT7900806/1-2

VERIFICATION AS TO COMPLETION OF REQUIREMENTS FOR SPECIAL RULES 1 & 2

THE STATE OF NEW MEXICO

COUNTY OF EDDY

Carolyn Orris, being first duly sworn, states that she is Production Clerk for Marbob Energy Corporation, that she is authorized to execute this affidavit; that she has read the above and foregoing and is familiar with the contents thereof and that all allegations and facts contained therein are true and correct to the best of her knowledge, information, and belief; that the foregoing Form C-132, Application for Wellhead Price Ceiling Category Determination and FERC Form 121 has been mailed or delivered to all working interest owners in subject well; that Marbob Energy Corporation is operator of subject well and intends this application to cover all parties to the operating agreement and gas purchase contract and notice has been given by mailing or delivering this application to them in accordance with New Mexico Oil Conservation Division instructions; that the foregoing application has also been mailed or delivered to the appropriate purchaser in accordance with the requirements set out in the Regulations Implementing the Natural Gas Policy Act of 1978.

MARBOB ENERGY CORPORATION

Carolyn Orris Production Clerk

Sworn to and subscribed before me this $\frac{\sqrt{3D}}{\sqrt{3}}$ day of

My commission expires:

Notary Public in And for Eddy County, New Mexico

VERIFICATION

THE STATE OF NEW MEXICO

COUNTY OF EDDY

Carolyn Orris, being first duly sworn, states that she is Production Clerk for Marbob Energy Corporation, that she is authorized to execute this affidavit; that she has read the above and foregoing and is familiar with the contents thereof; and that all allegations and facts contained therein are true and correct to the best of her knowledge, information and belief.

MARBOB ENERGY CORPORATION

Carolyn Orris Production Clerk

Sworn to and subscribed before me this 13 day of

commission expires:

Notary Public in and for Eddy County, New Mexico

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CALL OF SHEEBOACK CONTRACTOR

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Walter Commence

UIL CONSERVATION DIVISION	Form C-132
STATE OF NEW MEXICO P. O. DOX 2088	Revised 5-10-81
ENERGY NO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501	
APPLICATION FOR WELLHEAD	SA. Indicate Type of Louise
PRICE CEILING CATEGORY DETERMINATION	.S. State Oll 6 Gas Louse No.
FOR DIVISION USE ONLY:	B-2071
DATE COMPLETE APPLICATION FILED	innininininininininininininininininini
DATE DETERMINATION MADE	
WAS APPLICATION CONTESTED? YES NO	7. Unit Agreement Name
NAME(S) OF INTERVENOR(S), IF ANY:	
MARE(S) OF INTERVENOR(S), IF MIT.	8. Farm or Lease Name
2. Name of Operator	NG Phillips St.
Marbob Energy Corporation	33
3. Address of Operator	10. Field and Pool, or Wildcat
P.O. Drawer 217, Artesia, N.M. 88210	Artesia Q-G-SA
4. Location of Well Unit Letter I Located 1650 FEET From the South Line	12. County
	Eddy
AND 455 PEET FROM THE EAST LINE OF SEC. 27 TWP. 175 PCE. 28E NMPM	Bady
Phillips Petroleum Co., 346 HS&L Bldg., Bartlesville, Oklahoma 74004	
Philips Petioleum Co., 340 man Bidg., Baltiesville, Oxianoma 74004	
WELL CATEGORY INFORMATION	
Check appropriate box for category sought and information submitted.	
1. Category(ies) Sought (By NGPA Section No.)	
2. All Applications must contain:	
b. C-165 WELL COMPLETION OR RECOMPLETION REPORT	
X .c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111	
, d. AFFIDAVITS OF MAILING OR DELIVERY	
3. In addition to the above, all applications must contain the items required applicable rule of the Division's "Special Rules for Applications For Well Price Ceiling Category Determinations" as follows:	by the head
A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet D	eeper Test)
All items required by Rule 14(1) and/or Rule 14(2)	
B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)	
All items required by Rule 15	•
C. HEW ONSHORE PRODUCTION WELL	
All items required by Rule 16A or Rule 16B	
D. DEEP. HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION	ON ENHANCEMENT NATURAL GAS
All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rul	e 17(4)

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

E. STRIPPER WELL NATURAL GAS

All items required by Rule 18

Marbob Energy Corporation	
NAME OF APPLICANT (Type or Print	

Title Production Clerk

7/13/84

FOR DIVISION USE ONLY

Approved

☐ Disapproved

The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.

EXAMINER

STATE OF NEW MEX	·čα			,		Tipl.	MP1 H	30-015-24
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DNDITIONS OF APPHOVAL, IF ANY

MEXICO OIL CONSERVATION COMMIS N

Form C-102 Supersedes C-128 Effective 1-1-65

RONALD J EIDSON.

3239

All distances must be from the outer boundaries of the Section Well No. Marbob Energy Corp. N. G. Phillips State 33 Section Township frut Letter 28 East 17 South Eddy 1 Actual Footage Location of Well: 1650 455 east feet from the line cond Ground Level Elev. Producing Formation Pool Dedicated Acrease: San Andres 3661.3' Artesia On Grbg SA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION HILLIAS ST. #4- INJECTION WELL #6, 23 - SEVEN PIVERS COMPLETIONS #27 - PREMISE COMPLETION -I hereby certify that the information contained herein is true and complete to the Cun. Drov. - 5/21/84 -23,941 661. 014, 110591 MCF Carolun Orris MARBOR IS OPERATOR OF THE ABOUR WELLS Position Production Clerk Cong my Marbob Energy Corporation 7/20/83 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed July 19, 1983 Registered Professional Engineer

1320

8/10/83

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Sa. Indicate Type of Lease P. O. DOX 2088 State [X] DISTRIBUTION SANTA FE, NEW MEXICO 87501 BANTA FE 5. State Oil & Gas Lease No. FILE B-2071 U.S.O.S WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE OPPRATOR IO. TYPE OF WILL 6. Farm or Lease Name NG Phillips St. 2. Name of Operator 9. Well No. Marbob Energy Corporation O. C. D. 10. Field and Pool, or Wildon, J. Address of Operator ARTESIA, OFFICE P.O. Drawer 217, Artesia, N.M. Artesia Qn Grbg SA 4. Location of Well 1650 Sout h 455 175 28E Eddy 15. Date Spudded 16. Date T.D. Heached 17, Date Compl. (Ready to Prod.) 18. Elevations (DF, RKR, RT, GR, etc.) 19. Elev. Cashingheud 7/23/83 7/30/83 8/1/83 3661.3' GR 3661.3' GR Cable Tools 20. Total Depth 21, Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals , Rotary Tools
Drilled By, 1 3000' 2998' 0-3000' 24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Surv San Andres 2428-2766' Yes 26. Type Electric and Other Logs Bun 27. Was Well Cored Compensated neutron CASING RECORD (Report oll strings set in well) CASING SIZE WEIGHT LB./F1. OLPTH SET HOLE SIZE CEMERTING RECORD AMOUNT PULLE: 8 5/8" 517' 12 1/4" 350 sax, circulated 50 None 24# 7 7/8" None 5 1/2" 15.50# 3000' 850 sax, circulated 75 LINER RECORD TUBING RECORD 29. SIZE MOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SEY 2 7/8" 2746' 31. Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 5700 bbl. gelled water, 2428-2766 Attached, 2428-2766' 200,000# 20/40 sand, 40,000# 10/20 sand PRODUCTION 33. Well Status (Prod. or Shut-in) Date First Production Production Method (Finning, gas lift, pumping - Size and type pump) Prod. 8/1/83 Pumping - 21" Gas - MCF Woter - Bbl. Gas - Oil Ratio Dote of Test Hows Tested Choke Size Prod'n. For OII - Bbl. Test Period 30 to pipeline 70 24 8/2/83 Water - Bbl. Oil Gravity - API (Corr.) Flow Tubing Press. Casing Pressue Calculated 24-How Rate OIL - Bbl. Gas -- MCF to pipeline 70 30 Test Witnessed By 34. Disposition of Gan (Sold, used for fuel, vented, etc.) Robert C. Chase Sold 35. List of Attachments Compensated neutron logs, deviation survey 36. Thereby cored; that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Production Clerk

SIGNED

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled despend well, it shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests of ducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths whall also be reported. For multiple convictions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

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2744' 2753' 2756' 2759' 2761' 2766'

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing statement has been served upon the following by mailing the same, postage prepaid, properly addressed to:

> Phillips Petroleum Company 346 HS&L Building Bartlesville, Oklahoma 74004 Attention: Mr. G. L. Buttman

> > MARBOB ENERGY CORPORATION

Carolyn Orris Production Clerk

Sworn to and subscribed before me this /3 to day of

commission expires:

Notary Public in and for Eddy County, New Mexico

Marbob Energy Corporation

OFFICE: 746-2422

NIGHT 746-3895 746-4877

PHONES

P. O. BOXX 204x Drawer 217
ARTESIA, NEW MEXICO 88210

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

SUBJECT: Natural Gas Policy Act
Statement Under Oath
Paragraph 274.204
New Onshore Production Well

RE: Natural Gas Produced From:

Well Name: NG Phillips St. #33

A.P.I. #: 30-015-24532

Location: 1650 FSL 455 FEL Sec. 27-T17S-R28E

Formation: San Andres

Gentlemen:

Marbob Energy Corportion (Seller), a New Mexico corporation, herein swears that:

- (1) In order to determine that the surface drilling of the referenced well began on a qualified proration unit on or after February 19, 1977, Marbob Energy has searched and reviewed or caused to be searched and reviewed pursuant to its instructions, the following records and sources of information:
 - (a) Commercial oil and gas lease ownership map and well location map compiled from official county and state records and sold to us by Midland Map Co., Midland, Texas, on file in Seller's offices.
 - (b) Legal review of land title prior to drilling, on file in Seller's offices.
 - (c) Electric log records of all wells within the same section as the referenced well and which penetrated the same prospective formations as sought by the referenced well. Log records are on file in Seller's offices, respective state or federal offices, and commercial log companies.

- (d) State of New Mexico production records of all wells within the same section as the referenced well and which produced or produces from the same prospective formation as sought by the referenced well. Such records are kept in Seller's offices and in state offices.
- (e) Daily drilling reports on file in Seller's files indicating date and time of spudding the referenced well.
- (f) State of New Mexico approval of the referenced well location and dedicated acreage to be assigned to the well in the event of production. Such records are on file in both Seller's office and respective state or federal offices. A copy of the acreage dedication plat is included.
- (g) Official notices by operator of well drilling activity and completion reports filed with respective state offices. Copies of completion reports are filed with this application.
- (2) On the basis of Seller's search and examination, Seller has concluded that to the best of his information, knowledge and belief the surface drilling of the referenced well began on or after February 19, 1977.
- (3) The New Mexico Oil Conservation Division has altered or granted a waiver of any applicable well spacing requirements on this proration unit.
- (4) Based on the results of record searches and reviews listed in paragraph (1) of this letter, Seller has concluded to the best of his information, knowledge and belief, the natural gas for which he seeks a determination is produced from a new onshore production well.
- (5) Seller has no knowledge of any information not described in the application which is inconsistent with his conclusions.

MARBOB ENERGY CORPORATION

Carolyn Orris

Production Clerk

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CERTIFICATE OF MAILING

STATE OF NEW MEXICO

COUNTY OF EDDY

Marbob Energy Corporation hereby certifies that it has this day mailed the approporiate FERC 121 Form and OCD 132 form to all working interest owners and gas purchaser in:

NG Phillips St. #33

MARBOB ENERGY CORPORATION

Production Clerk

Sworn to and subscribed before me this 13th day of

My commission expires:

Notary Public in and

County, New Mexico

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Marbob Energy Corporation

P. O. DRAWER 217
ARTESIA, NEW MEXICO 88210

- OFFICE PHONE --(505) 748-3303 (505) 746-2422

NIGHT PHONES ~ (505) 746-6197 (505) 746-6500

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Re: NG Phillips St. #33
Application for Price Determination under Section 103 of the Natural Gas Policy Act of 1978

Gentlemen:

Enclosed is our application for a price determination for Section 103 on captioned well. In support of this application please find the following:

- 1. FERC-121
- 2. Special Requirements under Rules 1 & 2
- 3. Verification
- 4. C-132
- 5. C-101
- 6. C-102
- 7. c-105
- 8. Certificate of Service
- 9. Statement under Oath
- 10. Certificate of Mailing
- 11. Land Map

Please sign and date the extra copy of this letter and return to us so we will know the date you file this application.

Very truly yours,

Carolyn Orris

Production Clerk

1,0 API well number: . (If not available, leave blank, 14 digits.)	30-015-24532
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	. 103 Section of NGPA Category Code
3.0 Depth of the despest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	- 1911 (Aug 1911年) Ang 1912年 (2766 (1911年) 1913年) (1913年) (1
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Street
	City State Zip Code 2014 1 1849
5.0 Location of this well: (Complete (a) or (b).) (1.12年) (2.22年) (基础 zerthize and (a) For onshore wells (我们的 (b) (b) (b) (b) (b) (b) (b) (b) (b) (b)	grield Name approach himosphia dimensis is a subject of Assenged flore
(b) For OCS wells: 10 June 1997 CA	
	Area Name Block Number Compared the strength of the second of the seco
(c) Name and identification number of this well: (35 letters and digits maximum.)	NG Phillips St. #33
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not ; available, leave blank.)	Phillips Petroleum Co. Name Buyer Code
(b) Date of the contract:	0 5 1 4 8 1 1 Mo. Day Yr.
(c) Estimated annual production:	9 MMct.
	(a) Base Price (b) Tax (c) All Other (d) Total of (a), (S/MMBTU) Prices [Indicate (b) and (c) (+) or (-).]
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.909 2.909
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 9 0 9 2 9 0 9
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency	Carolyn Orris Production Clerk Name Signature
Date Received by FERC	7/13/84 505-748-3303 Date Application is Completed Phone Number

U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108; of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	* Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5 ,	New reservoir on old OCS Lease
103	a a grand of the same and the s	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

Contract Date		Buyer Code	
(Mo. Day Yr.)	÷		· · · · · · · · · · · · · · · · · · ·
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Remarks:

1,0	AP) well number: (If not available, leave blank, 14 digits.)	5 ,14	30-015-24532							
2.0	Type of determination being sought: {Use the codes found on the front of this form.}	Later S. S.	. 103 Section of N	GPA	Category Code					
3.0	Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2 1. 1. 2. (2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.								
4.0	Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Marbob Energy Corp. Name Seller Code P.O. Drawer 217								
İ		City	351 q			niduland :				
5.0	Location of this well: (Complete (a) or (b).) 11 11 11 11 12 12 12 12 12 12 12 12 12				n Andres deemo					
	(b) For OCS wells: The process of and being and an analysis of the analysis of	Area Nam		ise: 11, 12 11, 11	Block Number	रक्षात् १७२५ स.चै १ १मे २ १ चलात् क				
	(c) Name and identification number of this well: (35 letters and digits maximum.)		NG Phillips							
	(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)									
6.0	(a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Pha Name	illips Petro	leum Co.		Buyer Code				
-	(b) Date of the contract:			0 5 1 4 1 Mo. Day	8 <u>1</u> 1) Yr.	•				
	(c) Estimated annual production:	- 		9	MMcf.	·				
			(a) Base Price (\$/MMBTU)	(ს) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)				
	Contract price: (As of filing date. Complete to 3 decimal places.)	 	2.909			2.909				
4	Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2 9 0 9			2 9 0 9				
Date	Person responsible for this application: Agency Use Only Received by Juris. Agency Received by FERC	Name Signature	2 Jun Orris 13/84 lication is Complet		Product. Title 505-748-3303 Phone Number	on Clerk				

U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

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102	- 4 2 5 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	New reservoir on old OCS Lease
103	en en en en en en en en en en en en en e	New onshore production well
107	-	High cost natural gas
108	<u>-</u>	Stripper well

Other Purchasers/Contracts:

Contract Date		Purchaser	Buyer Code
(Mo. Day Yr.)			 •
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Remarks:

VERIFICATION AS TO COMPLETION OF REQUIREMENTS FOR SPECIAL RULES 1 & 2

THE STATE OF NEW MEXICO

COUNTY OF EDDY

Carolyn Orris, being first duly sworn, states that she is Production Clerk for Marbob Energy Corporation, that she is authorized to execute this affidavit; that she has read the above and foregoing and is familiar with the contents thereof and that all allegations and facts contained therein are true and correct to the best of her knowledge, information, and belief; that the foregoing Form C-132, Application for Wellhead Price Ceiling Category Determination and FERC Form 121 has been mailed or delivered to all working interest owners in subject well; that Marbob Energy Corporation is operator of subject well and intends this application to cover all parties to the operating agreement and gas purchase contract and notice has been given by mailing or delivering this application to them in accordance with New Mexico Oil Conservation Division instructions; that the foregoing application has also been mailed or delivered to the appropriate purchaser in accordance with the requirements set out in the Regulations Implementing the Natural Gas Policy Act of 1978.

MARBOB ENERGY CORPORATION

Carolyn Orris Production Clerk

Sworn to and subscribed before me this 13^{20} day of

day of

My commission expires:

Notary Public in and for Edd

County, New Mexico

VERIFICATION

THE STATE OF NEW MEXICO

COUNTY OF EDDY

Carolyn Orris, being first duly sworn, states that she is Production Clerk for Marbob Energy Corporation, that she is authorized to execute this affidavit; that she has read the above and foregoing and is familiar with the contents thereof; and that all allegations and facts contained therein are true and correct to the best of her knowledge, information and belief.

MARBOB ENERGY CORPORATION

Carolyn Orris Production Clerk

Sworn to and subscribed before me this 13 day of

My commission expires:

6-9-00

Notary Public in and for Eddy County, New Mexico

STATE OF NEW MEXICO ENERGY MIN MINERALS DEPARTMENT

7/13/84

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APPLICATION FO		. [
PRICE CEILING CATEG	OKT DETERMINATION S. State Off & Gas Levise N	
FOR DIVISION USE ONLY:	B-2071	
DATE COMPLETE APPLICATION FILED		11
DATE DETERMINATION MADE		77
WAS APPLICATION CONTESTED? YESNO	7. Unit Agreement Name	1
NAME(S) OF INTERVENOR(S), IF ANY:	8. Farm or Lease Name	\dashv
	NG Phillips St.	
2. Name of Operator	9. Well No.	Ť
Marbob Energy Corporation 3. Address of Operator	33	1
P.O. Drawer 217, Artesia, N.M. 88210	10. Field and Pool, or Wilds Artesia Q-G-SA	eat
4. Location of Well unit LETTER I LOCATED 1650		\dashv
, '	#23	
AND 455 PEET FROM THE EAST LINE OF BEC. 27	TWP. 17S acc. 28E HMPM Eddy	_
Phillips Petroleum Co., 346 HS&L Bldg., Bar	rtlesville, Oklahoma 74004	
WELL CATEGO	RY INFORMATION	$\overline{}$
· · · · · · · · · · · · · · · · · · ·		
Chack appropriate box for category sought	and information submitted.	
1. Category(ies) Sought (By NGPA Section	Ho.1103	
All Applications must contain:		
a. C-101 APPLICATION FOR PERMIT TO DE	RILL. DEEPEN OR PLUG, BACK	
₩ 6. C-165 WELL COMPLETION OR RECOMPLET	TION REPORT	
.c. DIRECTIONAL DRILLING SURVEY, IF RE	EQUIRED UNDER RULE 111	
d. AFFIDAVITS OF HAILING OR DELIVERY		
3. In addition to the above, all applicat applicable rule of the Division's "Spe Price Ceiling Category Determinations"	tions must contain the items required by the cial Rules for Applications For Wellhead	
	1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)	
All items required by Rule 14(
B. NEW NATURAL GAS UNDER SEC. 102(c)(i)(t) (new onshore reservoir)	•
All items required by Rule 15		
C. HEW ONSHORE PRODUCTION WELL		
All items required by Rule 16A	•	
	FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL O	ias
☐ All items required by Rule 17((1), Rule 17(2) or Rule 17(3), or Rule 17(4)	
E. STRIPPER WELL MATURAL GAS		
All items required by Rule 18		
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISION USE ONLY	
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.	☐ Approved	
	☐ Disapproved	
Marbob Energy Corporation NAME OF APPLICANT (Type or Print)		
	The information contained herein includes all of the information required to be filed by t	he
SIGNATURE OF APPLICANT	applicant under Subpart B of Part 274 of the	
7111e Production Clerk	FERC regulations.	
· · · · · · · · · · · · · · · · · · ·		

ONS OF APPROVAL, IF ANYI

MEXICO OIL CONSERVATION COMMIS N

Form C+102 Supersedes C-128 Vitective 14-65

HONALD J EIDSON

3239

All distances must be from the outer boundaries of the Section Weil 15 Marbob Energy Corp. N. G. Phillips State 33 Trut Lietter Section Township ic inty 17 South 28 East Eddy Artual Footage Location of Well: 1650 455 south east feet from the line and feet from the circund Level Elev. Producing Formation Dedicated Acreage: San Andres 3661.3' Artesia On Grbg SA 40 Adres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. HILLIAS ST. #4- INSECTION WELL! CERTIFICATION #6, 23 - SEVEN PIVERS COMPLETIONS I hereby certify that the information con-#27- PREMIZA COMPLETION -CUM. DADO. - 5/31/84-23,941 661.014, 110591 MCF6 tained herein is true and complete to the Carolyn Orris MARBOR IS OPERATOR OF THE ABOUT WELLS Pasition Production Clerk Orași anv Marbob Energy Corporation 7/20/83 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed <u>July 19, 1983</u>

DISTRIBUTION SANTA FE. NEW MEXICO 87501 FILE U.S.O.S. LAND OFFICE DEFRATOR 10. TYPE OF COMPLETION WELL X WELL COMPLETION OR RECOMPLETION REPORT AND LOG WILL X WELL X OTHER 10. TYPE OF COMPLETION WILL X WELL X OTHER 10. TYPE OF COMPLETION WILL X OTHER 10. TYPE OF COMPLETION OTHER 10. TYPE OF COMPLETION WILL X OTHER 10. TYPE OF COMPLETION OTHER 10. TYP	Form CalOS Revised 10-1-78 ad. Indicate Type of Leane State X	. [.
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b. TYPE OF COMPLETION WELL WELL DOT OTHER OTHER BULL OF AUG 15 1983	i, Farm or Lease Name	
MAN WCALL X WCAR DIFFER PLUE DIFF. OTAHG 15 1983	1, Farm of Lease Name	į .
2. Name of Operator		Ţ.,
2. Name of Operator	NG Phillips St.	
	Well No.	
	D. Field and Pool, or Wildon.	} !
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4. Location of Well		V.
UNIT LETTER I LOCATED 1650 FELT FROM THE SOUTH LINE AND 455 FELT FROM		11
	2. County	1
East 27 17S 288 (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Eddy	11
THE DESCRIPTION OF STEE. TWP. 17 REE. 200 HIAPM (1) 18. Elevations (DF. R.K.R. R.T. GR.	- //////	77;
7/23/83 7/30/83 8/1/83 3661.3' GR	'3661.3' GR	
20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals , Rotary 1	Pools Cable Tools	
3000' 2998' Many Drilled By 0-3	000'	
24, Producing Interval(s), of this completion - Top, Bulton, Name	25, Was Directional	Sur
	Made	
San Andres 2428-2766'		
	Yes	
26. Type Electric and Other Logs Run	27. Was Well Cared	
Compensated neutron	No	
28. CASING RECORD (Report all strings set in wall)		
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECOR	AMOUNT PUL	LE
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5 1/2" 15.50# 3000' 7 7/8" 850 sax, circulate	ed 75 None	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-difficial degeneral well. It shall be accompanied by one copy of all electrical and radio-activity logs can on the well stell a number of all special tests and ducted, including difficial metals. All deaths reported shall be measured deaths, in the case of directionally diffied wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate ascept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Marbob Energy Corp. NG Phillips St. #33 Perforations

2438' 2452 2460' 2462' 2463' 2471 2488 2492' 2501' 2505' 2510' 2512' 2514' 2516 2523' 2524' 2530' 2537' 2540' 2543' 2622' 2623' 2630' 2637' 2642' 2643' 2652' 2658' 2659' 2664; 2667 2678' 2680' 2687' 2688' 2693' 2708' 2714' 2715'

2734' 2744' 2753' 2756' 2759' 2761' 2766'

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing statement has been served upon the following by mailing the same, postage prepaid, properly addressed to:

> Phillips Petroleum Company 346 HS&L Building Bartlesville, Oklahoma 74004 Attention: Mr. G. L. Buttman

> > MARBOB ENERGY CORPORATION

Carolyn Orris

Production Clerk

to and subscribed before me this

ssion expires:

Notary Public in and for Eddy

County, New Mexico

Marbob Energy Corporation

PHONES OFFICE: 748.2422

> NIGHT 746-3895 746-4877

P. O. BOXX 204x Drawer 217 ARTESIA, NEW MEXICO 88210

Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501.

SUBJECT: Natural Gas Policy Act Statement Under Oath Paragraph 274.204 New Onshore Production Well

RE: Natur	al Gas Produced From:	
Well Name:	NG Phillips St. #33	
A.P.I. #:_	30-015-24532	
Location:_	1650 FSL 455 FEL Sec. 27-T17S-R28E	_
Formation:	San Andres	_
Gentlemen:		!

Marbob Energy Corportion (Seller), a New Mexico corporation, herein swears that:

- (1) In order to determine that the surface drilling of the referenced well began on a qualified proration unit on or after February 19, 1977, Marbob Energy has searched and reviewed or caused to be searched and reviewed pursuant to its instructions, the following records and sources of information:
 - (a) Commercial oil and gas lease ownership map and well location map compiled from official county and state records and sold to us by Midland Map Co., Midland, Texas, on file in Seller's offices.
 - (b) Legal review of land title prior to drilling, on file in Seller's offices.
 - (c) Electric log records of all wells within the same section as the referenced well and which penetrated the same prospective formations as sought by the referenced well. Log records are on file in Seller's offices, respective state or federal offices, and commercial log companies.

- (d) State of New Mexico production records of all wells within the same section as the referenced well and which produced or produces from the same prospective formation as sought by the referenced well. Such records are kept in Seller's offices and in state offices.
- (e) Daily drilling reports on file in Seller's files indicating date and time of spudding the referenced well.
- (f) State of New Mexico approval of the referenced well location and dedicated acreage to be assigned to the well in the event of production. Such records are on file in both Seller's office and respective state or federal offices. A copy of the acreage dedication plat is included.
- (g) Official notices by operator of well drilling activity and completion reports filed with respective state offices. Copies of completion reports are filed with this application.
- (2) On the basis of Seller's search and examination, Seller has concluded that to the best of his information, knowledge and belief the surface drilling of the referenced well began on or after February 19, 1977.
- (3) The New Mexico Oil Conservation Division has altered or granted a waiver of any applicable well spacing requirements on this proration unit.
- (4) Based on the results of record searches and reviews listed in paragraph (1) of this letter, Seller has concluded to the best of his information, knowledge and belief, the natural gas for which he seeks a determination is produced from a new onshore production well.
- (5) Seller has no knowledge of any information not described in the application which is inconsistent with his conclusions.

MARBOB ENERGY CORPORATION

Carolyn Orris

Production Clerk

CERTIFICATE OF MAILING

STATE OF NEW MEXICO

COUNTY OF EDDY

Marbob Energy Corporation hereby certifies that it has this day mailed the approporiate FERC 121 Form and OCD 132 form to all working interest owners and gas purchaser in:

NG Phillips St. #33

MARBOB ENERGY CORPORATION

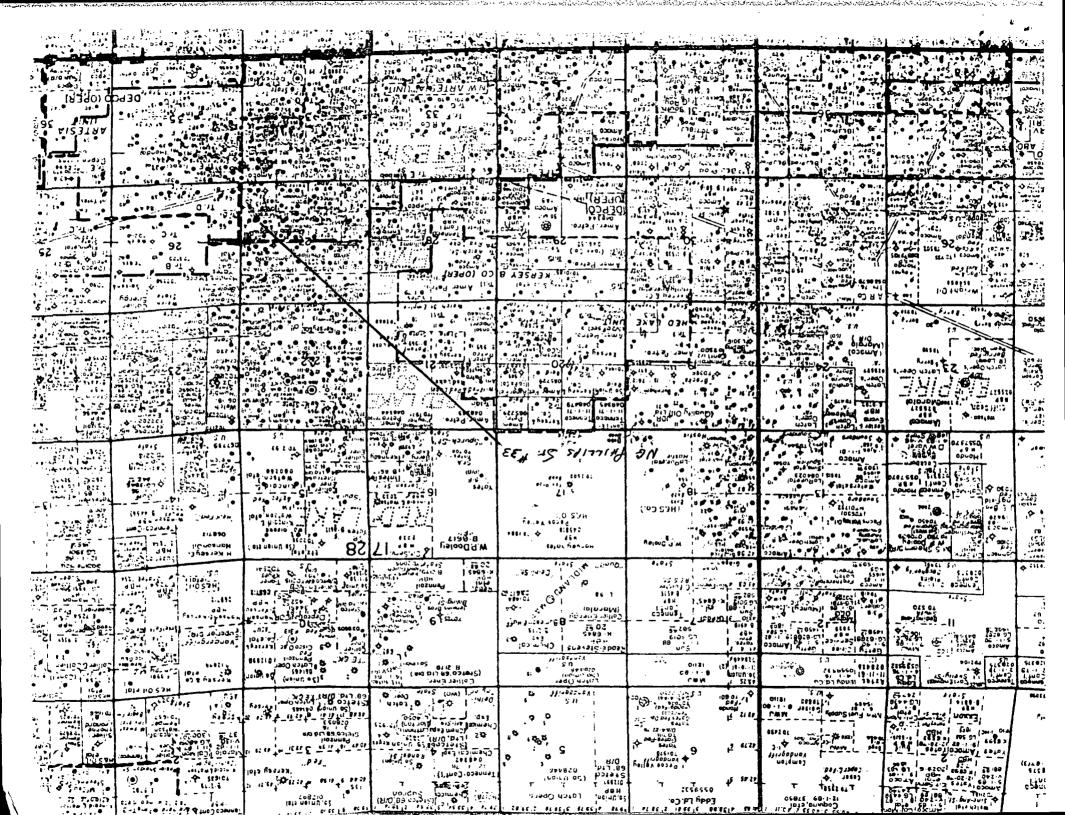
Carolyn Órris Production Clerk

Sworn to and subscribed before me this 13th day of

My commission expires:

Notary Public in and

County, New Mexico



Unit I, Section 27, Township 17 South,
Range 28 East, Eddy County, NA

•5. •4. •4. •4. •4. •6.

1. ARCO O.1 + bas Company
Empire Abo Unit "C" Well No.36
1627.97 FSL -660 FEL
Spud: 7/26/60
Empire Abo Completion

* 2. Marbob Energy Corporation

NG Phillips State UNII No. 4

1650'F51 - 370' FEL

Spud: 11/11/60

Artesia Queen Grayburg San Andres completion

Cummulative production

Gas - 38697 MCF

0:1 - 23323 B.O.

Converted to W.I.W. 9/17/68

b. Marbob Energy Corporation as of 12/31/83

Cummulative Gradection as of 12/31/83

Lummulative Gradection as of 12/31/83

Lummulative Gradection as of 12/31/83

6. Morbob Energy Corporation
186 Phillips State Well No.27
2264:41 1262 - 477.8 FEL
Spud: 4/5/81
Cummulative production as of 12/21/83
Cummulative production as of 12/21/83
One - 89769 met

4. Marbob Energy Corporation
Spud: 10/15/79
East Empire Yates Seven Aivers completion

3. Marbob Energy Corporation
Alb Phillips State Well No. C
1650' 151-990' FEL
Spud: 5/26/61
East Empire Yater Soven Kivers completion

1. ARCO Oil + 645 Company
Empire Abo Unit "C" Well No. 36
1627.97 FSL -660 FEL
Spud: 7/26/60
Empire Abo Completion

* 1. Marbob Energy Corporation
NG Phillips State WHI No. 4
1650' FSL - 370' FEL
Spud: 11/11/60
Artesia Queen Graybury Sun Andres completion
Cummulative production
6as - 38697 MCF
0:/ - 23323 B.O.
Converted to W.I.W. 9/17/ 68

3. Marbob Energy Corporation
NG Phillips State Un11 No. 6
1650' PSL - 990' FEL
Spud: 5/26/61
East Empire Yates Soven Rivers completion

4. Markob Energy Corporation
No Phillips State Well No. 23
2265.7' FSL - 330' FEL
Spud: 10/15/29
East Empire Vates Seven Rivers completion

* 5. Marbob Energy Corporation
N6 Phillips State Well No. 27
2264.4' FSL - 977.8' FEL
Spud: 4/5/81
Artesia Queen Grayberg San Andres completion
Cummulative production as of 12/31/83
645 - 89769 MCF
Dil - 20272 B.O.

6. Marbob Energy Corporation
No Phillips State Well No. 33
1650'FSL-455' FEL
Spud: 7/23/83
Cummulative Production as of 12/31/83
Gas - 2771 MCF
0:1 - 4016 B.O.

Request for Infill Finding on

NG Phillips St. #33

in accordance with Administrative

Procedures amended February 8, 1980

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hereby certify that the infurmation	n about to true and compl	rte to the best of my knys	wiedge and hellel.		<u> </u>		
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ONDITIONS OF APPROVAL, IF ANYI

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section y crater Marbob Energy Corp. N. G. Phillips State 33 til i eller Section Township Eddy 27 17 South 28 East A twil Footage Location of Well: 1650 455 south east . feet from the line and feet from the iround Level Elev. Producing Formation Dedicated Accesses San Andres Artesia On Grbg SA 3661.3' 40 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (buth as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-HILLIPS ST. #4- INSECTION WELL CERTIFICATION #6- SEVEN PIVER'S COMPLETION I hereby certify that the information con-#23-#27- SAN ANDLES CONDUCTION CUM. PRODUCTION - 4/31/84 --- 24865 Bb/. Dec____ tained herein is true and complete to the Carolyn Orris 8111 11 Production Clerk Marbob Energy Corporation Same 7/20/83 I heraby certify that the well location shown on this plat was platted from field is true and correct to the best of my Date Surveyed July 19, 1983

Rule 6:

NG Phillips St. #33

Artesia Queen Grayburg San Andres Standard spacing unit: 40 acres.

Rule 7:

NA

Rule 8:

- a. NG Phillips St. #33 1650 FSL 455 FEL Sec. 27-T17S-R28E NG Phillips St. #27 - 2264.4 FSL 977.8 FEL Sec. 27-T17S-R28E
- b. #33 7/23/83 #27 - 4/5/81
- c. #33 8/1/83 #27 - 5/19/81
- d. None
- e. #33 17 bbl. oil/ 10 mcf gas/day #27 - 30 bbl oil, 150 mcf gas/day
- f. NA
- g. The NG Phillips St. #4 is TD'd above the highest perforation in the #33 well and could not be commercially drilled to a deeper depth to drain the reservoir. The NG Phillips St. #33 was drilled because the low permeability and low quality solution gas recovery mechanism require reduced spacing to efficiently drain the reservoir. Since both the #27 and #33 experienced new reservoir type conditions we feel the additional drilling was justified.

Paul G. White Engineering

OIL AND NATURAL GAS

July 13, 1984

Marbob Energy Corporation P.O. Drawer 217 Artesia, New Mexico 88210

Re: Pertinent Engineering Data NG Phillips State No. 33 Artesia Queen Grayburg - San Andres Eddy County, New Mexico 88210

Gentlemen:

The subject well, located 1650' FSL and 455' FEL, Section 27-T17S-R28E, Eddy County, New Mexico was completed August 1, 1983.

I have estimated the oil and gas reserves for the subject well based on a 20 acre well density. From the electrical log and analagous well studies I have estimated that the well will recover 27,050 barrels of oil and 17,912 MCF of gas.

A study of nearby producing well rates and initial potentials reveals that wells will have to be drilled on a 20 acre spacing to properly and adequately recover the oil and gas reserves in this field.

Therefore, it is my recommendation that in-fill wells be drilled and the well density be increased to at least 20 acre spacing.

From my study the in-fill wells will characteristically exhibit new reservoir conditions.

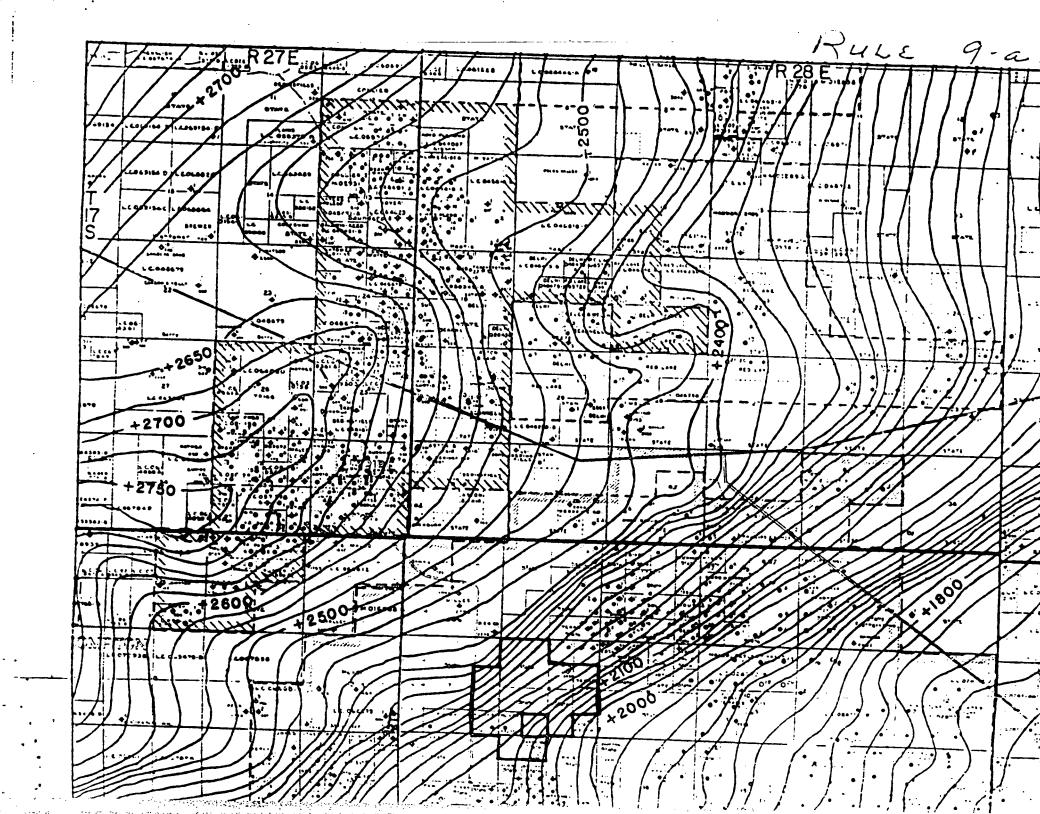
Signed

Petroleum Engineer

Date

13 1984

PGW/sf



Rule 11:

Notice of this infill request has been sent to Depco, Inc., 1000 Petroleum Bldg., Denver, Colorado 80202; Hondo Oil & Gas Co., P.O. Box 1610, Midland, Texas 79702; Yates Petroleum Corporation, 207 So. 4th St., Artesia, N.M. 88210.

Request for Infill Finding on

NG Phillips St. #33

in accordance with Administrative

Procedures amended February 8, 1980

- STATE OF NEW MEX	ićo 🔳		•	•	API #	30-618-248
ENERGY AND MINERALS DEPA		CONSERVATI	ON LANGUERIA	œuin	Form C-10 Revt ee d 1	1
DISTRIBUTION SAUTAFE FILE	5/	NTA FE, NEW MI	<i>3</i> ''		SA. Indica	Type of Loans
U.S.G.S.			ı i	1 1983	5. State OI \$-2	i & Gus Loure No. 071
APPLICATION (ZI I ON FOR PERMIT TO	D DRILL, DECPEN,	OR PLUG EM ONTESIA ,			
b. Type of Well	3	оеерен 门	PLUG B	ACK 🔲		eement fiame
WELL X WILL . Name of Operator	01 HER	•	DINGER X MOLL	1215	NG Phillips St.	
Marbob Energy C		·			33 10. Field o	nd Pool, or Wildcal
P.O. Drawer 217	7, Artesia, N.M.	1650	LAT FROM THE SOUL!		Artes	ia Qn Grbg SA
wo 455			•	BE WALPE		
					12. County Eddy	
. Elevations (show whether life			3000'	A. Fermation San And		20. Holary of C.T. Rotary
3661.3' GR		& Status Flug. bend 2	IB. Drilling Contractor Artesia Fishing	Tool		25/83
•	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	 	SACKS OF	CEMENT	EST. TOP
12 1/4"	8 5/8" 5 1/2"	24# 15.50#	3000'	<u>300</u> 600		Circulate Attempt to circ
7 7/8"		43.301				recempe to crit
7 7/8"					İ	
We propose to d	rill to drill to		8" casing and ce " casing and cem		ill on	to
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We propose to d	rill to drill to		" casing and cem APPROV. PERMI	ent. AL VALID F T EXPIRES	OR <u>/ 80</u>	O DAYS
We propose to d	CRUSED PROGRAM: 17 P	PROPERTY IS TO DEEPER OF	APPROV. PERMI UNLE	ent. AL VALID F T EXPIRES	OR / 20 /-23 NG UNDE	D DAYS 5-84- RWAY
We propose to d 3000' to test t bove space describe propose.	OPUSED PROGRAM: 17 PROCESS. IF ANY.	PROPERTY IS TO DEEPER OF	APPROVA PERMI UNLE	ent. AL VALID F T EXPIRES	OR / 20 /-23 NG UNDE	O DAYS

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ONDITIONS OF APPROVAL, IF ANYE

Form C-102 Supersedes C-128 Fliective 14-65

All distances must be from the outer boundaries of the Section g erater Weil 1 Marbob Energy Corp. N. C. Phillips State 33 Township fat Letter Canty 17 South 28 East Eddy ' As that Footage Location of Well: 1650 455 south east . feet from the line cond feet from the wound Level Elev. Producing Formation Dedicated Accesses 3661.3' San Andres Artesia Qn Grbg SA 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION #4- INSECTION WELL #6- SEVEN PIVER'S COMPLETION #23-#27- SAN ANDLES COMPLETION CUM. PRODUCTION - 4/31/84 --- 24,865 Bb/. OLL____ I hereby certify that the information contained herein is true and complete to the Carolyn Orris Production Clerk Marbob Energy Corporation 7/20/83 I hernby certify that the well location shown on this plat was platted from field true and correct to the best of my Date Surveyed <u>July 19, 1983</u> finglishment Professional Engineer

Rule 6:

NG Phillips St. #33

Artesia Queen Grayburg San Andres Standard spacing unit: 40 acres.

Rule 7:

NA

Rulė 8:

- a. NG Phillips St. #33 1650 FSL 455 FEL Sec. 27-T17S-R28E NG Phillips St. #27 - 2264.4 FSL 977.8 FEL Sec. 27-T17S-R28E
- b. #33 7/23/83 #27 - 4/5/81
- c. #33 8/1/83 #27 - 5/19/81
- d. None
- e. #33 17 bbl. oil/ 10 mcf gas/day #27 - 30 bbl oil, 150 mcf gas/day
- f. NA
- g. The NG Phillips St. #4 is TD'd above the highest perforation in the #33 well and could not be commercially drilled to a deeper depth to drain the reservoir. The NG Phillips St. #33 was drilled because the low permeability and low quality solution gas recovery mechanism require reduced spacing to efficiently drain the reservoir. Since both the #27 and #33 experienced new reservoir type conditions we feel the additional drilling was justified.

Paul G. White Engineering

OIL AND NATURAL GAS

July 13, 1984

Marbob Energy Corporation P.O. Drawer 217 Artesia, New Mexico 88210

Re: Pertinent Engineering Data NG Phillips State No. 33 Artesia Queen Grayburg - San Andres Eddy County, New Mexico 88210

Gentlemen:

The subject well, located 1650' FSL and 455' FEL, Section 27-T17S-R28E, Eddy County, New Mexico was completed August 1, 1983.

I have estimated the oil and gas reserves for the subject well based on a 20 acre well density. From the electrical log and analagous well studies I have estimated that the well will recover 27,050 barrels of oil and 17,912 MCF of gas.

A study of nearby producing well rates and initial potentials reveals that wells will have to be drilled on a 20 acre spacing to properly and adequately recover the oil and gas reserves in this field.

Therefore, it is my recommendation that in-fill wells be drilled and the well density be increased to at least 20 acre spacing.

From my study the in-fill wells will characteristically exhibit new reservoir conditions.

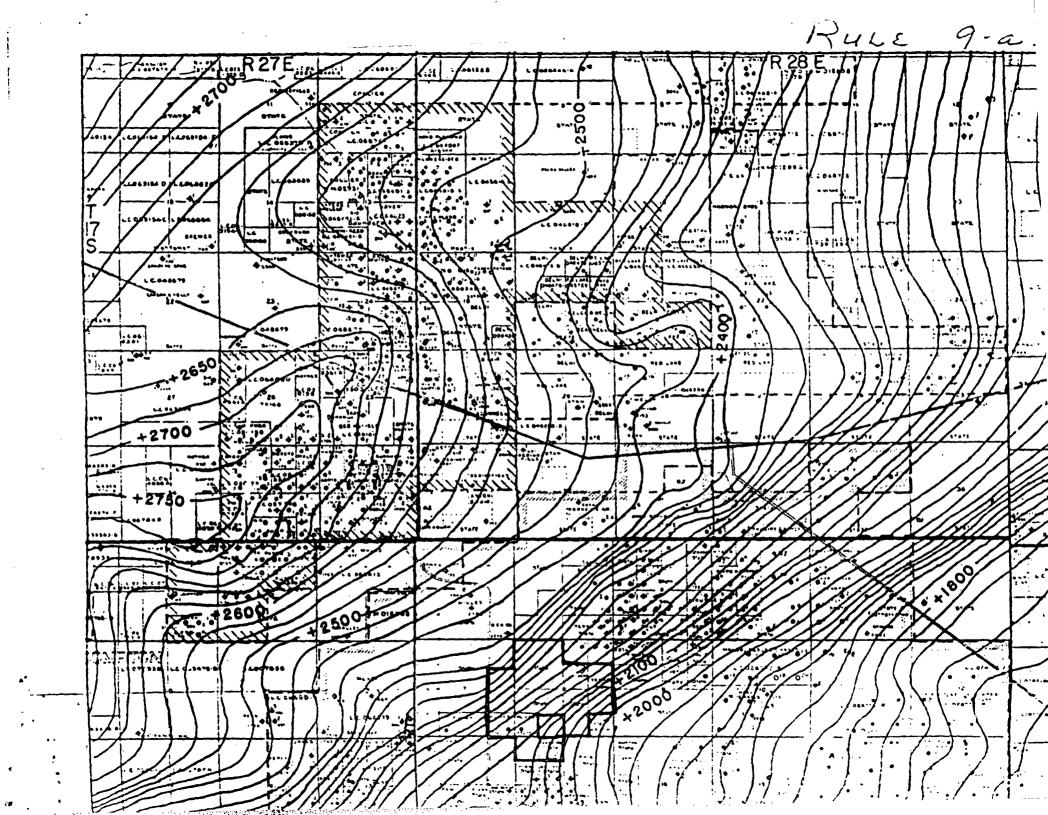
Signed

Petroleum Engineer

Date

July 13, 1984

PGW/sf



Rule 11:

Notice of this infill request has been sent to Depco, Inc., 1000 Petroleum Bldg., Denver, Colorado 80202; Hondo Oil & Gas Co., P.O. Box 1610, Midland, Texas 79702; Yates Petroleum Corporation, 207 So. 4th St., Artesia, N.M. 88210.